YUKON ENERGY

YUKON ENERGY CORPORATION
P.O. Box 5920
WHITEHORSE
YUKON Y1A 6S7
(867) 393-5300

June 13, 2014

Bruce McLennan, Chair
Yukon Utilities Board
Box 31728
Whitehorse, YT Y1A 6L3

Dear Name: Mr. McLennan

Re: Yukon Energy's Whitehorse Diesel to Natural Gas Conversion Project Part 3 Application – Hearing Costs

Attached please find Yukon Energy's filing and supporting information for costs related to the Part 3 Application proceeding, including the following material (**Attachment A**):

- An Affidavit of Fees and Disbursements;
- A Summary of Total Costs Claimed;
- A Summary of Professional Fees Claimed;
- A Summary of Disbursements Claimed; and
- Part 3 Application: Summary of Total Fees and Disbursements for Preparation and Hearing Attendance (including oral argument and reply) for Davis LLP and for InterGroup (including summaries of Fees and Disbursements by Month for Preparation and Hearing Attendance). For InterGroup, this includes the Allocation of InterGroup Production and Administrative Costs.

Also attached is relevant supporting documentation for costs incurred including invoices, receipts and timesheets (**Attachment B**), and a confirmation of retainer from legal counsel for Yukon Energy, as well as a confirmation of retainer for the consultant retained by Yukon Energy to assist in preparation and review of the Application (**Attachment C**).

Yukon Energy is seeking approval of costs incurred in relation to the preparation and Yukon Utilities Board review of the Part 3 Application for the Project. The total claimed amount included in Form 1 of Attachment A is $221,257.54, including $45,077.38 for legal fees and disbursements, $168,171.50 for consultant fees and disbursements, and $8,008.66 for Yukon Energy disbursements. In the 2012/13 GRA Compliance Filing[1], Yukon Energy indicated that it would establish a Hearing Cost Reserve Account. The amounts awarded for this Application will be included in the Hearing Cost Reserve Account and addressed at the time of the next General Rate Application.

The claimed amount includes costs incurred related to the following key activities:

- Preparation of the Application (including costs incurred to prepare, draft, review and file the final Application document);
- Preparation of responses to Information Requests (including costs incurred to prepare, draft, review, and file final consolidation of responses to information requests);
- Preparation for, and attendance at, the oral hearing held in Whitehorse on March 31 - April 2, 2014, including argument and reply.

A more detailed summary and explanation of costs incurred is provided below.

Summary of Applicant Costs

Applicants have a separate and distinct role from intervenors in the public review process and separate types of activities, requirements and costs must be incurred by Applicants that are not incurred by intervenors, specifically:

- Applicant costs are effectively incurred as a necessary part of its business or operations as a regulated utility;
- Applicants begin to incur costs related to their application prior to a formal process with the YUB commencing, i.e., costs to prepare and file an Application;
- Applicants that require a review or approval by the YUB must engage in the formal review process and cannot realistically limit their level of participation in the process, i.e., applicants must address all issues and questions raised by intervenors and the Board as they arise;
- An applicant must participate actively in the process and typically cannot reasonably coordinate with others to increase efficiency or reduce duplication.

The current Application required significant analysis, writing, review and production to ensure an accurate, clear and coherent document was provided and properly defended

[1] June 20, 2013 Re-filing pages 1-7 and 4-7.

before the YUB. Numerous individuals with differing backgrounds and expertise were required to make contributions to this process, including individuals from various departments within YEC, and external experts. The review process before the YUB also involved a number of activities that occurred over a relatively limited timeframe (required to meet the timelines set out in the Minister's Terms of Reference). Specifically, the following is noted:

- On February 27, 2014, Yukon Energy received 582 information requests from the Board and intervenors that were required to be responded to within a very tight timeframe (10 days). This was a material undertaking that required significant effort to be expended by Yukon Energy and its consultants and lawyer in order to meet the hearing schedule. Aside from the effort required to research or accumulate data for each individual interrogatory response, as well as draft and review responses, a great deal of effort was required to coordinate the process and ensure accuracy and consistency of information provided.
- As project planning was ongoing, with Project changes occurring over the course of the YUB review process, Yukon Energy also provided various updates to the Board and intervenors regarding the Project that required material time and effort to review and prepare. Updates were provided in interrogatory responses and in an Update Filing provided on April 27, 2014.
- The hearing process was actively engaged in by participants and involved a number of motions or other filings that required a response from Yukon Energy.

Wherever possible communications were managed with technology (teleconferences, email and video conferencing), however, face to face meetings were necessary as part of the hearing preparation process. To the extent possible, these meetings were coordinated with other activities and assignments.

Yukon Energy submits that all costs as applied for are reasonable and necessarily incurred in order to prepare and support its Application. Further detail and justification for professional costs (legal and consulting), as well as disbursements, is provided.

Justification of Applicant Costs

In determining the breakdown between "preparation", "attendance", and "argument", Yukon Energy has followed the practice established during past YUB review processes and used the following basic organizational structure:

- **Preparation** covers activities from October 2013 to the start of the oral hearing on March 31, 2014, including preparation of the Application, interrogatory responses, any other necessary filings, and preparation for the oral hearing.

- **Hearing Attendance (including oral Argument and Reply)** covers attendance at the oral hearing, preparation of undertakings, review of transcripts and other related activities undertaken during the oral hearing held from March 31 to April 2, 2014, including preparation and delivery of oral argument and reply argument at the oral hearing.

Summary tables of costs incurred are provided as **Attachment A** to this filing.

1. Legal Fees

As in past hearings and regulatory processes, Yukon Energy retained Davis LLP ("Davis") as legal counsel, with P. John Landry providing the legal services required.

Mr. Landry provided the following relevant assistance to Yukon Energy in relation to the preparation, filing and review of the Application:

- Review of draft Application;
- Review of correspondence and any other materials filed in relation to the Application and review process;
- Review of information requests by intervenors and of Yukon Energy's responses to information requests;
- Assistance in preparations for the oral hearing;
- Attendance at the oral hearing;
- Delivery of oral Argument and Reply Argument; and
- Providing legal advice as required during the proceeding.

Pursuant to the Scale of Costs and prior Board direction[2], professional fees for legal services included in the Yukon Energy cost award application do not exceed the established $350/hour limit. The summary of fees by hearing activity stages for Davis LLP is as follows:

Phase	Hours	Total fees allowed by Scale of Costs ($Can)
Preparation	94.00	32,900.00
Hearing Attendance (including oral Argument and Reply)	29.00	10,150.00
Davis LLP Fee Total	**123.00**	**43,050.00**

[2] Order 2012-09 on costs noted costs for legal counsel used by the Applicant should be subject to maximum fees based on the number of years of experience pursuant to the Scale of Costs (i.e., $350/hour for individual with more than 12 years at the bar). Mr. Landry has over 20 years of relevant experience.

2. Consultant Fees

Yukon Energy retained InterGroup Consultants Ltd. ("InterGroup") as primary regulatory consultants to assist with the preparation of the filing and the review process before the Board. A copy of the retainer document and supporting information is provided as Attachment C to this letter.

InterGroup was heavily involved in the preparation of the Application (including producing preliminary and final drafts of materials, as well as professional services for production of the final document) and with the coordination of materials with Yukon Energy and its legal counsel, including the following specific activities:

- **Preparation of the Application** – Including analysis, as well as producing preliminary and final drafts of materials, and coordination of materials with Yukon Energy and its legal counsel.
- **Professional services for document production** – Including document review, formatting and production of the final filed Application document.
- **Active participation in the review process before the YUB** – Assistance with the preparation of interrogatory responses and other activities or submissions required prior to any oral hearing process. This included coordination with YEC and legal counsel, drafting and editing of interrogatory responses, as well as professional services for production of any documents, and overall process management and progress tracking during the IR preparation period.
- **Preparation related to any YUB-led regulatory review process** – Preparation sessions with YEC and its legal counsel, as well as preparation of any other necessary materials for the oral hearing.
- **Attendance at Oral Hearing** – Oral testimony and assistance with undertakings and any other submissions as required (including assistance with preparation of oral argument and reply).

InterGroup costs for the above-noted services primarily cover the participation of Cam Osler (Principal and Consultant with over 20 years experience); Mona Pollitt-Smith (Consultant with over 8 years experience); Hamid Najmidinov (Research Consultant with over 8 years experience) and Yadili Okwumabua-Gbakima (Research Consultant with over 4 years experience) related to analysis and drafting of components of the Application and related ongoing work (interrogatory responses, preparation for oral hearing, etc.). Cam Osler and Mona Pollitt-Smith were in attendance at the oral hearing.

Other research staff relied upon to provide research assistance, quality assurance review and technical analysis, as required, included Shuo Zhang (Research Analyst, with more than 2 years experience).

CV's for all above InterGroup staff are provided in Appendix C.

Costs also include services provided by Jolene Gordon[3] (Production Coordinator with over 8 years of experience) and other staff related to document review, production and process tracking.

As noted in the attached retainer, InterGroup's firm hourly rates are set separately for all staff members, and rates for Principals or Consultants do not include costs for clerical, administrative or research staff support as directly provided for any assignment. Firm hourly rates do not vary when overtime is required. All InterGroup regulatory consulting staff billing rates are below the established $/hour limit based on each individual's years of working experience and consequently no hourly rate adjustment is necessary.

For the purposes of this cost claim filing Yukon Energy has not claimed cost recovery for costs deemed purely administrative in nature (i.e., allocated as secretarial/clerical or related to invoicing and other purely administrative services). However, production services are specific professional services provided to Yukon Energy in relation to major filings and have been separated out from pure administration costs (such as invoicing, clerical or secretarial work) and are included in this cost claim. Professional services for document production are not included in consultant fees[4].

Document production services are fundamental to the efficient and effective conduct of a hearing process and assist understanding of matters in the proceeding by ensuring a coherent, final document is produced and available to the Board and other parties in the proceeding. This proceeding required considerable effort to produce both a consolidated Application, as well as a consolidated IR document. It is noted that for IRs, each separate question must be entered into templates by production staff and each response must be tracked, compiled (particularly subparts), formatted pdf'd, consolidated into one document, produced in appropriate formats and distributed. Further, in recent proceedings intervenors and the Board have requested that where other IRs are referenced, links be included in the consolidated PDF – which is an extra task for these professional service providers.

The allocation of administration and production costs is noted in the tables provided in **Attachment A**.

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[3] Starting from November invoices the last name of Jolene Mollard has changed to Jolene Gordon.

[4] This includes production work related to the formatting and production of the Application and production work related to formatting, review and production of a consolidated interrogatories filing document.

The summary of fees by hearing activity stages for InterGroup is as follows:

Phase	Hours	Total fees allowed by Scale of Costs ($Can)
Preparation	936.75	149,433.00
Hearing Attendance (including oral Argument and Reply)	60.00	11,092.50
InterGroup Fee Total	**996.75**	**160,525.50**

3. Disbursements

Total disbursements claimed are $17,682.04 broken out as follows:

	Form 3			
	Davis LLP	**InterGroup**	**YEC**	**Total**
Travel[1]	1,882.93	6,648.18	3,590.41	12,121.52
Telephone and Fax	76.44	10.97	17.59	105.00
Photocopying and Printing	56.10	986.85	-	1,042.95
Advertising	-	-	1,755.91	1,755.91
Misc. Supplies and Services[2]	11.91	-	2,644.75	2,656.66
Total	**2,027.38**	**7,646.00**	**8,008.66**	**17,682.04**

Notes:

1. Travel includes airfares, accommodation, meals, taxi, rental car, and parking expenses.
2. Includes transcript expenses

Photocopying and printing costs internal to YEC's legal counsel and consultants are reasonable and necessarily incurred as they relate to the preparation (drafting, review and finalization) of the Application and similarly to the drafting, review and finalization of interrogatories and other required filings.

The complex nature of the Application and hearing process necessitated ongoing meetings and discussion between YEC, its legal counsel and consultants during the Application preparation process and throughout the regulatory review and hearing preparation process. Wherever possible, communications were managed with technology (teleconferences, email and video conferencing), however, face to face meetings were necessary as part of the hearing preparation process. Where possible, these meetings were coordinated with other activities and assignments such that only a portion of total costs for a trip was attributed to the LNG Part 3 Application related costs.

Travel costs were incurred for the following activities:

- **Hearing Panel Preparation** – YEC hearing panel preparation sessions held in Vancouver [March 12-13, March 19-20 and March 26-27], with YEC Counsel, Consultants and utility staff in order to prepare for the oral hearing.
- **Hearing attendance** – Attendance of YEC counsel and consultants at the oral hearing March 31 to April 3, 2014.

Yukon Energy's cost application for travel costs is based on cost awards filings provided to the Board and principles and precedents established by past Board Orders[5]. Where possible, travel was coordinated with other assignments and only a portion of total cost for trip was attributed to Part 3 Application costs. Travel costs include airfare, accommodation, meals, taxis/train/rentals and parking. Airfare was at economy rates, where available. For the most part, airfare was booked using flight passes.

Cost information on disbursements is provided based on past practice with regard to YEC cost filings. Further detailed supporting information, including invoices, timesheets and receipts is provided as **Attachment B** to this filing.

Yours truly,



Ed Mollard
Chief Financial Officer

Attachments

[5] The Reasons for Decision on Order 2008-1 provide that while "the scale of costs do not expressly provide for travel costs in relation to preparation of an application by a utility", such costs are ultimately at the discretion of the Board. In that Order, the Board allowed travel costs in relation to the preparation of an application since, "the Board was satisfied that YEC had not made provision for these costs in its revenue requirement". The Board held that "pre-application travel costs are incremental to YEC's current revenue requirement and, having been prudently incurred by YEC, in the Board's view ought to be recoverable by YEC from customer through its HRA."

ATTACHMENT A

Yukon Utilities Board

Affidavit of Fees and Disbursements
Form 4

Affidavit of fees and disbursements claimed in the matter of a claim for costs made by

Yukon Energy Corporation **for participation in a proceeding before the**

Whitehorse Diesel – Natural Gas Conversion Project

Yukon Utilities Board with respect to the following Application: Part 3 Application

I, Ed Mollard, of the (city/town) of Whitehorse and the Territory/Province of Yukon,

MAKE OATH (OR AFFIRM) AND SAY THAT:

1) I am the CFO of the cost claimant Yukon Energy Corporation (the "Claimant") and as such have personal knowledge of the matters hereinafter deposed to, except where stated to be based on information and belief, and where so stated, I do verily believe to be true.

2) The Claimant was an (applicant/intervener) in a proceeding (the "Proceeding") before the Board with respect to the above application(s).

3) The Claimant incurred fees and disbursements (exclusive of GST) in the amount of $221,257.54 as a result of its participation in the Proceeding. Additionally, the Claimant incurred GST on the above fees and disbursements in the amount of $0.

4) I have personally reviewed the accounts of the Claimant's [lawyer(s), consultant(s), witness(s)], including the supporting documentation as required by the *Scale of Costs*, and confirm that these accounts represent work performed at the specific request of the Claimant.

5) I have personally reviewed all receipts, invoices, or accounts for transcripts, airfare, or accommodation and confirm that they represent disbursements incurred at the specific request of the Claimant.

6) I confirm that the fees and disbursements claimed on behalf of the Claimant's lawyer(s), expert(s), or consultant(s) are reasonable and in accordance with the *Scale of Costs*.

7) (If necessary) The fees claimed on behalf of N/A are in excess of the *Scale of Costs*. However, I believe that the Claimant should be entitled to recover such costs because: _____

_____

8) To the best of my knowledge and belief, the fees and disbursements claimed by the Claimant represent fees and disbursements incurred necessarily and reasonably for the purpose of the Proceeding.

9) (If necessary) The Claimant is entitled to a rebate in connection with the Federal Goods and Services Tax to the extent of _____%. The Claimant's GST number is _____.

SWORN (OR AFFIRMED) before me at the (City/Town, etc.) of Whitehorse, in the Province/Territory of Yukon on (date) JUNE 12, 2014

Notary Public or Commissioner of Oaths

Shelley Hinson

Signature of Affiant

E Mollard

Yukon Utilities Board

Whitehorse Diesel – Natural Gas Conversion Project Part 3 Application

Summary of total costs claimed

Date June 13, 2014

Firm/Company Name	Total Fees	Total Disbursements	Total Fees & Disbursements
Davis LLP	$43,050.00	$2,027.38	$45,077.38
InterGroup Consultants	$160,525.50	$7,646.00	$168,171.50
YEC Misc Supplies & Services		$8,008.66	$8,008.66
Firm/Company Name			
Firm/Company Name			
Firm/Company Name			
Firm/Company Name			
TOTAL COSTS CLAIMED	$203,575.50	$17,682.04	$221,257.54

$221,257.54

Claimant YUKON ENERGY CORPORATION

Agent/Representative Ed Mollard, CFO

Address PO Box 5920, Whitehorse, YT Y1A 6S7

Phone 393-5338 Fax 393-5323

E-mail ed.mollard@yec.yk.ca

Applicant(s)

Application(s) No.

Hearing

YUKON UTILITIES BOARD

Summary of professional fees claimed

PROFESSIONAL FEES

Whitehorse Diesel – Natural Gas Conversion Project Part 3 Application

CONSULTING FEES

Date: June 13, 2014

			PROFESSIONAL FEES							
	Years of Experience	Hourly Wage	Preparation		Attendance		Argument & Reply		Total Fees	
			Hours	Fees	Hours	Fees	Hours	Fees	Hours	Fees
InterGroup Consultants										
C. Osler	>20	240.00	312.00	74,880.00	28.50	6,840.00			340.50	81,720.00
R.Connon	>4	150.00	1.00	150.00					1.00	150.00
M. Pollitt-Smith	>7	135.00	351.00	47,385.00	31.50	4,252.50			382.50	51,637.50
H. Najmidinov	>7	96.00	188.00	18,048.00					188.00	18,048.00
Y. Okwumabua	>4	89.00	77.00	6,853.00					77.00	6,853.00
S. Zhang	>1	86.00	5.50	473.00					5.50	473.00
J. Gordon	>4	76.00	4.50	342.00					4.50	342.00
Admin/Clerical - Production related only	>1		21.00	1,302.00					21.00	1,302.00
Total InterGroup Consultants			960.00	149,433.00	60.00	11,092.50	-	-	1,020.00	160,525.50

Claimant YUKON ENERGY CORPORATION

Hearing

Applicant(s)

Application(s) No.

YUKON UTILITIES BOARD

Summary of professional fees claimed

PROFESSIONAL FEES

Whitehorse Diesel – Natural Gas Conversion Project Part 3 Application

LEGAL FEES

Date: June 13, 2013

	PROFESSIONAL FEES									
	Years of Experience	Claimed Hourly Wage	Preparation		Attendance		Argument & Reply		Total Fees	
			Hours	Fees	Hours	Fees	Hours	Fees	Hours	Fees
Davis LLP										
P.J. Landry	>20	$350.00	94.00	32,900.00	29.00	10,150.00			123.00	43,050.00
Individual Name										
Total This Company			94.00	32,900.00	29.00	10,150.00	-	-	123.00	43,050.00

Claimant YUKON ENERGY CORPORATION

Hearing

Applicant(s)

Application(s) No.

YUKON UTILITIES BOARD

Summary of disbursements claimed

PROFESSIONAL FEES

Date: June 13, 2014

Whitehorse Diesel – Natural Gas Conversion Project Part 3 Application

Disbursements Claimed (exclusive of GST)	Davis LLP	InterGroup Consultants	YEC Supplies & Services	**Total Disbursements**
Airfare	$1,138.37	$3,390.48	$2,242.96	$6,771.81
Accommodation	$543.10	$2,650.46	$1,326.00	$4,519.56
Meals & incidentals	$36.65	$559.17		$595.82
Mileage				$0.00
Taxi	$20.05	$48.07		$68.12
Parking	$144.76		$21.45	$166.21
Car Rental				$0.00
Transcripts			$2,559.55	$2,559.55
Postage				$0.00
Courier/delivery	$11.91		$85.20	$97.11
Telephone/long distance/fax	$76.44	$10.97	$17.59	$105.00
Internal photocopying	$56.10	$986.85		$1,042.95
External printing				$0.00
Advertising workshops & hearings			$1,755.91	$1,755.91
Misc. Supplies & Services				$0.00
Other				$0.00
TOTAL DISBURSEMENTS	$2,027.38	$7,646.00	$8,008.66	$17,682.04

Claimant YUKON ENERGY CORPORATION

Hearing

Applicant(s)

Application(s) No.

Davis LLP

Part 3 Application: Summary of Total Fees & Disbursements for Preparation and Hearing Attendance (including oral Argument and Reply) - Davis LLP

	Invoice	Claimed in Form 1	Not Claimed
Preparation (Fees & Disbursements)	37,283.10	33,014.67	4,268.43
Hearing Attendance, including oral Argument and Reply (Fees & Disbursements)	13,371.27	12,062.71	1,308.56
Total	50,654.37	45,077.38	5,576.99

Breakdown by Professional Fees and Disbursements:

		Form 2	
Professional Fees	48,365.00	43,050.00	5,315.00
		Form 3	
Disbursements, total	2,289.37	2,027.38	261.99
Catering	*258.43*	*-*	*258.43*
Travel	*1,886.49*	*1,882.93*	*3.56*
Telephone and Fax	*76.44*	*76.44*	*-*
Photocopying and Printing	*56.10*	*56.10*	*-*
Advertising (Wkshp and Hearings)	*-*	*-*	*-*
Misc. Supplies and Services	*11.91*	*11.91*	*-*

Note: Travel includes airfares, accommodation, meals, taxi, rental car, and parking expenses.

Part 3 Application: Fees & Disbursements by Month for Preparation and Hearing Attendance (including oral Argument and Reply) - Davis LLP

Invoice Date	Individual/Expense	Hours	Invoiced Expense	Claimed under Scale of Costs - Form 1	Adjustment or Not Claimed
Preparation:					
December 2013	Professional fee - PJL	11.00	4,125.00	3,850.00	275.00
	Subtotal	*11.00*	*4,125.00*	*3,850.00*	*275.00*
January 2014	Professional fee - PJL	5.50	2,172.50	1,925.00	247.50
	Catering services		75.70	-	75.70
	Photocopying (bw & colour)		22.20	22.20	
	Subtotal	*5.50*	*2,270.40*	*1,947.20*	*323.20*
February 2014	Professional fee - PJL	7.00	2,765.00	2,450.00	315.00
	Subtotal	*7.00*	*2,765.00*	*2,450.00*	*315.00*
March 2014	Professional fee - PJL	70.50	27,847.50	24,675.00	3,172.50
	Catering services		182.73	-	182.73
	Courier services		11.91	11.91	
	Telephone/Long Distance		46.66	46.66	
	Photocopying (bw & colour)		33.90	33.90	
	Subtotal	*70.50*	*28,122.70*	*24,767.47*	*3,355.23*

	Hours	Invoiced Expense	Claimed under Scale of Costs - Form 1	Adjustment or Not Claimed
Total Preparation	**94.00**	**37,283.10**	**33,014.67**	**4,268.43**
Total Preparation Claimed	*94.00*		*33,014.67*	
Total Preparation Not Claimed				*4,268.43*
Professional Fees		36,910.00	32,900.00	4,010.00
Disbursements, total		373.10	114.67	258.43
Catering		*258.43*	-	*258.43*
Travel		-	-	-
Telephone and Fax		*46.66*	*46.66*	-
Photocopying and Printing		*56.10*	*56.10*	-
Advertising (Wkshp and Hearings)		-	-	-
Misc. Supplies and Services		*11.91*	*11.91*	-

Note: Travel includes airfares, accommodation, meals, taxi, rental car, and parking expenses.

Invoice date	Individual/Expense	Hours	Invoiced Expense	Claimed under Scale of Costs - Form 1	Adjustment or Not Claimed
Hearing Attendance, including oral Argument and Reply:					
March/April 2014	Professional fee - Landry	29.00	11,455.00	10,150.00	1,305.00
	Telephone/Long Distance		29.78	29.78	-
	Travel charges		1,886.49	1,882.93	3.56
	Subtotal		*13,371.27*	*12,062.71*	*1,308.56*

	Hours	Invoiced Expense	Claimed under Scale of Costs - Form 1	Adjustment or Not Claimed
Total Attendance	29.00	13,371.27	12,062.71	1,308.56
Total Attendance Claimed	*29.00*		*12,062.71*	
Total Attendance Not Claimed				*1,308.56*
Professional Fees		11,455.00	10,150.00	1,305.00
Disbursements, total		1,916.27	1,912.71	3.56
Travel		*1,886.49*	*1,882.93*	*3.56*
Telephone and Fax		*29.78*	*29.78*	-
Photocopying and Printing				
Advertising (Wkshp and Hearings)				
Misc. Supplies and Services				

Note: Travel includes airfares, accommodation, meals, taxi, rental car, and parking expenses.

Note:

1. The March 2014 invoice of 70.5 hours under Preparation includes 63.5 hours from Davis LLP's April 17, 2014 invoice and 7 hours for March 30, 2014 from May 22, 2014 invoice.

InterGroup Consultants Ltd

Part 3 Application: Summary of Total Fees & Disbursements for Preparation and Hearing Attendance (including oral Argument and Reply) - InterGroup Consultants Ltd.

	Invoice	Claimed in Form 1	Not Claimed
Preparation (Fees & Disbursements)	153,802.72	152,825.37	977.35
Hearing Attendance (Fees & Disbursements)	15,787.76	15,346.13	441.63
Total	169,590.48	168,171.50	1,418.98

Breakdown by Professional Fees and Disbursements:

		Form 2	
Professional Fees	161,872.50	160,525.50	1,347.00
		Form 3	
Disbursements, total	7,717.98	7,646.00	71.98
Travel	*6,694.24*	*6,648.18*	*46.06*
Telephone and Fax	*10.97*	*10.97*	*-*
Photocopying and Printing	*986.85*	*986.85*	*-*
Advertising (Wkshp and Hearings)	*-*	*-*	*-*
Misc. Supplies and Services	*25.92*	*-*	*25.92*

Note: Travel includes airfares, accommodation, meals, taxi, rental car, and parking expenses.

Part 3 Application: Fees & Disbursements by Month for Preparation and Hearing Attendance (including oral Argument and Reply) - InterGroup

Invoice date	Individual/Expense	Hours	Invoiced Expense	Claimed under Scale of Costs - Form 1	Adjustment or Not Claimed
Preparation					
October 2013	H. Najmidinov	5.00	480.00	480.00	-
	J. Mollard	0.25	19.00	-	19.00
	Subtotal	*5.25*	*499.00*	*480.00*	*19.00*
November 2013	C.Osler	33.75	8,100.00	8,100.00	
	M. Pollitt-Smith	27.50	3,712.50	3,712.50	
	H. Najmidinov	36.50	3,504.00	3,504.00	
	Y.Okwumabua	8.00	712.00	712.00	
	J.Gordon	0.25	19.00	-	19.00
	L.Verbeek	0.25	26.50	-	26.50
	C.Gray	0.50	53.00	-	53.00
	Admin/Clerical	0.25	15.50	-	15.50
	Photocopying		5.50	5.50	
	Subtotal	*107.00*	*16,148.00*	*16,034.00*	*114.00*
December 2013	C.Osler	54.25	13,020.00	13,020.00	
	M. Pollitt-Smith	51.00	6,885.00	6,885.00	
	H. Najmidinov	15.00	1,440.00	1,440.00	
	Y.Okwumabua	6.00	534.00	534.00	
	S.Zhang	1.50	129.00	129.00	
	J.Gordon	5.25	399.00	342.00	57.00
	L.Verbeek	0.25	26.50	-	26.50
	C.Gray	0.25	26.50	-	26.50
	Admin/Clerical	2.75	170.50	155.00	15.50
	Photocopying		255.90	255.90	
	Subtotal	*136.25*	*22,886.40*	*22,760.90*	*125.50*
January 2014	C.Osler	2.50	600.00	600.00	
	M. Pollitt-Smith	1.00	135.00	135.00	
	J.Gordon	0.25	19.00	-	19.00
	L.Verbeek	0.25	26.50	-	26.50
	Admin/Clerical	0.25	15.50	-	15.50
	Photocopying		77.05	77.05	
	Subtotal	*4.25*	*873.05*	*812.05*	*61.00*
February 2014	C.Osler	98.75	23,700.00	23,700.00	
	M. Pollitt-Smith	139.50	18,832.50	18,832.50	
	H. Najmidinov	55.00	5,280.00	5,280.00	
	R.Connon	1.00	150.00	150.00	
	Y.Okwumabua	43.00	3,827.00	3,827.00	
	S.Zhang	4.00	344.00	344.00	
	L.Verbeek	0.25	26.50	-	26.50
	Admin/Clerical	18.75	1,162.50	1,147.00	15.50
	Photocopying	-	125.65	125.65	
	Subtotal	*360.25*	*53,448.15*	*53,406.15*	*42.00*
March 2014	C.Osler	122.75	29,460.00	29,460.00	
	M. Pollitt-Smith	132.00	17,820.00	17,820.00	
	H. Najmidinov	76.50	7,344.00	7,344.00	
	R.Connon	0.25	37.50	-	37.50
	Y.Okwumabua	20.00	1,780.00	1,780.00	
	J.Gordon	0.25	19.00	-	19.00
	L.Verbeek	0.25	26.50	-	26.50
	Admin/Clerical	7.75	480.50	-	480.50
	Taxi & Train		25.92	-	25.92
	Telephone		1.31	1.31	
	Photocopying		519.50	519.50	
	Travel		2,250.76	2,250.76	
	Meals		183.13	156.70	26.43
	Subtotal	*359.75*	*59,948.12*	*59,332.27*	*615.85*

	Hours	Invoiced Expense	Claimed under Scale of Costs - Form 1	Adjustment or Not Claimed
Total Preparation	**972.75**	**153,802.72**	**152,825.37**	**977.35**
Total Preparation Claimed	*936.75*		*152,825.37*	
Total Preparation Not Claimed	*36.00*			*977.35*
Professional Fees		150,358.00	149,433.00	925.00
Disbursements, total		3,444.72	3,392.37	52.35
Travel		*2,433.89*	*2,407.46*	*26.43*
Telephone and Fax		*1.31*	*1.31*	-
Photocopying and Printing		*983.60*	*983.60*	-
Advertising (Wkshp and Hearings)		-	-	-
Misc. Supplies and Services		*25.92*	-	*25.92*

Note: Travel includes airfares, accommodation, meals, taxi, rental car, and parking expenses.

Note:

1. Starting from November invoices the last name of Jolene Mollard has changed to Jolene Gordon.

2. The hours in InterGroup's March 31, 2014 invoice are separated into preparation (122.75 hours for C.Osler and 132 hours for M. Pollitt-Smith) and attendance (10 hours for C.Osler on March 31, 2014 and 12 hours for M. Pollitt-Smith on March 31, 2014).

Part 3 Application: Fees & Disbursements by Month for Preparation and Hearing Attendance (including oral Argument and Reply) - InterGroup

InterGroup Consultants Ltd

Invoice date	Individual/Expense		Hours	Invoiced Expense	Claimed under Scale of Costs - Form 1	Adjustment or Not Claimed
Hearing Attendance, including oral Argument and Reply:						
March 2014	C.Osler		10.00	2,400.00	2,400.00	
	M. Pollitt-Smith		12.00	1,620.00	1,620.00	
		Total	*22.00*	*4,020.00*	*4,020.00*	-
April 2014	C.Osler		18.50	4,440.00	4,440.00	
	M. Pollitt-Smith		19.50	2,632.50	2,632.50	
	J.Gordon		0.25	19.00	-	19.00
	Admin/Clerical		6.50	403.00	-	403.00
	Travel			3,838.25	3,838.25	
	Meals			422.10	402.47	19.63
	Telephone			9.66	9.66	
	Photocopying			3.25	3.25	
		Total	*44.75*	*11,767.76*	*11,326.13*	*441.63*

	Hours	Invoiced Expense	Claimed under Scale of Costs - Form 1	Adjustment or Not Claimed
Total Attendance	**66.75**	**15,787.76**	**15,346.13**	**441.63**
Total Attendance Claimed	*60.00*		*15,346.13*	
Total Attendance Not Claimed	*6.75*			*441.63*
Professional Fees		11,514.50	11,092.50	422.00
Disbursements, total		4,273.26	4,253.63	19.63
Travel		*4,260.35*	*4,240.72*	*19.63*
Telephone and Fax		*9.66*	*9.66*	-
Photocopying and Printing		*3.25*	*3.25*	-
Advertising (Wkshp and Hearings)		-	-	-
Misc. Supplies and Services		-	-	-

Note: Travel includes airfares, accommodation, taxi, rental car, and parking expenses.

Note:

1. The hours in InterGroup's March 31, 2014 invoice are separated into preparation (122.75 hours for C.Osler and 132 hours for M. Pollitt-Smith) and attendance (10 hours for C.Osler on March 31, 2014 and 12 hours for M. Pollitt-Smith on March 31, 2014).

2. The travel expenses for attendance include airfare cost for Winnipeg-Whitehorse-Winnipeg, and accommodation/meals in Whitehorse for March 28- April 2, 2014.

Part 3 Application: Fees & Disbursements by Month for Preparation and Hearing Attendance (including oral Argument and Reply) - InterGroup

Allocation of InterGroup Production and Administrative Costs

		Invoiced expense		Production related		Admin related		
Invoice date	Individual/Expense	Hours	$	Hours	$	Hours	$	Description of production related fees
October 2013	J. Mollard	0.25	19.00			0.25	19.00	
	Subtotal	*0.25*	*19.00*			*0.25*	*19.00*	
November 2013	J.Gordon	0.25	19.00			0.25	19.00	
	L.Verbeek	0.25	26.50			0.25	26.50	
	C.Gray	0.50	53.00			0.50	53.00	
	Admin/Clerical	0.25	15.50			0.25	15.50	
	Subtotal	*1.25*	*114.00*	-	-	*1.25*	*114.00*	
December 2013	J.Gordon	5.25	399.00	4.50	342.00	0.75	57.00	Document formatting, cross-check, and review
	L.Verbeek	0.25	26.50			0.25	26.50	
	C.Gray	0.25	26.50			0.25	26.50	
	Admin/Clerical	2.75	170.50	2.50	155.00	0.25	15.50	Document formatting, cross-check, and review
	Subtotal	*8.50*	*622.50*	*7.00*	*497.00*	*1.50*	*125.50*	
January 2014	J.Gordon	0.25	19.00			0.25	19.00	
	L.Verbeek	0.25	26.50			0.25	26.50	
	Admin/Clerical	0.25	15.50			0.25	15.50	
	Subtotal	*0.75*	*61.00*	-	-	*0.75*	*61.00*	
February 2014	R.Connon	1.00	150.00	1.00	150.00	-	-	Cross-check and review IRs
	L.Verbeek	0.25	26.50			0.25	26.50	
	Admin/Clerical	18.75	1,162.50	18.50	1,147.00	0.25	15.50	Document formatting, cross-check, and review
	Subtotal	*20.00*	*1,339.00*	*19.50*	*1,297.00*	*0.50*	*42.00*	
March 2014	R.Connon	0.25	37.50			0.25	37.50	
	J.Gordon	0.25	19.00			0.25	19.00	
	L.Verbeek	0.25	26.50			0.25	26.50	
	Admin/Clerical	7.75	480.50			7.75	480.50	
	Subtotal	*8.50*	*563.50*	-	-	*8.50*	*563.50*	
April 2014	J.Gordon	0.25	19.00			0.25	19.00	
	Admin/Clerical	6.50	403.00			6.50	403.00	
	Subtotal	*6.75*	*422.00*	-	-	*6.75*	*422.00*	
Total		46.00	3,141.00	26.50	1,794.00	19.50	1,347.00	

Note:
1. Starting from November invoices the last name of Jolene Mollard has changed to Jolene Gordon.

ATTACHMENT B

Part 3 Application - Claimed Consulting and Legal Costs (net YUB allowed rate / hour adjustments)

	Preparation		Hearing Attendance (including Argument and Reply)		Total Claimed Fees & Disbursements	
	Hours	**YUB Allowed Expense**	**Hours**	**YUB Allowed Expense**	**Hours**	**YUB Allowed Expense**
Legal Fees - Davis LLP						**Form 2**
Professional Fees	94.00	32,900.00	29.00	10,150.00	123.00	43,050.00
						Form 3
Disbursements		114.67		1,912.71		2,027.38
Travel		*-*		*1,882.93*		*1,882.93*
Telephone and Fax		*46.66*		*29.78*		*76.44*
Photocopying and Printing		*56.10*		*-*		*56.10*
Advertising (Wkshp and Hearings)		*-*		*-*		*-*
Misc. Supplies and Services		*11.91*		*-*		*11.91*
						Form 1
Total	94.00	33,014.67	29.00	12,062.71	123.00	45,077.38
Consultant Fees - InterGroup						**Form 2**
Professional Fees	936.75	149,433.00	60.00	11,092.50	996.75	160,525.50
						Form 3
Disbursements		3,392.37		4,253.63		7,646.00
Travel		*2,407.46*		*4,240.72*		*6,648.18*
Telephone and Fax		*1.31*		*9.66*		*10.97*
Photocopying and Printing		*983.60*		*3.25*		*986.85*
Advertising (Wkshp and Hearings)		*-*		*-*		*-*
Misc. Supplies and Services		*-*		*-*		*-*
						Form 1
Total	936.75	152,825.37	60.00	15,346.13	996.75	168,171.50

Davis LLP

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DAVIS LLP
LEGAL ADVISORS SINCE 1892

12228 = 4,125

Dec. 13

Yukon Energy Corporation
P.O. Box 5920
Whitehorse, YT Y1A 5L6 Canada

Attention: David Morrison, President & CEO

Our File No: 84813-00172

FEB 12 2014

Yukon Energy Corporation
Re: Part 3 YUB Hearing (2014)

Date: January 17, 2014
Invoice Number: 1439526

For Professional Services rendered and disbursements advanced through December 31, 2013.

PROFESSIONAL SERVICES

Date	Professional	Description	Hours
12/02/13	PJL	Calls with Cam Osler re Part 3.	0.50
12/03/13	PJL	Discussions re part 3 matter; calls with Cam Osler	1.50
12/05/13	PJL	Review of draft Part 3; calls with Cam Osler and David Morrison.	2.50
12/06/13	PJL	Review of Part 3 application.	2.00
12/12/13	PJL	Call with Cam Osler re issues on Part 3.	0.50
12/19/13	PJL	Calls	2.50
12/20/13	PJL	Calls with Cam Osler	1.00
12/23/13	PJL	Follow up re notice to YUB.	0.50
Total Taxable Hours:			**11.00**
Total Taxable Fees:			**$ 4,125.00**

BILL SUMMARY

REG # 110 152 824

Our Fees:	$	4,125.00
Total GST:	$	206.25
Total Current Invoice Due:	**CAD $**	**4,331.25**

DAVIS LLP
LEGAL ADVISORS SINCE 1892

Yukon Energy Corporation
P.O. Box 5920
Whitehorse, YT Y1A 5L6 Canada

Attention: David Morrison, President & CEO

Our File No: 84813-00172

Yukon Energy Corporation
Re: Part 3 YUB Hearing (2014)

Date: February 21, 2014
Invoice Number: 1446462

For Professional Services rendered and disbursements advanced through January 31, 2014.

PROFESSIONAL SERVICES

Date	Professional	Description	Hours
01/02/14	PJL	Calls re YUB Part 3 issue.	0.50
01/06/14	PJL	Review of Part 3 issues; call with Board counsel and follow up.	1.50
01/07/14	PJL	Follow up with David Morrison; call with YUB counsel and e-mails.	1.50
01/14/14	PJL	Review of the material re timing, etc. with Dave	1.00
01/15/14	PJL	Following up re scheduling; calls with Dave	1.00
Total Taxable Hours:			**5.50**
Total Taxable Fees:			**$ 2,172.50**

OTHER CHARGES

Description	Amount
Catering Services	75.70
Photocopying - Colour	22.20
Taxable Other Charges:	**$ 97.90**

Total Other Charges: **$ 97.90**

Total Fees and Other Charges: **$ 2,270.40**

BILL SUMMARY

	Our Fees:	$	2,172.50
	Total Other Charges:	$	97.90
REG # 110 152 824	Total GST:	$	113.53
	Total Current Invoice Due:	**CAD $**	**2,383.93**

EM

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DAVIS LLP
LEGAL ADVISORS SINCE 1892

APR 30 2014

OK to Pay
EM
PO 12228 rec'd

Yukon Energy Corporation
P.O. Box 5920
Whitehorse, YT Y1A 5L6 Canada

Attention: David Morrison, President & CEO

Our File No: 84813-00172

Yukon Energy Corporation
Re: Part 3 YUB Hearing (2014)

Date: March 12, 2014
Invoice Number: 1451470

For Professional Services rendered and disbursements advanced through February 28, 2014.

PROFESSIONAL SERVICES

Date	Professional	Description	Hours
02/05/14	PJL	Calls/e-mails re UCG Notice of Motion.	0.50
02/06/14	PJL	Review of letter to YUB and follow up.	0.50
02/14/14	PJL	Review of issue arising from YUB Order.	0.50
02/19/14	PJL	Review of issues re IRs and follow up with InterGroup.	2.00
02/21/14	PJL	Review Part 3 strategy and responses to IRs.	2.50
02/23/14	PJL	Review key IRs.	1.00
Total Taxable Hours:			**7.00**
Total Taxable Fees:			**$ 2,765.00**

BILL SUMMARY

REG # 110 152 824

Our Fees:	$	2,765.00
Total GST:	$	138.25
Total Current Invoice Due:	**CAD $**	**2,903.25**

This is our account.

Davis LLP

Per: P. John Landry
P. John Landry

Please note that this account is payable on receipt. If not paid within 30 days from the invoice date, interest at the rate of prime plus 2% per annum will be charged from the invoice date.

TD

DAVIS LLP
LEGAL ADVISORS SINCE 1892

PO # 12228

P3 = $25,357.70

ok to pay

Yukon Energy Corporation
P.O. Box 5920
Whitehorse, YT Y1A 5L6 Canada

Attention: David Morrison, President & CEO

Our File No: 84813-00172

Yukon Energy Corporation
Re: Part 3 YUB Hearing (2014)

Date: April 17, 2014
Invoice Number: 1458863

For Professional Services rendered and disbursements advanced through March 31, 2014.

PROFESSIONAL SERVICES

Date	Professional	Description	Hours
03/03/14	PJL	Calls and conference call with Cam Osler and Yukon Energy team.	1.50
03/04/14	PJL	Work on review.	1.50
03/05/14	PJL	Review of application and IRs; call with InterGroup.	2.00
03/06/14	PJL	Review of YUB IRs; lengthy call with InterGroup; lengthy call with Yukon Energy team.	3.50
03/08/14	PJL	Review of LE submission and IRs.	1.00
03/10/14	PJL	Review of IRs.	1.00
03/11/14	PJL	Prepare for YEC team meeting.	5.00
03/12/14	PJL	Prepare for YEC team meeting.	3.00
03/13/14	PJL	Prepare for and attend YEC team meeting.	8.00
03/14/14	PJL	Attend LNG meeting; Prepare issue briefs.	5.00
03/15/14	PJL	Review of material from Mona Pollitt-Smith.	1.50
03/17/14	PJL	Review of issues brief.	1.00
03/18/14	PJL	Follow up from Friday meeting.	1.00
03/21/14	PJL	Prepare for and attendance at meeting.	6.00
03/24/14	PJL	Review of key issues brief.	1.50
03/25/14	PJL	Telephone calls and emails regarding meetings in Vancouver.	1.00
03/26/14	PJL	Review of issue brief and comments on update.	3.00
03/27/14	PJL	Prepare for and attendance at LNG Part 3 meeting.	9.00
03/28/14	PJL	Prepare for and attendance at prehearing preparation session.	8.00

Total Taxable Hours:		**63.50**
Total Taxable Fees:	**$**	**25,082.50**

OTHER CHARGES

Description	Amount
Catering Services	182.73
Courier	11.91
Long Distance Telephone	46.66
Photocopying	29.10
Photocopying - Colour	4.80
Taxable Other Charges:	**$ 275.20**

Total Other Charges:	**$**	**275.20**
Total Fees and Other Charges:	**$**	**25,357.70**

To P3.

BILL SUMMARY

	Our Fees:	$	25,082.50
	Total Other Charges:	$	275.20
REG # 110 152 824	Total GST:	$	1,267.92
	Total Current Invoice Due:	**CAD $**	**26,625.62**

This is our account.

Davis LLP

Per: Davis LLP
P. John Landry

Please note that this account is payable on receipt. If not paid within 30 days from the invoice date, interest at the rate of prime plus 2% per annum will be charged from the invoice date.

DAVIS LLP
LEGAL ADVISORS SINCE 1892

Yukon Energy Corporation
P.O. Box 5920
Whitehorse, YT Y1A 5L6 Canada

OK to pay

Attention: David Morrison, President & CEO

Our File No: 84813-00172

Yukon Energy Corporation
Re: Part 3 YUB Hearing (2014)

Date: May 22, 2014
Invoice Number: 1466274

For Professional Services rendered and disbursements advanced through May 22, 2014.

PROFESSIONAL SERVICES

Date	Professional	Description	Hours
03/30/14	PJL	Preparation for hearing.	7.00
03/31/14	PJL	Prepare for and attendance at hearing.	8.50
04/01/14	PJL	Prepare for and attend at hearing.	10.50
04/02/14	PJL	Prepare for and attendance at the hearing.	10.00

Total Taxable Fees:		**$ 20,342.50**

OTHER CHARGES

Description	Amount
Long Distance Telephone	29.78 (1)
Taxable Other Charges:	**$ 29.78**

Total Other Charges:	**$ 29.78**
Total Fees and Other Charges:	**$ 20,372.28**

DISBURSEMENTS

Description	Amount
Miscellaneous - Vendor: P. John Landry - Meal Expenses - Travel to Whitehorse to Attend Part 3 YUB Hearing	40.21 (2)
Travel Charges	1,846.28
Taxable Disbursements:	**$ 1,886.49**

Total Disbursements:	**$ 1,886.49**
Total Fees, Other Charges & Disbursements:	**$ 22,258.77**

BILL SUMMARY

	Our Fees:	$	20,342.50
	Total Other Charges:	$	29.78
	Total Disbursements:	$	1,886.49
REG # 110 152 824	Total GST:	$	1,112.95
	Total Current Invoice Due:	**CAD $**	**23,371.72**

This is our account.

Davis LLP

Per: Davis LLP
P. John Landry

Please note that this account is payable on receipt. If not paid within 30 days from the invoice date, interest at the rate of prime plus 2% per annum will be charged from the invoice date.

Invoice Cost Detail

Client Name Yukon Energy Corporation **Invoice** 1466274

Matter Number 84813-00172

Matter Description Part 3 YUB Hearing (2014)

Date	Initials	Name / Invoice Number	Code	Quantity	Rate	Amount	Description
3/30/2014	PJL	P. John Landry	TRC	1.00	611.25	611.25	Travel Charges - Vendor: P. John Landry
5/22/2014		Invoice=1466274		1.00	611.25	611.25	Return Airfare - Travel to Whitehorse to
							Meeting wtih Client:Mar. 30- - APr. 3,20
		Voucher=339235 Paid					Vendor=P. John Landry Balance= .00 An
							Check #10181 04/07/2014
3/30/2014	PJL	P. John Landry	TRC	1.00	28.00	28.00	Travel Charges - Vendor: P. John Landry
5/22/2014		Invoice=1466274		1.00	28.00	28.00	Change Fee - Airfare - Travel to Whiteho
							Attend Part 3 YUB Hearing
		Voucher=341427 Unpaid					Vendor=P. John Landry Balance= 4518.(
3/30/2014	PJL	P. John Landry	TRC	1.00	592.00	592.00	Travel Charges - Vendor: P. John Landry
5/22/2014		Invoice=1466274		1.00	592.00	592.00	Return Airfare - Travel to Whitehorse to
							Meeting wtih Client:Mar. 30- - APr. 3,20
		Voucher=339235 Paid					Vendor=P. John Landry Balance= .00 An
							Check #10181 04/07/2014
4/2/2014	PJL	P. John Landry	TRC	1.00	205.00	205.00	Travel Charges - Vendor: Kathy Woo - A
5/22/2014		Invoice=1466274		1.00	205.00	205.00	Change Fee
		Voucher=340239 Paid					Vendor=Kathy Woo Balance= .00 Amou
							* Check #14333 04/24/2014
4/2/2014	PJL	P. John Landry	TRC	1.00	294.12	294.12	Travel Charges - Vendor: P. John Landry
5/22/2014		Invoice=1466274		1.00	294.12	294.12	Return Airfare - Travel to Whitehorse - A
							Part 3 YUB Hearing
		Voucher=341427 Unpaid					Vendor=P. John Landry Balance= 4518.(
4/2/2014	PJL	P. John Landry	MISC	1.00	40.21	40.21	Miscellaneous - Vendor: P. John Landry
5/22/2014		Invoice=1466274		1.00	40.21	40.21	Expenses - Travel to Whitehorse to Atte
							3 YUB Hearing
		Voucher=341427 Unpaid					Vendor=P. John Landry Balance= 4518.(
4/2/2014	PJL	P. John Landry	TRC	1.00	543.10	543.10	Travel Charges - Vendor: P. John Landry
5/22/2014		Invoice=1466274		1.00	543.10	543.10	Hotel Accomodation - Travel to Whitehor
							Attend Part 3 YUB Hearing
		Voucher=341427 Unpaid					Vendor=P. John Landry Balance= 4518.(
4/3/2014	PJL	P. John Landry	LD	1.00	0.66	0.66	Long Distance Telephone
5/22/2014		Invoice=1466274		1.00	0.66	0.66	Long Dist. Phone (VANPHONE);
							Des. Phone-
							: Name (at source file)-PJL;
							FILE_MATTER - 00000-00000;
							USER DEFINED 1: PJL VANPHONE1223C
							USER DEFINED 2: Phone_From:2935
4/3/2014	PJL	P. John Landry	TRC	1.00	20.05	20.05	Travel Charges - Vendor: P. John Landry
5/22/2014		Invoice=1466274		1.00	20.05	20.05	- Travel to Whitehorse to Attend Part 3 Y
							Hearing
		Voucher=341427 Unpaid					Vendor=P. John Landry Balance= 4518.(
4/3/2014	PJL	P. John Landry	TRC	1.00	144.76	144.76	Travel Charges - Vendor: P. John Landry
5/22/2014		Invoice=1466274		1.00	144.76	144.76	Parking @ YVR - Travel to Whithehorse t
							Part 3 YUB Hearing
		Voucher=341427 Unpaid					Vendor=P. John Landry Balance= 4518.(
4/4/2014	PJL	P. John Landry	LD	1.00	1.58	1.58	Long Distance Telephone
5/22/2014		Invoice=1466274		1.00	1.58	1.58	Long Dist. Phone (VANPHONE);
							Des. Phone-
							: Name (at source file)-PJL;
							FILE_MATTER - 00000-00000;

							USER DEFINED 1: PJL VANPHONE0821C USER DEFINED 2: Phone_From:2935
4/4/2014	PJL	P. John Landry	LD	1.00	11.70	11.70	Long Distance Telephone
5/22/2014		Invoice=1466274		1.00	11.70	11.70	Long Dist. Phone (VANPHONE); Des. Phone- : Name (at source file)-PJL; FILE_MATTER - 00000-00000; USER DEFINED 1: PJL VANPHONE0835C USER DEFINED 2: Phone_From:2935
4/7/2014	PJL	P. John Landry	LD	1.00	0.46	0.46	Long Distance Telephone
5/22/2014		Invoice=1466274		1.00	0.46	0.46	Long Dist. Phone (VANPHONE); Des. Phone- : Name (at source file)-PJL; FILE_MATTER - 00000-00000; USER DEFINED 1: PJL VANPHONE1245C USER DEFINED 2: Phone_From:2935
4/7/2014	PJL	P. John Landry	LD	1.00	6.90	6.90	Long Distance Telephone
5/22/2014		Invoice=1466274		1.00	6.90	6.90	Long Dist. Phone (VANPHONE); Des. Phone- : Name (at source file)-PJL; FILE_MATTER - 00000-00000; USER DEFINED 1: PJL VANPHONE1315C USER DEFINED 2: Phone_From:2935
4/23/2014	PJL	P. John Landry	LD	1.00	8.48	8.48	Long Distance Telephone
5/22/2014		Invoice=1466274		1.00	8.48	8.48	Long Dist. Phone (VANPHONE); Des. Phone- : Name (at source file)-PJL; FILE_MATTER - 00000-00000; USER DEFINED 1: PJL VANPHONE1451C USER DEFINED 2: Phone_From:2935
5/11/2014	PJL	P. John Landry	TRCQ	1.00	(592.00)	(592.00)	Travel Charges - Refund of Airfare
5/22/2014		Invoice=1466274		1.00	(592.00)	(592.00)	
		BILLED TOTALS: WORK:				1,916.27	16 records
		BILLED TOTALS: BILL:				1,916.27	
		GRAND TOTAL: WORK:				1,916.27	16 records
		GRAND TOTAL: BILL:				1,916.27	

YEC Part 3

84813 - 00172

AIR CANADA

Review Flight Details

Time remaining to **complete this page: 9:06** . Learn more

Close my session

The grand total shown includes all taxes, fees, fuel surcharges where applicable and other charges. Fares shown are the best available uniform rates at this time for the number of tickets requested and the selected travel times and dates. Prices are not guaranteed until payment has been processed, and tickets have been issued.

Review your itinerary

Flight	From	To	Date	Depart	Arrive	Stops	Duration	Aircraft	Fare Type	Meal Service
AC289	Vancouver, Vancouver Int'l (YVR) Terminal M	Whitehorse (YXY)	Sun 30-Mar	12:30	14:55	0	2hr25	E90	Latitude, B	F
AC290	Whitehorse (YXY)	Vancouver, Vancouver Int'l (YVR) Terminal M	Thu 03-Apr	15:40	18:05	0	2hr25	E90	Latitude, B	F

F: Food for purchase on board All Onboard Café purchases made on board Air Canada flights are payable only with Visa, MasterCard and American Express credit cards.

Review additional charges and/or refund

Charges/Refund Summary

Passenger Type	Additional charges Adult
Air Transportation Charges	
Airfare (includes Surcharges)	**28.00**
Taxes, Fees and Charges	
Canada Goods and Services Tax (GST/HST #10009-2287 RT0001)	1.40
Total Additional Fare	**29.40**
Extra Charges (Change Fee)	
Change Fee	0.00
Total Extra Charge (Change Fee)	**29.40**
Number of passengers	1
Grand Total - Canadian dollars	**$29.40**

Additional charges
If an additional charge is due, you will be asked to provide a payment card number on the next page to cover the amount.

cost for changing Whitehorse flight

Review the fare rules and the general conditions of carriage

Departing Flight Vancouver (YVR) To Whitehorse (YXY) - **Latitude**

Return Flight Whitehorse (YXY) To Vancouver (YVR) - **Latitude**

- **Changes:**
  - Changes are permitted and a change fee does not apply.
  - Your total ticket price may increase if changes are made and the original fare you booked is no longer available, or if you call Air Canada Reservations, who may not have access to the original fare. Advance purchase may apply.
  - Lower Latitude fares may be available only at aircanada.com for selected flights and dates. **Any changes not completed on aircanada.com may result in a higher Latitude fare** than would otherwise be available.
  - **Same-day standby** is permitted at no charge.
  - Flights can only be used in sequence from the place of departure specified on the itinerary.
- **Cancellations:**
  - Tickets are **fully refundable** and **non-transferable**. **Partially used** tickets may be submitted for a refund assessment. The refund will be calculated as follows: actual fare paid minus the value of the portion of the journey that has been flown.
  - **Cancellations** can be made up to 45 minutes prior to departure.
- **Complimentary Preferred Seat and advance standard seat selection** on Air Canada and Air Canada Express (operated by Jazz), subject to availability.
- Within Continental North America, a complimentary snack selection will be offered on most short haul flights between 1.5 and 2 hours (does not apply to Air Canada Express flights operated by Jazz; and a complimentary snack and sandwich selection will be offered on most flights of more than 2 hours (sandwich selection is not offered on Air Canada Express flights operated by Jazz).
- Flights operated by Air Canada: earn 125% Aeroplan Miles (Altitude Qualifying Miles).
- Read complete fare rules applicable to this fare.

Confirm

Rate this page

Electronic Ticketing confirmed. This is your official itinerary/receipt.
Main Contact:
Mr Peter John Landry
pjl@davis.ca

1-888-247-2262
Flight Arrivals and Departures
1-888-422-7533

YEC/Part 3
84813-00172
to attend hearing

Online Services

Manage my booking online (view/change my booking; select seats*).
Request an upgrade
Select Seats
Maple Leaf Lounge | Meal Vouchers | On My Way
Alert me of flight status changes directly to my mobile phone or email.
Flight Arrivals & Departures - check online if my flight is on time.
Check-in online and print my boarding pass.

* Can my booking be changed online?

Flight Itinerary

Flight	From	To	Stops	Duration	Aircraft	Fare Type	Meal
AC291	**Vancouver, Vancouver Int'l (YVR)** Sun 30-Mar 2014 20:55 - Terminal M	**Whitehorse (YXY)** Sun 30-Mar 2014 23:20	0	2hr25	E90	Latitude, B	F
AC290	**Whitehorse (YXY)** Thu 03-Apr 2014 15:40	**Vancouver, Vancouver Int'l (YVR)** Thu 03-Apr 2014 18:05 - Terminal M	0	2hr25	E90	Latitude, B	F

F: Food for purchase on board All Onboard Café purchases made on board Air Canada flights are payable only with Visa, MasterCard and American Express credit cards.

Passenger Information

1: Mr Peter John Landry : Adult (16+), Ticket Number: 0142131996173

Air Canada - Aeroplan :
Meal Preference : **None**
Payment Card:
Special Needs: **None**
Seat Selection: AC291 **12D (*Preferred*)** , AC290 **12D (*Preferred*)**

Purchase Summary

Fare Summary

Passenger Type	Adult
Air Transportation Charges	
Departing Flight - Latitude	**574.00**
Return Flight - Latitude	**574.00**
Surcharges	36.00
Taxes, Fees and Charges	
Canada Airport Improvement Fee	5.00
Canada Goods and Services Tax (GST/HST #10009-2287 RT0001)	60.16
Air Travellers Security Charge (ATSC)	14.25

592 each way.

592.00
5.00
14.25
611.25

Vcr → Whse.

592 Whse → Vcr Refunded.

Total airfare and taxes before options (per passenger)	**1263.41**
Number of passengers	1
Travel Insurance (declined)	0.00
Grand Total - Canadian dollars	**$1263.41**

Payment Information

Credit/Debit Card [redacted] - Amount paid: **$1263.41**
The following charges (tax inclusive) will appear on your credit or debit card statement:

Air Canada: $1263.41 (Airfare - per ticket)

Ticket number(s): 0142131996173

Fare Rules

Departing Flight Vancouver (YVR) To Whitehorse (YXY) - **Latitude**
Return Flight Whitehorse (YXY) To Vancouver (YVR) - **Latitude**

- **Changes:**
  - Changes are permitted and a change fee does not apply.
  - Your total ticket price may increase if changes are made and the original fare you booked is no longer available, or if you call Air Canada Reservations, who may not have access to the original fare. Advance purchase may apply.
  - Lower Latitude fares may be available only at aircanada.com for selected flights and dates. **Any changes not completed on aircanada.com may result in a higher Latitude fare** than would otherwise be available.
  - **Same-day standby** is permitted at no charge.
  - Flights can only be used in sequence from the place of departure specified on the itinerary.
- **Cancellations:**
  - Tickets are **fully refundable** and **non-transferable**.
    Partially used tickets may be submitted for a refund assessment. The refund will be calculated as follows: actual fare paid minus the value of the portion of the journey that has been flown.
  - **Cancellations** can be made up to 45 minutes prior to departure.
- **Complimentary Preferred Seat and advance standard seat selection** on Air Canada and Air Canada Express (operated by Jazz), subject to availability.
- Within Continental North America, a complimentary snack selection will be offered on most short haul flights between 1.5 and 2 hours (does not apply to Air Canada Express flights operated by Jazz; and a complimentary snack and sandwich selection will be offered on most flights of more than 2 hours (sandwich selection is not offered on Air Canada Express flights operated by Jazz).
- Flights operated by Air Canada: earn 125% Aeroplan Miles (Altitude Qualifying Miles).

Please read important information and notices regarding Air Canada's general conditions of carriage.

Baggage Allowance and Fees

Prepare your checked and carry-on baggage with the help of our Baggage Guide .

Carry-on Baggage

On your Air Canada, Air Canada Express, or Air Canada rouge-operated flight, you are entitled to 1 standard item (max. size: 23 x 40 x 55 cm [9 x 15,5 x 21,5 in]) and 1 personal item (max. size: 16 x 33 x 43 cm [6 x 13 x 17 in]). Maximum weight for each item is 10 kg (22 lb). View more details.

AIR CANADA

Electronic Refund Receipt / Reçu de remboursement électronique

We are pleased to confirm a refund has been processed to your payment card.

Nous sommes heureux de confirmer qu'un remboursement a été porté à votre carte de paiement.

Please print this refund receipt for your reference.
Veuillez imprimer ce reçu pour vos dossiers.

Refund Information / Détails du remboursement

Passenger Name: **Nom du passager:**	Peter Landry
Ticket(s) Refunded: **Billet(s) remboursé(s):**	0142132745433
Payment card refunded: **Carte de paiement remboursée:**	
Date of refund: **Date du remboursement:**	11 May 2014 11 Mai 2014

Customer Care
Service au client

On the web/Site Web
www.aircanada.com

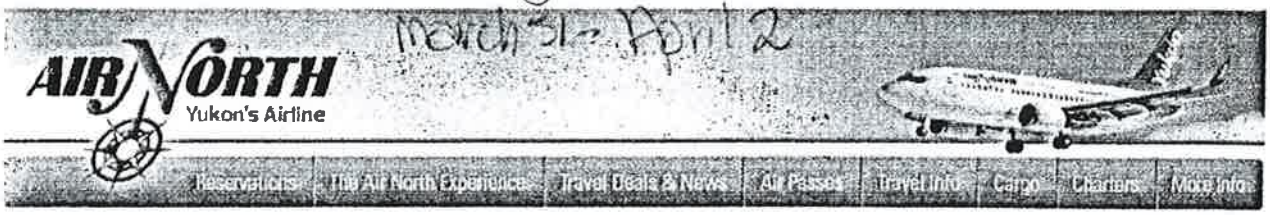
Air Canada Reservations
Réservations d'Air Canada
1 888 247-2262

Aeroplan Centre
Centre Aéroplan
1 800 361-5373

Amount refunded / Montant du remboursement

Amount eligible for refund: Montant à rembourser:	592.00
Taxes and Airport Fees eligible for refund: Taxes et frais aéroportuaires à rembourser:	
Canada Goods and Services Tax (GST/HST #10009-2287) / Canada - Taxe sur les produits et services (TPS/TVH #1009-2287) (XG)	29.60
Total Amount Refunded to your payment card in Canadian dollars: **Montant total remboursé sur la carte de paiement en Dollars canadiens:**	**621.60**

YEC / Part 3 YVB
84813-80172
Return flight from leaving in Whitehorse
March 31 - April 2



1. Availability 2. Flight Details 3. Contact Info 4. Passenger Info 5. Payment 6. Confirmation

Your Itinerary

Thank you for booking with us!

Your Passenger ID is P3CVDYSF. Your itinerary number is 00853542.
Booking made on Wed, 02 Apr 2014 at 01 54 PM.

In case you want to review this itinerary again, please select Itinerary Lookup from the "Reservations" menu group.

DEPARTURE FLIGHT: Whitehorse (YXY) › Vancouver (YVR)

	Flight Date	Depart		Arrive		Flight Number	Aircraft
	02 APR 2014	Whitehorse	17:00	Vancouver	19:15	535	737

	Passenger Name	One-Way Total	Seat	Cancel
1	JOHN P. LANDRY	CDN 308.83	14C	

$294.12 → Whse → Van

Travelling beyond Vancouver? Let us connect your bags.

Air North, Yukon's Airline has an interline baggage agreement with Air Canada.

If you're travelling with Air Canada from Vancouver on April 2, we can transfer your luggage through to your final domestic destination.

Let's connect your bags ›

« Start a new search | Print Itinerary

Contact number:

(867) 668.2228 ext 1 or toll free in North America at 1.800.661.0407 ext 1

Air North, Yukon's Airline Copyright © 2007 All Rights Reserved

Your Air North, Yukon's Airline Itinerary

Thank you for booking with us!

Your itinerary number is 00853630.

Passenger ID Number: P3CVDYSF
Address: 666 BURRARD ST. VANCOUVER, BC V6G2M7 CAN
Booked: April 02, 2014
Booked By: YOUNGM

THURSDAY APRIL 03, 2014 › FLIGHT 505 - Whitehorse to Vancouver

DEPARTS 08:00 › ARRIVES 10:15 › STOPS 0 › Boeing 737

JOHN LANDRY	**SEAT 12C**	**Boarded**

Purchase Summary

Total Fare	474.00
Fuel Surcharge	18.00
Air Travellers Security Charge	7.12
Canada Goods and Service Tax #850279555	24.96
Itinerary Total	**CDN 524.08**
Payment	CRED:VISA,REF
Prior Credit Applied	CDN 308.83
Credit Card Applied	CDN 215.25

Questions, comments or concerns?

Please do not reply to this email as it was issued by an automated message system. If you're received this message in error, please call Air North, Yukon's Airline at one of the numbers below.

How to contact us

- Toll-free (in North America): 1.800.661.0407 ext. 1
- (867) 668.2228 ext. 1
- Via our website at **flyairnorth.com**

Rules and Conditions

UPDATED AUGUST 1, 2012

Identification & Check-in Information

- **For Domestic Flights** — Check-in a minimum of 90 minutes prior to scheduled departure. Although we will do our best to assist, passengers arriving less than 20 minutes prior to the scheduled departure boarding may be denied. Valid government-issued identification featuring clear and identifiable photo of passenger and including name, date of birth and gender is required for all passengers.
- **For Trans-Border Flights** — Check -in a minimum of 90 minutes prior to scheduled departure. Although we will do

our best to assist, passengers arriving less than 20 minutes prior to the scheduled departure boarding may be denied. Valid government-issued identification featuring clear and identifiable photo of passenger and including name, date of birth and gender is required for all passengers.

- All security restrictions are subject to change. For up to date information on these or other Government of Canada security requirements visit **www.tc.gc.ca** or **www.catsaacsta.gc.ca**.

Check-in Locations

- **Whitehorse** — Erik Nielsen Whitehorse International Airport
- **Vancouver** — Vancouver International Airport — Domestic Terminal, Departures Level, Line 12
- **Calgary** — Calgary International Airport — Domestic Terminal, Departures Level
- **Edmonton** — Edmonton International Airport — Domestic Terminal, Departure Level, South Check-in, Lines 32 & 33

Fare Change & Cancellation Policies

- Changes or cancellations may be made up to two hours prior to departure time.
- Changes are subject to any difference in fare and may be subject to applicable change fees and taxes.
- Cancellations may be subject to a fee, depending on the fare being cancelled. All monies paid to Air North, Yukon's Airline in the form of fares, fees, taxes, and surcharges are non-refundable, but may be credited to an Air North credit file.
- Air North credit files expire one year from the date of purchase. Credits are fully transferable. Credits may not be available for use on select Air North Packages or Air Passes.
- Promotional fares may have additional fare rules specified at time of booking; for example, Air North Packages and Getaways.
- Failure to show for a flight may result in 100% forfeit of fare and all fees, surcharges and taxes, depending on the applicable rules and conditions associated with the fare.

Rules of Carriage & Baggage

- Carriage is subject to the applicable tariffs, conditions of carriage and related regulations available at the office of the carrier. Carriage hereunder is subject to the rules and limitations relating to liability established by the Warsaw Convention.
- We recommend that you check all of your baggage as there is limited space available in the aircraft cabin.

Air North Baggage Limits — Carry-on

Limits vary between aircraft. Sizing devices available at all check-in counters.

- **Boeing 737** - The maximum weight of all carry-on baggage per passenger is not to exceed 22lb / 10kg.
  Maximum allowable outside dimensions are (length + width + height) 50.8cm x 23cm x 40.6cm / 20" x 9" x 16".
- **HS748** - The maximum weight of all carry-on baggage per passenger is not to exceed 13lb / 5.9kg.
  Maximum allowable outside dimensions are (length + width + height) 38.1cm x 23cm x 27.9cm / 15" x 9" x 11".

Air North Baggage Limits — Checked Baggage

The combined weight of all baggage per passenger is limited and available space varies from one aircraft type to another.

- **Boeing 737** - Per passenger baggage limit of 2 pieces, total weight of 100lb / 45kg, no one piece can exceed 70lb / 32kg.
  The sum of the three dimensions (length + width + height) of each piece must not exceed 76 inches.
  Any checked bag in excess of 2 pieces or that exceeds the above stated maximum allowable dimensions is subject to excess baggage charges or current cargo tariffs.
- **HS748** - Per passenger baggage limit of 2 pieces, total weight of 44lb / 20kg.
  Any checked bag weighing between 45lb / 21kg and 100lb / 45kg is subject to overweight baggage charges as per our current cargo tariff.

Additional Baggage Information

- Special baggage fees may apply for live animals and sporting equipment.
- Identification tags should be attached to the outside of the baggage.
- Baggage and carry-on articles will be carried within space and weight limitations of the aircraft.
- All baggage or goods presented for transportation are subject to inspection by our personnel.
- Articles of baggage or goods will not be carried when the articles are likely to endanger the aircraft, persons or property, are likely to be damaged by air carriage, or the carriage of which would violate any applicable laws, regulations, or orders.
- Air North, Yukon's Airline assumes no liability for fragile, valuable or perishable articles, or if damage results from the inherent defect, quality or vice of the baggage. Passengers may be asked to complete a Luggage Liability Release Form upon checking such items in.
- Air North, Yukon's Airline does not compensate for zippers, scuffs, scratches, nicks, dents, missing straps, feet, clips and wheels, exterior tube handles, or similar damage attributable to normal wear and tear. Damage resulting from a suitcase being over-packed or overweight is not covered.
- Please inform us of any loss or damage to luggage within 1 hour of your arrival.

Interline Baggage Transfer with Air Canada

If you're connecting same-day between Air North, Yukon's Airline and Air Canada, it may be possible for us to transfer your baggage for you. Interline baggage transfer is only possible for same-day domestic departures before midnight between Air North, Yukon's Airline and Air Canada.

- Your bags cannot be transferred without proof of travel (itinerary or boarding passes) for both airlines.
- Neither airline can issue boarding passes for the other.
- If you're beginning your journey with Air North, Yukon's Airline you will need your Air Canada itinerary or boarding passes at check-in. **Our baggage allowances and fees will apply through to your final domestic destination**.
- If you're beginning your journey with Air Canada you will need your Air North, Yukon's Airline itinerary at check-in. **Air Canada's baggage allowances and fees will apply through to your final domestic destination.**
- **Connecting to your next flight ›** After completing your travel with Air North or Air Canada, you may proceed directly to the gate for your next flight. Please introduce yourself to the agent at the gate at the earliest opportunity. The gate agent can issue a boarding pass for you if you do not already have one.
- **Connections in Calgary ›** As there isn't a secure route between all of the gates, you may have to leave the secured area. If you do not already have a boarding pass, go to the Departures level and check in before proceeding through security for your next flight. You will not need to pick up your baggage — your bags will be transferred for you.

Fees, Taxes and Surcharges

Flights within Canada

All fees, taxes and surcharges are collected by Air North, Yukon's Airline at the time of booking including

- Fuel Surcharge (Q)
- Air Traveller's Security Charge (ATSC)
- Airport Improvement Fees (AIF). Fee varies depending on airport
- Canada Goods and Service Tax (GST), collected on all airfares and services provided in Canada.
- Harmonized Sale Tax (HST) where applicable

Flights to/from Fairbanks, Alaska

All fees, taxes and surcharges are collected by Air North, Yukon's Airline at the time of booking including

- Fuel Surcharge (Q)
- Air Traveller's Security Charge (ATSC)
- Airport Improvement Fees (AIF). Fee varies depending on airport
- Canada Goods and Service Tax (GST), collected on all flights / services provided in Canada
- Harmonized Sale Tax (HST) where applicable
- US Tax (US), use of international facilities tax
- Sept 11 Security Service Fee (SEPT11)

- XY Tax (XY), United States immigration user fee tax
- Animal and Plant Health Inspection Service Fee (APHIS).

Thank you again for choosing Air North, Yukon's Airline!

YEC / Part 3 YUB
848 13-00172
To attend hearing
hotel expense

Westmark
WHITEHORSE HOTEL
& CONFERENCE CENTER
A Holland America Line Company

Mr. P, John Landry
2800 - 666 Burrard Street
Vancouver BC V6C 2Z7
Canada

Room No. : 287
Arrival : 03/30/14
Departure : 04/03/14
Page No. : 1 of 1
Conf. No. : 1466216

Date	Text		Charges	Credits
03/30/14	Room Charge		129.00	
03/30/14	Room GST		6.45	
03/30/14	Wireless Internet	03:45 [NA Fixed Charge]	5.95	
03/30/14	GST		0.30	
03/31/14	Long Distance	23:10 Line# 287 :	1.26	
03/31/14	GST		0.06	
03/31/14	Room Charge		129.00	
03/31/14	Room GST		6.45	
03/31/14	Wireless Internet	01:39 [NA Fixed Charge]	5.95	
03/31/14	GST		0.30	
04/01/14	Room Charge		129.00	
04/01/14	Room GST		6.45	
04/01/14	Wireless Internet	01:07 [NA Fixed Charge]	5.95	
04/01/14	GST		0.30	
04/02/14	Long Distance	18:35 Line# 287 :	2.04	
04/02/14	GST		0.10	
04/02/14	Room Charge		129.00	
04/02/14	Room GST		6.45	
04/02/14	Wireless Internet	01:23 [NA Fixed Charge]	5.95	
04/02/14	GST		0.30	
04/03/14	Visa			570.26
		Total	570.26	570.26
		Balance Owed	(27.16)	0.00

Room GST Total: 25.80
Other GST Total: 1.36

27.16

$543.10

Signature: _____

Westmark Whitehorse Hotel & Conf. Center
201 Wood Street, Whitehorse, YT Y1A 2E4 Phone (867) 393-9700 Fax (867) 668-2789
Toll Free Reservations (800) 544-0970 www.westmarkhotels.com

YEC/Part 3 YUB
to attend hearing
84813-00172

PREMIER CABS #2
5 EVERGREEN CRES
WHITEHORSE YT

CARD
CARD TYPE VISA
DATE 2014/04/03
TIME 5347 07:13:56
RECEIPT NUMBER
C85007553-001-001-183-0

PURCHASE
AMOUNT $17.90
TIP $3.00
TOTAL

$20.90

$ 20.05

Visa Credit
A0000000031010
E5ECFEB3637B3026
0000008000-E800
CC8B1854457662DF
0000008000-F800

APPROVED
AUTH# 007551 01-027
THANK YOU

CARDHOLDER COPY

IMPORTANT - RETAIN THIS
COPY FOR YOUR RECORDS

taxi expense

YEC/ Part 3 YUB
to attend hearing

84813-00112

meal expense

airport parking expense

GATEWAY VALET
31110 GRANT MCCOMACHIE
RICHMOND,BC
V6X 3C7
604-303-3415

SALE

Server #: 000001
MID: 8023856423
TID: 008925000802385642300O
REF#: 00000003
Batch #: 275
04/03/14 09:31:52
APPR CODE: 04644I
Trace: 3
VISA Chip
/

144.76

AMOUNT $152.00

APPROVED

Visa Credit
AID: A0000000031010
TVR: 00 00 00 80 00
TSI: F8 00

THANK YOU / MERCI

CUSTOMER COPY

Starbucks Coffee Canada #4934
201 Main Street
Whitehorse, YT Y1A 2B2

CHK 657011
04/02/2014 07:46 AM
1421207 Drawer: 1 Reg: 2

Gr Dark Roast	2.45
Saus Egg & Ch Sand	3.95
Debit	6.72
Subtotal	$6.40
GST 5%	$0.32
Total	$6.72
Change Due	$0.00

---------- Check Closed ----------
04/02/2014 07:46 AM

GST: 86585 3535

(2)

My Starbucks Rewards(TM)
New benefit! Accumulate rewards faster. Receive bonus Star for each Home Coffee item purchase made with your registered card in select stores. More details at www.Starbucks.ca/Rewards

WESTMARK WHITEHORSE -
201 WOOD STREET
WHITEHORSE. YU Y1A 2E4

Merchant ID: 000000003573720
Term ID: 05439844
82026290031

Purchase

Visa Credit

AID: A0000000031010
Entry Method: Chip
Batch#: 000074
03/30/14 22:34:41

Ref#:000098119913
Inv #: 004548 Appr Code: 05765I

Amount:	$	25.04
Tip:	$	3.76
Total:	$	28.80

Customer Copy

$2 = 40.21

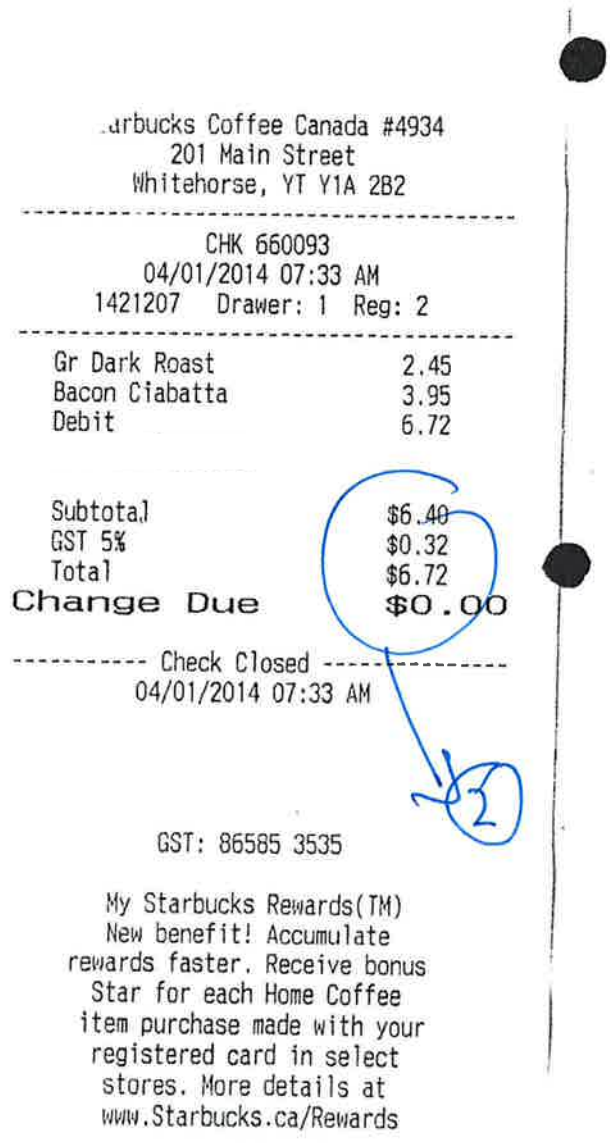
meal expense

(2)

Total meal at $36.65

YEC/ Part 3 YUB
to attend hearing
84813-00172

meal expenses



.arbucks Coffee Canada #4934
201 Main Street
Whitehorse, YT Y1A 2B2

CHK 660093
04/01/2014 07:33 AM
1421207 Drawer: 1 Reg: 2

Gr Dark Roast	2.45
Bacon Ciabatta	3.95
Debit	6.72
Subtotal	$6.40
GST 5%	$0.32
Total	$6.72
Change Due	**$0.00**

---------- Check Closed ----------
04/01/2014 07:33 AM

2

GST: 86585 3535

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InterGroup Consultants Ltd

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Yukon Energy Corporation
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Accounts Payable

INVOICE

No. P731.6B-1
October 31, 2013

YEC - LNG Part III Hearing

P731.6B

Contract No. SA13002,CO#11110

For Services Rendered Through October 31, 2013

Professional Fees

		Hours	Rate	Amount
LNG Part III Hearing				
Najmidinov, Hamid		5.00	96.00	$480.00
Gordon, Jolene		.25	76.00	$19.00
	LNG Part III Hearing Total:	**5.25**		**$499.00**
Total Professional Fee		**5.25**		**$499.00**

Taxes

	Taxable Amount	Tax %	Amount
GST (R 1025 054 84)	$499.00	5.00 %	$24.95
Invoice Amount			**$523.95**

Payment is due within 30 days of invoice date.
Please quote Invoice No. on payment. Thank you.

TIMESHEET BY PROJECT WITH COSTS

REPORTING PERIOD: From Tuesday, October 01, 2013 to Thursday, October 31, 2013

CLIENT: Yukon Energy Corporation

PROJECT: P731.6B YEC - LNG Part III Hearing

PROJECT/COMPONENT	HOURS Billed	DESCRIPTION
P731.6B-00 - LNG Part III Hearing		
Gordon, Jolene		
Wednesday, October 23, 2013	0.25	Provided administrative support.
Employee Total	**0.25**	
Najmidinov, Hamid		
Tuesday, October 29, 2013	0.75	Long-term load forecast updated, email exchange with YEC.
Wednesday, October 30, 2013	4.25	Worked on updated load forecast file, email exchange with YEC on load forecast.
Employee Total	**5.00**	
Component Total	**5.25**	
Project Total	**5.25**	

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INVOICE

No. P731.6B-2
November 30, 2013

YEC - LNG Part III Hearing

P731.6B

Contract No. SA13002,CO#11110

For Services Rendered Through November 30, 2013

Professional Fees

	Hours	Rate	Amount
LNG Part III Hearing			
Osler, Cam	33.75	240.00	$8,100.00
Pollitt-Smith, Mona	27.50	135.00	$3,712.50
Najmidinov, Hamid	36.50	96.00	$3,504.00
Okwumabua, Yadili	8.00	89.00	$712.00
Gordon, Jolene	.25	76.00	$19.00
Verbeek, Linda	.25	106.00	$26.50
Gray, Carla	.50	106.00	$53.00
Admin/Clerical	.25	62.00	$15.50
LNG Part III Hearing Total:	**107.00**		**$16,142.50**
Total Professional Fee	**107.00**		**$16,142.50**

Expenses

In-House

Photocopying		**$5.50**
Total:		**$5.50**

Total Expenses **$5.50**

Taxes

	Taxable Amount	Tax %	Amount
GST (R 1025 054 84)	$16,142.50	5.00 %	$807.13
Invoice Amount			**$16,955.13**

TIMESHEET BY PROJECT WITH COSTS

REPORTING PERIOD: From Friday, November 01, 2013 to Saturday, November 30, 2013

CLIENT: Yukon Energy Corporation

PROJECT: P731.6B YEC - LNG Part III Hearing

PROJECT/COMPONENT	HOURS Billed	DESCRIPTION
P731.6B-00 - LNG Part III Hearing		
Chopra, Rajni		
Tuesday, November 12, 2013	0.25	Provided accounting support.
Employee Total	**0.25**	
Gordon, Jolene		
Friday, November 08, 2013	0.25	Set up new project for LNG Part 3 Hearing with same PO as P731.6 as requested.
Employee Total	**0.25**	
Gray, Carla		
Thursday, November 21, 2013	0.50	Provided accounting support.
Employee Total	**0.50**	
Najmidinov, Hamid		
Monday, November 11, 2013	0.50	Reviewed the long-term LNG generation file sent by H. Campbell, prepared a comparison table based on YEC load forecast.
Friday, November 15, 2013	1.25	Reviewed wholesale load forecast related issues; prepared a summary table.
Tuesday, November 19, 2013	4.00	Updated figure and tables from Resource plan based on new load forecast, updated capacity table. Worked on LNG capacity/diesel displacement benefits table update.
Wednesday, November 20, 2013	3.50	Continued working on LNG capacity/diesel displacement benefits table update.
Thursday, November 21, 2013	3.75	Worked on long-term load forecast file, including peak and capacity analysis.
Friday, November 22, 2013	1.50	Attended discussion meeting with C. Osler and M. Pollitt-Smith; worked on long-term load forecast file.
Monday, November 25, 2013	1.25	Worked on long-term load forecast file.
Tuesday, November 26, 2013	4.00	Worked on long-term load forecast; N-1 and LOLE capacity shortfall updates; impact of YECSIM data updates.
Wednesday, November 27, 2013	4.00	Had a meeting with C. Osler and M. Pollitt-Smith. Continue working on long-term load forecast; N-1 and LOLE capacity shortfall updates; impact of YECSIM data updates.
Thursday, November 28, 2013	6.25	Continued working on long-term load forecast file and YECSIM runs for thermal generation estimates.
Friday, November 29, 2013	6.50	Updated Appendix A with long-term load forecast, capacity shortfall update tables and figures. Had a meeting with C. Osler and M. Pollitt-Smith to discuss YEC related tasks.
Employee Total	**36.50**	
Okwumabua, Yadili		
Monday, November 25, 2013	1.50	Discussed work assignment with M. Pollitt-Smith. Started drafting Part III application attachment
Tuesday, November 26, 2013	3.25	Drafted Attachment B and Section 5 of Part III application. Transferred application into proper template.
Wednesday, November 27, 2013	3.25	Completed draft of Part III application - Section 5.
Employee Total	**8.00**	
Osler, Cam		
Thursday, November 14, 2013	0.75	Worked on initial planning for what is needed in Part 3 filing.
Monday, November 18, 2013	1.50	Reviewed and edited draft outline for Part 3 application.
Thursday, November 21, 2013	1.50	Ongoing work to develop application.
Friday, November 22, 2013	2.00	Ongoing work to develop application.
Saturday, November 23, 2013	6.50	Ongoing work to develop application.

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Sunday, November 24, 2013	6.00	Ongoing work to develop application.
Monday, November 25, 2013	2.00	Worked on preparing the application.
Tuesday, November 26, 2013	3.00	Worked on preparing the application; address issues re: OIC error emails with J. Landry).
Wednesday, November 27, 2013	2.50	Work on preparing the application; issues re questions from YCS; emails and met with H. Najmidinov to review issues with new YECSIM model.
Thursday, November 28, 2013	0.50	Ongoing review of H. Najmidinov's analysis re updated RP load forecasts, and issues with new YECSIM.
Friday, November 29, 2013	1.50	Worked on application.
Saturday, November 30, 2013	6.00	Worked on application.
Employee Total	**33.75**	
Pollitt-Smith, Mona		
Thursday, November 07, 2013	1.00	Reviewed TOC outline and summary email to C. Osler re issues.
Thursday, November 14, 2013	0.50	Met with H. Najmidinov and C. Osler to discuss Part 3 load forecast issues.
Sunday, November 17, 2013	1.00	Worked on Part 3 outline.
Monday, November 18, 2013	1.00	Worked on outline of Part 3 filing and issues.
Friday, November 22, 2013	3.00	Attended internal meeting re: load forecast update and follow up discussion with E. Mollard; drafted application.
Saturday, November 23, 2013	5.00	Drafted Application; reviewed OIC and email re issues; had a discussion with C. Osler re application.
Sunday, November 24, 2013	3.50	Drafted Part III Application.
Wednesday, November 27, 2013	1.00	Reviewed load forecast issues with H. Najmidinov and C. Osler; reviewed emails.
Thursday, November 28, 2013	3.50	Drafted part 3 application.
Friday, November 29, 2013	2.00	Drafted part 3 application; had update discussion with H. Najmidinov re: load forecasts.
Saturday, November 30, 2013	6.00	Drafted part 3 application.
Employee Total	**27.50**	
Verbeek, Linda		
Wednesday, November 13, 2013	0.25	Provided accounting support.
Employee Total	**0.25**	
Component Total	**107.00**	
Project Total	**107.00**	

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Accounts Payable

INVOICE

No. P731.6B-3
December 31, 2013

YEC - LNG Part III Hearing

P731.6B

Contract No. SA13002,CO#11110

For Services Rendered Through December 31, 2013

Professional Fees

	Hours	Rate	Amount
LNG Part III Hearing			
Osler, Cam	54.25	240.00	$13,020.00
Pollitt-Smith, Mona	51.00	135.00	$6,885.00
Najmidinov, Hamid	15.00	96.00	$1,440.00
Okwumabua, Yadili	6.00	89.00	$534.00
Zhang, Shuo	1.50	86.00	$129.00
Gordon, Jolene	5.25	76.00	$399.00
Verbeek, Linda	.25	106.00	$26.50
Gray, Carla	.25	106.00	$26.50
Admin/Clerical	2.75	62.00	$170.50
LNG Part III Hearing Total:	**136.25**		**$22,630.50**
Total Professional Fee	**136.25**		**$22,630.50**

Expenses

00 LNG Part III Hearing

In-House

Photocopying		**$255.90**
00 LNG Part III Hearing Total:		**$255.90**
Total Expenses		**$255.90**

Taxes

	Taxable Amount	Tax %	Amount
GST (R 1025 054 84)	$22,886.40	5.00 %	$1,144.32
Invoice Amount			**$24,030.72**

TIMESHEET BY PROJECT WITH COSTS

REPORTING PERIOD: From Sunday, December 01, 2013 to Tuesday, December 31, 2013

CLIENT: Yukon Energy Corporation

PROJECT: P731.6B YEC - LNG Part III Hearing

PROJECT/COMPONENT	HOURS Billed	DESCRIPTION
P731.6B-00 - LNG Part III Hearing		
Chopra, Rajni		
Thursday, December 05, 2013	0.25	Provided accounting support.
Employee Total	**0.25**	
Gordon, Jolene		
Tuesday, December 03, 2013	1.75	Formatted LNG Application and appendices.
Thursday, December 05, 2013	0.75	Provided admin support.
Monday, December 09, 2013	2.75	Checked formatting of application and appendices; compiled appendices and added bookmarks and blank pages.
Employee Total	**5.25**	
Gray, Carla		
Wednesday, December 18, 2013	0.25	Provided accounting support.
Employee Total	**0.25**	
Linton, Celeste		
Thursday, December 05, 2013	1.00	Formatted LNG Part 3 document for M. Pollitt-Smith.
Monday, December 09, 2013	1.50	Pdf'd and bookmarked Application document for M. Pollitt-Smith.
Employee Total	**2.50**	
Najmidinov, Hamid		
Monday, December 02, 2013	0.50	Worked on Part III load forecast.
Tuesday, December 03, 2013	6.50	Worked on LNG capacity diesel displacement assessment analysis; long-term thermal generation variation analysis.
Thursday, December 05, 2013	4.50	Reviewed draft application, provide comments, discussed with M.Pollitt-Smith. Checked appendices.
Friday, December 06, 2013	3.50	Did final cross-check on numbers in appendices, made edits, YEC BP forecast check compared to Part III draft application.
Employee Total	**15.00**	
Okwumabua, Yadili		
Monday, December 02, 2013	1.75	Started quality assurance review on Part 3 application.
Tuesday, December 03, 2013	1.00	Formatted and compiled Part 3 Application appendices. Discussed filing requirements/timeline with M. Pollitt-Smith.
Wednesday, December 04, 2013	0.25	Revised appendix title page.
Thursday, December 05, 2013	0.75	Made revisions to appendices of Part 3 application; compiled into PDF format.
Friday, December 06, 2013	2.25	Completed a quality assurance check on Chapter 4 of the Part 3 Application. Made revisions to appendices and recompiled package as a PDF.
Employee Total	**6.00**	
Osler, Cam		
Sunday, December 01, 2013	5.00	Worked on application.
Monday, December 02, 2013	7.50	Worked on application.
Tuesday, December 03, 2013	8.25	Worked on application.
Wednesday, December 04, 2013	9.00	Worked on application.
Thursday, December 05, 2013	4.00	Worked on application.
Friday, December 06, 2013	7.50	Worked on application.; respond to edits received to date from H. Campbell, E. Mollard and D. Morrison as well internal checks by H. Najmidinov; had brief call with J. Landry.
Sunday, December 08, 2013	6.50	Worked on application; responded to added edits received from H. Campbell; had call with H. Campbell completed edits.

Monday, December 09, 2013	3.00	Made final edits and review re: Application (includes dealing with D. Morrison's final edits).
Monday, December 16, 2013	0.50	Reviewed latest US Energy Agency forecast review re: gas vs. oil prices.
Tuesday, December 17, 2013	0.50	Reviewed issues and planning for next month.
Thursday, December 19, 2013	2.00	Dealt with YUB process and schedule issues (prepare e-mail outlining issues; responded to J. Landry e-mail; call with J. Landry; follow-up to call).
Friday, December 20, 2013	0.50	Made edits to draft letter to YUB; reviewed issues with H. Campbell (phone call).
Employee Total	**54.25**	
Pollitt-Smith, Mona		
Sunday, December 01, 2013	7.00	Drafted Part 3 application.
Monday, December 02, 2013	2.00	Drafted Part 3 Application.
Tuesday, December 03, 2013	6.50	Drafted Part 3 Application; review appendices; sent material for review.
Wednesday, December 04, 2013	4.00	Reviewed document edits; drafted economics and risk sections.
Thursday, December 05, 2013	10.00	Made edits to Part 3 Application.
Friday, December 06, 2013	8.00	Made edits to Part 3 Application; calls with E. Mollard and H. Campbell.
Sunday, December 08, 2013	3.00	Reviewed edits to document; call with H. Campbell re: edits.
Monday, December 09, 2013	7.50	Finalized Part 3 Application.
Tuesday, December 17, 2013	0.50	Reviewed issues and planning for next month.
Thursday, December 19, 2013	2.00	Reviewed prior orders and put together notes re hearing timelines and processes for J. Landry; drafted letter for J. Landry; call with C. Osler and J. Landry to discuss schedule issues.
Tuesday, December 31, 2013	0.50	Had a discussion with E. Mollard re filing materials and forward material to E. Mollard.
Employee Total	**51.00**	
Verbeek, Linda		
Tuesday, December 31, 2013	0.25	Provided accounting support.
Employee Total	**0.25**	
Zhang, Shuo		
Tuesday, December 03, 2013	1.50	Worked on LNG run.
Employee Total	**1.50**	
Component Total	**136.25**	
Project Total	**136.25**	

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Accounts Payable

INVOICE

No. P731.6B-4
January 31, 2014

YEC - LNG Part III Hearing

P731.6B

Contract No. SA13002,CO#11110

For Services Rendered Through January 31, 2014

Professional Fees

	Hours	Rate	Amount
LNG Part III Hearing			
Osler, Cam	2.50	240.00	$600.00
Pollitt-Smith, Mona	1.00	135.00	$135.00
Gordon, Jolene	.25	76.00	$19.00
Verbeek, Linda	.25	106.00	$26.50
Admin/Clerical	.25	62.00	$15.50
LNG Part III Hearing Total:	**4.25**		**$796.00**
Total Professional Fee	**4.25**		**$796.00**

Expenses

00 LNG Part III Hearing

In-House

Photocopying	**$77.05**
00 LNG Part III Hearing Total:	**$77.05**

Total Expenses **$77.05**

Taxes

	Taxable Amount	Tax %	Amount
GST (R 1025 054 84)	$873.05	5.00 %	$43.65

Invoice Amount **$916.70**

TIMESHEET BY PROJECT WITH COSTS

REPORTING PERIOD: From Wednesday, January 01, 2014 to Friday, January 31, 2014

CLIENT: Yukon Energy Corporation

PROJECT: P731.6B YEC - LNG Part III Hearing

PROJECT/COMPONENT	HOURS Billed	DESCRIPTION
P731.6B-00 - LNG Part III Hearing		
Chopra, Rajni		
Thursday, January 09, 2014	0.25	Provided accounting support.
Employee Total	**0.25**	
Gordon, Jolene		
Wednesday, January 08, 2014	0.25	Provided accounting support.
Employee Total	**0.25**	
Osler, Cam		
Friday, January 03, 2014	0.50	Review YUB schedule issues, update Hector on Ed's filing with YUB, and discuss options going forward.
Monday, January 06, 2014	1.00	Call with J. Landry re: YUB schedule update notes; review issues and options re: schedule; reviewed ongoing update issues affecting Application and coordination with YESAB review process.
Tuesday, January 07, 2014	1.00	Email re: schedule issues; reviewed and commented on Minister ToR for YUB; reviewed ongoing update issues affecting Application and coordination with YESAB review process.
Employee Total	**2.50**	
Pollitt-Smith, Mona		
Monday, January 06, 2014	1.00	Call with J. Landry re schedule; revise proposed schedule and send to J. Landry for review.
Employee Total	**1.00**	
Verbeek, Linda		
Tuesday, January 14, 2014	0.25	Provided accounting support.
Employee Total	**0.25**	
Component Total	**4.25**	
Project Total	**4.25**	

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INVOICE

No. P731.6B-5
February 28, 2014

YEC - LNG Part III Hearing

P731.6B

Contract No. SA13002,CO#12289

For Services Rendered Through February 28, 2014

Professional Fees

		Hours	Rate	Amount
LNG Part III Hearing				
Osler, Cam		98.75	240.00	$23,700.00
Connon, Roberta		1.00	150.00	$150.00
Pollitt-Smith, Mona		139.50	135.00	$18,832.50
Najmidinov, Hamid		55.00	96.00	$5,280.00
Okwumabua, Yadili		43.00	89.00	$3,827.00
Zhang, Shuo		4.00	86.00	$344.00
Verbeek, Linda		.25	106.00	$26.50
Admin/Clerical		18.75	62.00	$1,162.50
	LNG Part III Hearing Total:	**360.25**		**$53,322.50**
Total Professional Fee		**360.25**		**$53,322.50**

Expenses

00 LNG Part III Hearing			
Allstream Inc.			
	Long Distance		**$.03**
In-House			
	Photocopying		**$125.65**
	00 LNG Part III Hearing Total:		**$125.68**

Total Expenses	**$125.68**

Taxes

	Taxable Amount	Tax %	Amount
GST (R 1025 054 84)	$53,448.18	5.00 %	$2,672.41

Invoice Amount	**$56,120.59**

TIMESHEET BY PROJECT WITH COSTS

REPORTING PERIOD: From Saturday, February 01, 2014 to Friday, February 28, 2014

CLIENT: Yukon Energy Corporation

PROJECT: P731.6B YEC - LNG Part III Hearing

PROJECT/COMPONENT	HOURS Billed	DESCRIPTION
P731.6B-00 - LNG Part III Hearing		
Chopra, Rajni		
Thursday, February 06, 2014	0.25	Provided accounting support.
Employee Total	**0.25**	
Connon, Roberta		
Friday, February 28, 2014	1.00	Final review and cross check of IRs
Employee Total	**1.00**	
Klat, Karen		
Tuesday, February 18, 2014	4.00	YCS IR's 60 copied and pasted into templates; checked formatting on YEC IR's; YCS IR's copied into the Tracker for project 731.6B YEC-LNG Part III Hearing.
Wednesday, February 26, 2014	1.00	Assisted with formatting IR's P731 Task 6 LNG Part III Hearing YUB, Drafts for Review.
Thursday, February 27, 2014	6.00	Assisted in formatting IR's (YCS/LE-YEC's) for issue today.
Friday, February 28, 2014	7.50	Assisted with IRs, Part 3 Hearing final document formatting, PDFing and printing.
Employee Total	**18.50**	
Najmidinov, Hamid		
Friday, February 14, 2014	1.75	Prepared clean formatted version of all table and figures.
Tuesday, February 18, 2014	1.75	Worked on Part 3 IRs.
Wednesday, February 19, 2014	3.00	Worked on Part 3 IRs.
Thursday, February 20, 2014	3.25	Worked on Part 3 IRs.
Friday, February 21, 2014	6.50	Worked on Part 3 IRs.
Saturday, February 22, 2014	2.75	Worked on Part 3 IRs.
Sunday, February 23, 2014	4.00	Worked on Part 3 IRs.
Monday, February 24, 2014	11.00	Worked on LNG Part 3 IRs.
Tuesday, February 25, 2014	6.75	Worked on LNG Part 3 IRs.
Wednesday, February 26, 2014	4.00	Worked on LNG Part 3 IRs.
Thursday, February 27, 2014	8.75	Worked on LNG Part 3 IRs.
Friday, February 28, 2014	1.50	Had a discussion meeting with C. Osler and M. Pollitt-Smith, simulation model checks.
Employee Total	**55.00**	
Okwumabua, Yadili		
Tuesday, February 18, 2014	5.25	Prepared tracker for Part III Hearing IRs. Transferred IR questions into template.
Wednesday, February 19, 2014	1.75	Edited and updated IR tracker. Revised IR templates.
Thursday, February 20, 2014	2.50	Made IR formatting revisions. Revised IR tracker to include YEC assignments.
Friday, February 21, 2014	4.00	Updated IR tracker. Formatted IRs for first draft review. Created IR title page.
Monday, February 24, 2014	2.75	Provided support to Part 3 Hearing IRs.
Tuesday, February 25, 2014	5.25	Provided support to Part 3 Hearing IRs.
Wednesday, February 26, 2014	8.25	Provided support to Part 3 Hearing IRs.
Thursday, February 27, 2014	9.50	Provided support to Part 3 Hearing IRs.
Friday, February 28, 2014	3.75	Provided support to Part 3 Hearing IRs.
Employee Total	**43.00**	

Osler, Cam		
Monday, February 03, 2014	0.75	Review issues and options re: UCG motion (e-mail to J. Landry, YEC).
Tuesday, February 04, 2014	0.25	Edit draft letter to YUB re: UCG motion.
Wednesday, February 05, 2014	0.25	Ongoing comment on draft letter to YUB re: UCG motion.
Thursday, February 06, 2014	0.25	Ongoing comment on draft letter to YUB re: UCG motion; review submissions.
Tuesday, February 18, 2014	8.75	Review IRs received, discuss assignments (call with E. Mollard, H. Campbell and M. Brandt), and work on drafting responses.
Wednesday, February 19, 2014	8.00	Work on drafting IRs (including meet with H. Najmidinov and M. Pollitt-Smith, calls and e-mails with H. Campbell).
Thursday, February 20, 2014	7.00	Work on drafting IRs (including meet with H. Najmidinov and M. Pollitt-Smith, calls and e-mails with Hector); conference call with YEC (including D. Morrison & J. Landry) to review IR issues and work plan for responses; follow up calls with J. Landry and H. Campbell.
Friday, February 21, 2014	5.00	Work on drafting IRs (including exchanges with H. Najmidinov and M. Pollitt-Smith and YEC).
Saturday, February 22, 2014	9.00	Work on drafting IRs.
Sunday, February 23, 2014	10.00	Work on drafting IRs.
Monday, February 24, 2014	11.00	Work on draft IRs; calls with H. Campbell.
Tuesday, February 25, 2014	11.00	Work on draft IRs; calls with H. Campbell.
Wednesday, February 26, 2014	11.00	Work on draft IRs; calls with H. Campbell.
Thursday, February 27, 2014	11.00	Finish IRs; calls with Hector and others at YEC.
Friday, February 28, 2014	5.50	Follow up from IR filings (issues review, work plan outlines, call with E. Mollard to review issues, internal meeting with M. Pollitt-Smith and H. Najmidinov).
Employee Total	**98.75**	
Pollitt-Smith, Mona		
Sunday, February 02, 2014	1.00	Review UCG motion and board letter; start draft response; send email to team re call.
Monday, February 03, 2014	0.50	Discuss motion with C. Osler; review PUA.
Tuesday, February 04, 2014	2.00	Draft response to UCG motion; call with E Mollard; discussion with C. Osler; review emails.
Wednesday, February 05, 2014	1.00	Send out motion response for review; review edits and send next draft. Emails re motion.
Thursday, February 06, 2014	0.50	Final edits and finalize letter; email with C. Osler and E. Mollard.
Monday, February 17, 2014	7.00	Review and organize IRs and start drafting.
Tuesday, February 18, 2014	11.00	Draft IRs; call with H Campbell and E Mollard to review and allocate IRs; complete IR tracker and send to YEC.
Wednesday, February 19, 2014	11.50	Draft IRs; meet with H Najmidinov to allocate IRs.
Thursday, February 20, 2014	10.00	Attend conf call to review issues re IRs; draft IRs; discussions with E Mollard and H Campbell. Meet with H Najmidinov to review issues re IRs.
Friday, February 21, 2014	10.00	Draft IRs
Saturday, February 22, 2014	10.00	Draft IRs; review and edit IRs from H Campbell.
Sunday, February 23, 2014	11.00	Draft IRs, review & edit IRs and send next package for review.
Monday, February 24, 2014	13.00	Draft and review IRs
Tuesday, February 25, 2014	14.00	Review and edit IRs.
Wednesday, February 26, 2014	15.00	Draft, review, edit IRs; proceed to finalize drafts.
Thursday, February 27, 2014	16.00	Finalize and file IRs.
Friday, February 28, 2014	6.00	Discussions re final production; discussion with C. Osler; E. Mollard re hearing issues and next steps; draft note re issues and steps for E. Mollard. Internal meeting re next steps. Finalize and send doc to E. Mollard.
Employee Total	**139.50**	
Verbeek, Linda		
Wednesday, February 12, 2014	0.25	Provided accounting support.
Employee Total	**0.25**	

Zhang, Shuo

Friday, February 21, 2014	2.00	Worked on LNG Part III Information Request responses.
Monday, February 24, 2014	2.00	Worked on LNG Part III Hearing IRs.
Employee Total	**4.00**	
Component Total	**360.25**	
Project Total	**360.25**	

InterGroup
CONSULTANTS

500-280 Smith Street
Winnipeg, Manitoba
R3C 1K2
tel: (204) 942-0654
fax: (204) 943-3922
email: intergroup@intergroup.ca

Yukon Energy Corporation
P.O. Box 5920
Whitehorse, Yukon Y1A 6S7
Accounts Payable

INVOICE

No. P731.6B-6
March 31, 2014

YEC - LNG Part III Hearing

P731.6B

Contract No. SA13002,CO#12289

For Services Rendered Through March 31, 2014

Professional Fees

		Hours	Rate	Amount
LNG Part III Hearing				
Osler, Cam		132.75	240.00	$31,860.00
Connon, Roberta		.25	150.00	$37.50
Pollitt-Smith, Mona		144.00	135.00	$19,440.00
Najmidinov, Hamid		76.50	96.00	$7,344.00
Okwumabua, Yadili		20.00	89.00	$1,780.00
Gordon, Jolene		.25	76.00	$19.00
Verbeek, Linda		.25	106.00	$26.50
Admin/Clerical		7.75	62.00	$480.50
	LNG Part III Hearing Total:	**381.75**		**$60,987.50**
Total Professional Fee		**381.75**		**$60,987.50**

Expenses

00 LNG Part III Hearing

Osler, Cam

Mar 11-17 Vancouver

Airfare	**$469.00**
Hotel	**$240.71**
Meals	**$53.83**
Taxi	**$12.37**

	Train	**$4.52**
Osler, Cam		
Mar 19-21 Vancouver		
	Hotel	**$132.61**
Pollitt-Smith, Mona		
Mar 11-14 Vancouver		
	Airfare	**$469.00**
	Hotel	**$240.70**
Pollitt-Smith, Mona		
Mar 19-21 Vancouver		
	Hotel	**$132.61**
Okwumabua, Yadili		
	Taxi	**$25.92**
Allstream Inc.		
	Long Distance	**$1.31**
In-House		
	Photocopying	**$519.50**
	00 LNG Part III Hearing Total:	**$2,302.08**

Total Expenses **$2,302.08**

Taxes

	Taxable Amount	Tax %	Amount
GST (R 1025 054 84)	$63,289.58	5.00 %	$3,164.48

Invoice Amount **$66,454.06**

TIMESHEET BY PROJECT WITH COSTS

REPORTING PERIOD: From Saturday, March 01, 2014 to Monday, March 31, 2014

CLIENT: Yukon Energy Corporation

PROJECT: P731.6B YEC - LNG Part III Hearing

PROJECT/COMPONENT	HOURS Billed	DESCRIPTION
P731.6B-00 - LNG Part III Hearing		
Chopra, Rajni		
Tuesday, March 04, 2014	0.75	Provided accounting support.
Wednesday, March 19, 2014	0.25	Provided accounting support.
Thursday, March 20, 2014	0.75	Provided accounting support.
Monday, March 24, 2014	0.25	Provided accounting support.
Wednesday, March 26, 2014	0.25	Provided accounting support.
Employee Total	**2.25**	
Connon, Roberta		
Monday, March 17, 2014	0.25	Provided financial support
Employee Total	**0.25**	
Davies, Amanda		
Tuesday, March 04, 2014	1.00	Booked accommodations for C. Osler and M. Pollitt-Smith and flights for travel to Vancouver. Notified by M. Pollitt-Smith that her return flight may need to be changed in near future.
Wednesday, March 05, 2014	0.75	Called Air Canada for assistance in changing M. Pollitt-Smith's travel, as a portion of her flight had been upgraded and could not be changed on line. Upgraded C. Osler and M. Pollitt-Smith's travel.
Thursday, March 06, 2014	1.50	Made changes to M. Pollitt Smith's hotel reservation and flight. Compiled itineraries for C. Osler and M. Pollitt-Smith for their trip to Vancouver March 11th-17th.
Monday, March 10, 2014	1.50	Changed departure flights for C. Osler and M. Pollitt- Smith. Updated their itineraries and distributed them.
Tuesday, March 11, 2014	0.25	Checked in M. Pollitt-Smith and C. Osler for their trip to Vancouver and distributed their boarding passes.
Monday, March 24, 2014	0.25	Upgraded C. Osler and M. Pollitt-Smith's flight to Vancouver for their travel on March 26th.
Wednesday, March 26, 2014	0.25	Printed off boarding passes for C. Osler and M. Pollitt-Smith's travel to Vancouver.
Employee Total	**5.50**	
Gordon, Jolene		
Thursday, March 06, 2014	0.25	Provided accounting support.
Employee Total	**0.25**	
Najmidinov, Hamid		
Monday, March 03, 2014	3.00	Hearing preparation; sorted IRs.
Tuesday, March 04, 2014	3.25	Hearing preparation; sorted IRs per issue list.
Thursday, March 06, 2014	6.00	Hearing preparation; sorted IRs per issue list.
Friday, March 07, 2014	5.75	Revised IRs per YCS/LE motion; model runs for LNG benefits.
Sunday, March 09, 2014	1.25	LNG benefits analysis.
Monday, March 10, 2014	3.75	Worked on LNG benefit analysis. Checked generation numbers for water year 1997 for YCS/LE-30.
Tuesday, March 11, 2014	1.25	Worked on and reviewed revised IRs.
Thursday, March 13, 2014	3.75	Worked on LNG benefit analysis.
Friday, March 14, 2014	2.75	Worked on LNG benefit analysis.
Monday, March 17, 2014	0.75	Worked on LNG benefit analysis.
Tuesday, March 18, 2014	2.25	YECSIM model runs.
Wednesday, March 19, 2014	6.50	Hearing preparation - YECSIM model runs.

Thursday, March 20, 2014	5.25	Worked on LNG benefits analysis.
Friday, March 21, 2014	3.75	Worked on LNG benefits analysis.
Monday, March 24, 2014	7.50	LNG Part 3 Hearing preparation related tasks. LNG benefits analysis.
Tuesday, March 25, 2014	7.50	LNG Part 3 Hearing preparation related tasks. LNG benefits analysis.
Wednesday, March 26, 2014	3.75	LNG Part 3 Hearing preparation related tasks. LNG benefits analysis.
Thursday, March 27, 2014	2.75	LNG Part 3 Hearing preparation related tasks. Reviewed long and short-term gas and oil prices. Finalized excel files.
Friday, March 28, 2014	5.75	LNG Part 3 Hearing preparation related tasks. LNG benefit analysis.
Employee Total	**76.50**	
Okwumabua, Yadili		
Tuesday, March 11, 2014	0.50	Formatted and compiled revised IRs.
Friday, March 14, 2014	2.25	PDF'd Excel files for M. Pollitt-Smith. Formatted and finalized remaining revised IR. Research Tasks.
Monday, March 17, 2014	1.75	Discussed research task with M. Pollitt-Smith. Started reviewing EIA material. Sent summary of Rate Schedule 16 (Fortis BC) and Burrard Thermal proceedings.
Tuesday, March 18, 2014	0.75	Continued reviewing information re: EIA.
Wednesday, March 19, 2014	1.50	Continued reviewing information re: EIA.
Thursday, March 20, 2014	2.25	Continued reviewing information re: EIA.
Friday, March 21, 2014	1.25	Created PDF's of Attachments 1, 2, and 3 for the response to Board Order 2014-4 for M. Pollitt-Smith.
Monday, March 24, 2014	1.50	Compiled and added headers to Attachments 3 and 4 of the response to Board Order 2014-4.
Tuesday, March 25, 2014	7.00	Transferred IR references into Part 3 Hearing Application for H. Campbell's hearing preparation document. Extracted, PDF'd and compiled documents for issue briefs.
Wednesday, March 26, 2014	0.75	PDF'd and compiled documents for issue briefs.
Thursday, March 27, 2014	0.50	Compiled Attachment B for update submission (Part 3 Hearing - CVs).
Employee Total	**20.00**	
Osler, Cam		
Monday, March 03, 2014	2.50	Conference call on hearing work plan and issues (E. Mollard, H. Campbell, J. Landry, M. Brandt); dealing with issue brief planning and documentation issues.
Tuesday, March 04, 2014	1.75	Ongoing work on issues; initial review of UCG motion.
Wednesday, March 05, 2014	2.50	Call with J. Landry to review issues; review with M. Pollitt-Smith the UCG motion issues and response approach; review with H. Najmidinov and M. Pollitt-Smith outline of issues for issues briefs; ongoing work on issues.
Thursday, March 06, 2014	3.50	Call with J. Landry to review issues; conference call with Ed, Hector, Michael and Landry to review issues and response to UCG motion; work on issues brief outlines.
Friday, March 07, 2014	2.75	Reviewed YCS/LE motion issues with H. Najmidinov and M. Pollitt-Smith; worked on issue briefs outlines, including discussion with H. Najmidinov.
Sunday, March 09, 2014	7.50	Issue review re: YUB IRs in preparation for meetings next week.
Monday, March 10, 2014	3.50	Reviewed IR responses to map out issues for meeting end of this week.
Tuesday, March 11, 2014	4.00	Reviewed IR responses to map out issues for meeting end of this week (calls with H. Campbell, E. Mollard and M. Lavigne); finished review of YCS/LE motion response and motion re: DR evidence; worked with H. Najmidinov on review of YECSIM analysis; reviewed with H. Campbell and Marc short term thermal generation forecasts.
Wednesday, March 12, 2014	2.50	Reviewed IR responses to map out issues for meeting end of this week (calls with H. Campbell, E. Mollard and M. Lavigne).
Thursday, March 13, 2014	7.00	Meeting with YEC (D. Morrison, H. Campbell, E. Mollard, M. Brandt and J. Landry) to review issues and prepare for hearing.
Friday, March 14, 2014	2.75	Meeting with YEC (H. Campbell, E. Mollard, M. Brandt and J. Landry) to review issues and prepare for hearing.
Monday, March 17, 2014	0.50	Reviewed H. Najmidinov's latest YECSIM analysis.

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Tuesday, March 18, 2014	1.00	Review issues for hearing; meet with H. Najmidinov and M. Pollitt-Smith on YECSIM analysis.
Wednesday, March 19, 2014	1.00	Review issues for hearing; exchanges with H. Najmidinov and M. Pollitt-Smith on YECSIM analysis.
Thursday, March 20, 2014	4.00	Review and edit/comment on materials prepared for hearing preparation meeting tomorrow; outline of opening presentation and update items; ongoing review of YECSIM analysis and updates.
Friday, March 21, 2014	7.00	Meeting with J. Landry, H. Campbell and E. Mollard to prepare for hearing (D. Morrison called for update).
Saturday, March 22, 2014	6.00	Prepare for hearing (work on update).
Sunday, March 23, 2014	6.00	Prepare for hearing (work on update).
Monday, March 24, 2014	7.50	Hearing preparation, call with D. Morrison, J. Landry, H. Campbell and E. Mollard, drafting of update, and ongoing work with H. Najmidinov on issues and model runs.
Tuesday, March 25, 2014	7.50	Hearing preparation; drafting of update; work with H. Najmidinov and M. Pollitt-Smith on issues and model runs.
Wednesday, March 26, 2014	9.00	Hearing preparation; drafting of update; work with H. Najmidinov and M. Pollitt-Smith on issues and model runs. Review of comments from J. Landry and H. Campbell, work on revised tables.
Thursday, March 27, 2014	8.50	Hearing preparation (met with D. Morrison, J. Landry and H. Campbell to complete update and review hearing issues).
Friday, March 28, 2014	7.50	Hearing preparation (meet with D. Morrison, J. Landry and H. Campbell to review hearing issues).
Saturday, March 29, 2014	9.00	Hearing preparation -review of issue briefs, work on opening statement.
Sunday, March 30, 2014	8.00	Hearing preparation - work on issue briefs and finalize opening statement; meet with H. Campbell, J. Landry and M. Pollitt-Smith.
Monday, March 31, 2014	10.00	Testify at YUB hearing; attend evening session of hearing; related issue review and responding to undertakings.
Employee Total	**132.75**	
Pollitt-Smith, Mona		
Saturday, March 01, 2014	0.50	Emails with E. Mollard re: hearing preparation and IR references.
Monday, March 03, 2014	2.00	Addressed issue re: cover page logo; address issue re: attachment; team update call re: next steps for hearing preparation.
Tuesday, March 04, 2014	0.50	Review UCG motion.
Wednesday, March 05, 2014	3.00	Update meeting with H. Najmidinov; draft response to UCG motion and discuss with C. Osler; email to E. Mollard re: update call; call with J. Landry.
Thursday, March 06, 2014	4.00	Drafted response to UCG motion; hearing preparation conference call. Conference call with J. Landry to preparation for hearing. Review and revise issues list for call.
Friday, March 07, 2014	2.50	Edits to UCG motion response and reviewed and finalized; reviewed and drafted response to YCS/LE motion; followed up with C. Osler and H. Najmidinov re: YCS/LE questions. Discussion re: hearing preparation with C. Osler.
Sunday, March 09, 2014	5.00	Reviewed IRs and developed intervenor issues list; reviewed and edited response to UCG motion.
Monday, March 10, 2014	2.00	Discussions with H. Campbell and E. Mollard re: response to motion and hearing preparation sessions. Drafted response to YCS/LE motion; draft motion re: DR evidence.
Tuesday, March 11, 2014	5.00	Finalize DR Motion and file; conference call with team re: hearing preparation; finalized revised IRs and cover letter for filing; discussions with H. Campbell and M. Lavigne re: YCS/LE-30. Reviewed IRs and prepared for meetings.
Wednesday, March 12, 2014	3.00	Call with M. Lavigne to review outstanding IR; reviewed material to prepare for hearing preparation session.
Thursday, March 13, 2014	7.00	Attended hearing preparation session.
Friday, March 14, 2014	4.00	Hearing preparation session; finalized and filed revised IR. Reviewed preparation for next two weeks and issued briefs.
Monday, March 17, 2014	7.00	Hearing preparation; issue briefs.
Tuesday, March 18, 2014	5.50	Hearing preparation; issue briefs; reviewed YCS/LE and DR letters and drafted a response; sent the response for review and made edits.

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Wednesday, March 19, 2014	6.00	Reviewed and edited motion response letter and sent for review. Reviewed Board Order and correspondence with E. Mollard. Issue briefs and prepare for hearing. Review EIA forecast information; review prior RP filings re: Mirrlees; drafted outline of opening and agenda for meetings and discussions.
Thursday, March 20, 2014	1.50	Prepared outline of opening statement; discuss hearing preparation issues.
Friday, March 21, 2014	5.50	Attend hearing preparation meeting.
Saturday, March 22, 2014	6.00	Reviewed issues with C. Osler; reviewed IRs and prepared for the hearing.
Sunday, March 23, 2014	6.00	Reviewed material to prepare for hearing; prepared issue briefs and opening statement; draft letter re: Board Order 2014-4 filing.
Monday, March 24, 2014	8.00	Hearing preparation call; drafted opening statement; prepared for hearing and issue briefs; reviewed IRs and prepared binder for H. Campbell.
Tuesday, March 25, 2014	8.00	Prepared and sent out issue briefs; update call with H. Campbell; reviewed material and prepared for hearing.
Wednesday, March 26, 2014	9.00	Prepared for the hearing.
Thursday, March 27, 2014	9.00	Finalized and filed update; attended hearing preparation session; reviewed issues.
Friday, March 28, 2014	9.00	Attended hearing preparation session; reviewed issues and opening.
Saturday, March 29, 2014	5.00	Drafted opening; prepared for the hearing.
Sunday, March 30, 2014	8.00	Finalized opening; prepared for the hearing.
Monday, March 31, 2014	12.00	Attended oral hearing; dealt with undertakings and follow up issues; attended the public meeting; draft argument.
Employee Total	**144.00**	
Verbeek, Linda		
Thursday, March 06, 2014	0.25	Provided accounting support.
Employee Total	**0.25**	
Component Total	**381.75**	
Project Total	**381.75**	

INTERGROUP CONSULTANTS LTD. - EXPENSE CLAIM FORM

Cam Osler	Mar 11-17 2014	
Employee Name	*Travel Dates (departure & return)*	*Posting Date*
	Vancouver	
E927	*Destination*	

			D	E
Date	**GL Acct or Project No.**	**Expense Description**	**Chargeable to Client**	**GST**
11-Mar	P731.6B(00)	AirFare - AC	469.00	23.45
13-Mar	P731.6B(00)	Hotel - Delta	240.71	10.93
12-Mar	P731.6B(00)	Meal - Zefferelli's Spaghetti	53.83	1.73
17-Mar	P731.6B(00)	Train - Trans-Link	1.31	0.06
11-Mar	P731.6B(00)	Train - Trans-Link	3.21	0.17
17-Mar	P731.6B(00)	Taxi - Unicity	6.19	0.31
11-Mar	P731.6B(00)	Taxi - Duffy's	6.18	0.32
			-	
			-	
			-	
			-	
			-	
			-	
			-	
			-	
Totals			$ 1,560.87	$ 73.94
		GL Accounts	*5200*	*2060*

Total Expense Claim	*D + E*
	$ 1,634.80

Rajni Chopra

From: Amanda Davies
Sent: Monday, March 10, 2014 4:57 PM
To: Cam Osler
Cc: Carole Osler; Roberta Connon; Rajni Chopra; Jolene Gordon
Subject: Cam, Wpg-Van. Mar 11-17 (P731.6A) *Changes*
Attachments: AC Wpg-Van Mar 11-17 2014 eUpgraded.pdf; Delta Van Suites Mar 11-17 2014 .pdf

P731.6 B

Air Canada
Booking Reference: QBR87V
Ticket Number: 0142131993560 P731.6B(3) Air Fare 469.00

Flight Details 951 23.45

From	To	Flight	Fare Class	Date	Depart	Arrive
Winnipeg (MB)	Vancouver (BC)	AC299	Business Class (lowest)	Mar 11, 2014	20:10	21:28
Vancouver (BC)	Winnipeg (MB)	AC296	Business Class (lowest)	Mar 17, 2014	14:45	19:29

Seat: 1D and 3A
Cost: $984.90
Method of Payment: Two Flight Credits
Flight Package Used:

Accommodations

Hotel: The Delta Downtown
Location: 550 West Hastings Street, Vancouver
Phone: 604-689-8188
Spoke to: Coco
Date: Mar 11-17 (6 Nights)
Cost: $1,006.50 Total with taxes
Confirmation # 32857848
Cancellation Policy: Must cancel 24 hours prior to 3pm on scheduled arrival day

Amanda Davies
Admin. Assistant
InterGroup Consultants
(204) 942-0654
adavies@intergroup.ca

AIR CANADA

MR CAMERON OSLER
Aeroplan Miles: 266,015

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My Bookings

Booking Details

Booking Details

Booking Reference	QBRB7V
Date Created	Mar 04, 2014
Ticket Status	Ticketed Electronically

Flight Details

From	To	Flight	Fare Class	Date	Depart	Arrive
Winnipeg (MB)	Vancouver (BC)	AC299	Business Class (flexible)	Mar 11, 2014	20:10	21:28
Vancouver (BC)	Winnipeg (MB)	AC296	Business Class (lowest)	Mar 17, 2014	14:45	19:29

Passenger Information

Passenger 1	CAMERON OSLER
Frequent Flyer Plan	
Ticket Number	0142131993560
Meal Preference	Regular
Special Needs	None
Seat Selection	AC299 1D AC296 3A

Contact Information

Address	280 500 SMITH ST WINNIPEG MB R3C1K2 CA
Home Phone	12049420654
Business Phone	12049420654
Fax	

Fare Quote Details

Western Transborder Latitude	2 Flight Credits
Taxes, fees, and surcharges	Included

MY FLIGHT PASS

DELTA
VANCOUVER SUITES

550 West Hastings Street
Vancouver, British Columbia, V6B 1L6
Tel: 604-689-8188 Fax: 604-605-8881

GOVT BC
Mr Cameron Osler
InterGroup Consultants
500-280 Smith Street
Winnipeg MB R3C 1K2
Canada

Room:	2209
Folio:	
Cashier:	14
Arrival:	03-11-14
Departure:	03-17-14
Reference:	

Date	Description	Additional Information	Charges	Credits
03-11-14	Room Charge		144.00	
03-11-14	Room DMF		1.88	
03-11-14	Room GST		7.29	
03-11-14	Room PST		14.59	
03-12-14	Room Charge		144.00	50% of the
03-12-14	Room DMF		1.88	hotel cost at $240.71
03-12-14	Room GST		7.29	
03-12-14	Room PST		14.59	
03-13-14	Room Charge		144.00	
03-13-14	Room DMF		1.88	
03-13-14	Room GST		7.29	
03-13-14	Room PST		14.59	
03-14-14	Room Charge	Personal	144.00	
03-14-14	Room DMF		1.88	
03-14-14	Room GST		7.29	
03-14-14	Room PST		14.59	
03-15-14	Room Charge		144.00	
03-15-14	Room DMF	P731.6 B(3) Hotel 240.71	1.88	
03-15-14	Room GST		7.29	
03-15-14	Room PST	GST 10.93	14.59	
03-16-14	Room Charge		144.00	
03-16-14	Room DMF		1.88	
03-16-14	Room GST		7.29	
03-16-14	Room PST		14.59	
03-17-14	Visa			1,006.56

GST Summary	
Registration No: 896692290	
Room	43.74
F&B	0.00
Other	0.00
Total	**43.74**

PST Summary	
Room	87.54
F&B	0.00
Other	0.00
Total	**87.54**

Total	1,006.56	1,006.56
Balance Due	0.00 CDN	

P731.6 B
Personal

503.28
~~671~~
503.28
1006.56

Guest Signature: _____

I agree that my liability for this bill is not waived and I agree to be held personally liable in the event that the indicated person, company, or association fails to pay for any part of or the full amount of these charges.

50% of the cost
at $53.83

Zefferelli's Spaghetti Joint
1136 Robson Street
604 687 0555

Server: Paulette 03/12/2014
Table 152/1 8:54 PM
10029

Grilled Chicken	24.00
Salmon	27.95
Ling. Feat	21.95
Tortellini	19.00
Coffee (3 @2.50)	7.50
Lemon Tart (2 @8.50)	17.00
Subtotal	200.90
GST - 5% Tax	10.05
LIQ - 10% Tax	8.35
Total	219.30

835
24
93.4
Dec 9

Balance Du $ 219.30

Look for
Zefferelli's Spaghetti Joint
on Facebook
or @ zefferellis.com
Thank you. P
GST# F

ZEFFERELLI'S RESTAURANT
LTD.
1136 ROBSON ST
VANCOUVER BC

CARD **
CARD TYPE VISA
DATE 2014/03 12
TIME 5590 20:57:40
CLERK ID 3
RECEIPT NUMBER
0850091175-001-030-013-0

PURCHASE AMOUNT $219.30
TIP $30.00
TOTAL

$249.30

Visa Credit
A0000000031010
D3B289DFBDE65D14
0000008000-E800
35ED4383586328F7
0000008000-F800

APPROVED
AUTH# 022331 01-027
THANK YOU

CARDHOLDER COPY

IMPORTANT - RETAIN THIS
COPY FOR

$ 2 75

ST

Date Expires at Zone issued # of Zones Value Category

CONDITIONS OF USE

1. Valid for travel for fare indicated until expiry date time printed, on South Coast British Columbia Transportation Authority (TransLink) transportation service region buses, SeaBus and SkyTrain.
2. To travel additional zones during Regular Fare Periods, purchase an AddFare at time of travel.
3. Proof of Payment/Transfer must remain in the possession of the user at all times while on board transit vehicles and within Fare Paid Zones. It must be produced for inspection on request of the operator or other official of TransLink, its designated subsidiaries, or operating companies.
4. Use of this transfer is subject to the terms and conditions of the South Coast British Columbia Transportation Authority Transit Tariff. Contravention may result in confiscation of the transfer and/or prosecution.
5. Customer Information 604-953-3333, Lost Property 604-953-3334.

NOT FOR RESALE, NON TRANSFERABLE, VOID IF ALTERED.

EDM6822-5

P731.6B

TRANS LINK

Long

$ 6.75

VALIDATE - Insert this direction

PROOF OF PAYMENT/TRANSFER

[redacted]

P731.6B (3) 1.31

GST .06

TransLink P731.6B (3) 3.21

GST .17

Thanks again!
...and do call us
UNICITY TAXI LTD
(204) 925-3131

DATE March 17/14

TRIP FROM

TO P731.6B

CAR 151 AMOUNT 13.00

DRIVER

Duffy's Taxi (1996) Ltd.

1100 Notre Dame Avenue PHONE: 204-925-0101

RECEIVED FROM: $ 13.00

FOR TRIP: from P731.6B

to

DATE March 11/14 Tues.

CAR NO. 270

DRIVER 2132

Please call again!

Taxi

P731.6B (3) 6.19

GST .31

P731.6B (3) 6.18

GST .32

INTERGROUP CONSULTANTS LTD. - EXPENSE CLAIM FORM

Cam Osler	March 19-21 2014		
Employee Name	*Travel Dates (departure & return)*	*FM Approval*	*Posting Date*
E930	Vancouver	Mar 19-21 Vancouver	
	Destination	*PM Comments*	

Date	GL Acct or Project No.	Expense Description	A Payable to Employee (incl GST, PST, tips)	B Charged on Corporate VISA	C Prepaid Airfare Flight Passes	D Chargeable to Client	E GST
19-Mar	P731.6B(3)	Hotel -Delta		138.64		132.61	6.03
						-	
						-	
						-

DELTA
VANCOUVER SUITES
550 West Hastings Street
Vancouver, British Columbia, V6B 1L6
Tel: 604-689-8188 Fax: 604-605-8881

GOVT BC
Mr Cameron Osler
InterGroup Consultants
500-280 Smith Street
Winnipeg MB R3C 1K2
Canada

Room: 1806
Folio:
Cashier: 14
Arrival: 03-19-14
Departure: 03-21-14
Reference:

Date	Description	Additional Information	Charges	Credits
03-19-14	Room Charge		119.00	
03-19-14	Room DMF		1.55	
03-19-14	Room GST		6.03	
03-19-14	Room PST		12.06	50% of the cost to
03-20-14	Room Charge		119.00	LNG Part 3
03-20-14	Room DMF		1.55	
03-20-14	Room GST		6.03	
03-20-14	Room PST		12.06	
03-21-14	Visa			277.28
		Total	277.28	277.28
		Balance Due	0.00 CDN	

GST Summary
Registration No: 896692290

Room	12.06
F&B	0.00
Other	0.00
Total	**12.06**

PST Summary

Room	24.12
F&B	0.00
Other	0.00
Total	**24.12**

BM316B-1 138.64
277.28

Guest Signature: _____

I agree that my liability for this bill is not waived and I agree to be held personally liable in the event that the indicated person, company, or association fails to pay for any part of or the full amount of these charges.

INTERGROUP CONSULTANTS LTD. - EXPENSE CLAIM FORM

Mona Pollitt-Smith	March 11-14 2014	
Employee Name	*Travel Dates (departure & return)*	*Posting Date*
	Vancouver	
E926	*Destination*	

Date	GL Acct or Project No.	Expense Description	D Chargeable to Client	E GST
11-Mar	P731.6B(3)	Air-Fare AC	469.00	23.45
14-Mar	P731.6B(3)	Hotel - Delta	240.70	10.94
			-	
			-	
			-	
			-	
			-	
			-	
			-	
			-	
			-	
			-	
			-	
			-	
			-	
			-	
			-	
			-	
			-	
			-	
			-	
Totals			$ 1,419.40	$ 68.78
		GL Accounts	*5200*	*2060*

Total Expense Claim

D+E
$ 1,488.18

Rajni Chopra

From: Amanda Davies
Sent: Monday, March 10, 2014 4:57 PM
To: Mona Pollitt-Smith
Cc: Jolene Gordon; Roberta Connon; Rajni Chopra
Subject: Mona, Wpg-Van. Mar 11-14 (P731.6A) *Changes*
Attachments: AC Wpg-Van. Mar 11-14 2014 eUpgraded..pdf; Delta Van Suites Mar 11-14.pdf

P731.6A

Air Canada
Booking Reference: KLF5GZ
Ticket Number 0142131993790
Flight Details

From	To	Flight	Fare Class	Date	Depart	Arrive
Winnipeg (MB)	Vancouver (BC)	AC299	Business Class (lowest)	Mar 11, 2014	20:10	21:28
Vancouver (BC)	Winnipeg (MB)	AC298	Business Class (lowest)	Mar 14, 2014	18:55	23:39

Seat: 1F and 1A
Cost: $984.90
Method of Payment: Two Flight Credits
Flight Package Used: /

$938 without GST.
50% or $469 to LNG Part 3

Accommodations

Hotel: The Delta Downtown
Location: 550 West Hastings Street, Vancouver
Phone: 604-689-8188
Spoke to: Coco
Date: Mar 11-14 (3 Nights)
Cost: $503.25 Total with taxes
Confirmation # 32857846
Cancellation Policy: Must cancel 24 hours prior to 3pm on scheduled arrival day

Amanda Davies
Admin. Assistant
InterGroup Consultants
(204) 942-0654
adavies@intergroup.ca

AIR CANADA

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My Bookings

Booking Details

Booking Details

Booking Reference	KFT5G7
Date Created	Mar 04, 2014
Ticket Status	Ticketed Electronically

Flight Details

From	To	Flight	Fare Class	Date	Depart	Arrive
Winnipeg (MB)	Vancouver (BC)	AC299	Business Class (flexible)	Mar 11, 2014	20:30	21:28
Vancouver (BC)	Winnipeg (MB)	AC298	Business Class (lowest)	Mar 14, 2014	18:55	23:39

Passenger Information

Passenger 1	MONA POLITI SMITH
Frequent Flyer Plan	
Ticket Number	0142131991790
Meal Preference	Regular
Special Needs	None
Seat Selection	AC299 1F AC298 1A

Contact Information

Address	280 500 SMITH ST WINNIPEG MB R3C1K2 CA
Home Phone	12049420654
Business Phone	12049420654
Fax	

Fare Quote Details

Western Transborder Latitude 2 Flight Credits	
Taxes, fees, and surcharges	Including

DELTA
VANCOUVER SUITES
550 West Hastings Street
Vancouver, British Columbia, V6B 1L6
Tel: 604-689-8188 Fax: 604-605-8881

GOVT BC
Ms Mona Pollitt-Smith
1102-160 Smith Street
Winnipeg MB R3C 0K8
Canada

Room:	1409
Folio:	
Cashier:	79
Arrival:	03-11-14
Departure:	03-14-14
Reference:	

Date	Description	Additional Information	Charges	Credits
03-11-14	Room Charge		144.00	
03-11-14	Room DMF		1.88	
03-11-14	Room GST		7.29	
03-11-14	Room PST		14.59	
03-12-14	Room Charge		144.00	50% of the cost to LNG Part 3
03-12-14	Room DMF		1.88	
03-12-14	Room GST		7.29	
03-12-14	Room PST		14.59	
03-13-14	Room Charge		144.00	
03-13-14	Room DMF		1.88	
03-13-14	Room GST		7.29	
03-13-14	Room PST		14.59	
03-14-14	Visa			503.28

GST Summary	
Registration No: 896692290	
Room	21.87
F&B	0.00
Other	0.00
Total	**21.87**

PST Summary	
Room	43.77
F&B	0.00
Other	0.00
Total	**43.77**

Total	503.28	503.28
Balance Due	0.00 CDN	

Hotel P731-6 B(co) 240.10
GST 10.94

Guest Signature: _____

I agree that my liability for this bill is not waived and I agree to be held personally liable in the event that the indicated person, company, or association fails to pay for any part of or the full amount of these charges.

INTERGROUP CONSULTANTS LTD. - EXPENSE CLAIM FORM

Mona Pollitt-Smith	March 19-21 2014	
Employee Name	*Travel Dates (departure & return)*	*Posting Date*
	Vancouver BC	
E931	*Destination*	

Date	GL Acct or Project No.	Expense Description	D Chargeable to Client	E GST
20-Mar	P731.6B(3)	Hotel - Delta	132.61	6.03
			-	
			-	
			-



DELTA
VANCOUVER SUITES

550 West Hastings Street
Vancouver, British Columbia, V6B 1L6
Tel: 604-689-8188 Fax: 604-605-8881

GOVT BC
Ms Mona Pollitt-Smith
1102-160 Smith Street
Winnipeg MB R3C 0K8
Canada

Room:	1505
Folio:	205436
Cashier:	12
Arrival:	03-19-14
Departure:	03-21-14
Reference:	

Date	Description	Additional Information	Charges	Credits
03-19-14	Room Charge		119.00	
03-19-14	Room DMF		1.55	
03-19-14	Room GST		6.03	50% of the cost to
03-19-14	Room PST		12.06	LNG Part 3
03-20-14	Room Charge		119.00	
03-20-14	Room DMF		1.55	
03-20-14	Room GST		6.03	
03-20-14	Room PST		12.06	
03-21-14	Visa			277.28
		Total	277.28	277.28
		Balance Due	0.00 CDN	

GST Summary
Registration No: 896692290

Room	12.06
F&B	0.00
Other	0.00
Total	**12.06**

PST Summary

Room	24.12
F&B	0.00
Other	0.00
Total	**24.12**

Guest Signature: _____

I agree that my liability for this bill is not waived and I agree to be held personally liable in the event that the indicated person, company, or association fails to pay for any part of or the full amount of these charges.

allstream

PO Box 3500
STN Main
Winnipeg MB R3C 0B7

Detail of Unison Voice Usage
Business Long Distance Plan

Customer Account Number:
Billing Account Number:

Location Account Number:

Service Location Address:

INTERGROUP CONSULTANTS LTD
500 280 SMITH ST
WINNIPEG, MB R3C 1K2

Invoice Date: 2014-03-01

Customer Service: 1 888 288-2273

Repair Services: 1 866 282-0111

Call	Date	Number	Place Legend	Time	MM:SS	Gross Charge	Customer Discount	Net Charge	GST HST	PST	Total Charge
	1328										
Telephone Number: (204) 942-0654											
	1 14-02-20	604 638 2504	VANCOUVER BC	5.42P	22.00	1.21	0.00	1.21	0.06	0.10	1.37
	Total				22.00	1.21	0.00	1.21	0.06	0.10	1.37
Total		1328			22.00	1.21	0.00	1.21	0.06	0.10	$1.37

Total Business Long Distance Plan Unison Charges	**$1.37**

P731.6B

Long Distance $1.31

140105 G1 (11/2011)

InterGroup
CONSULTANTS

500-280 Smith Street
Winnipeg, Manitoba
R3C 1K2
tel: (204) 942-0654
fax: (204) 943-3922
email: intergroup@intergroup.ca

Yukon Energy Corporation
P.O. Box 5920
Whitehorse, Yukon Y1A 6S7
Accounts Payable

INVOICE

No. P731.6B-7
April 30, 2014

YEC - LNG Part III Hearing

P731.6B

Contract No. SA13002,CO#12289

For Services Rendered Through April 30, 2014

Professional Fees

		Hours	Rate	Amount
LNG Part III Hearing				
Osler, Cam		18.50	240.00	$4,440.00
Pollitt-Smith, Mona		19.50	135.00	$2,632.50
Gordon, Jolene		.25	76.00	$19.00
Admin/Clerical		6.50	62.00	$403.00
	LNG Part III Hearing Total:	**44.75**		**$7,494.50**
Total Professional Fee		**44.75**		**$7,494.50**

Expenses

00 LNG Part III Hearing

Osler, Cam

Mar 26-Apr 3 Whitehorse

Airfare		**$1,226.24**
Hotel		**$949.22**
Meals		**$430.24**
Taxi		**$24.76**
Train		**$6.42**

Pollitt-Smith, Mona

Mar 26-Apr 3 Whitehorse

Airfare	**$1,226.24**

	Hotel	**$954.61**
	Meals	**$146.65**
Allstream Inc.		
	Long Distance	**$9.66**
In-House		
	Photocopying	**$3.25**
	00 LNG Part III Hearing Total:	**$4,977.29**

Total Expenses **$4,977.29**

Taxes

	Taxable Amount	Tax %	Amount
GST (R 1025 054 84)	$12,471.79	5.00 %	$623.59

Invoice Amount **$13,095.38**

TIMESHEET BY PROJECT WITH COSTS

REPORTING PERIOD: From Tuesday, April 01, 2014 to Wednesday, April 30, 2014

CLIENT: Yukon Energy Corporation

PROJECT: P731.6B YEC - LNG Part III Hearing

PROJECT/COMPONENT	HOURS Billed	DESCRIPTION
P731.6B-00 - LNG Part III Hearing		
Chopra, Rajni		
Friday, April 04, 2014	0.50	Provided accounting support.
Monday, April 07, 2014	3.00	Provided accounting support.
Thursday, April 10, 2014	3.00	Provided accounting support.
Employee Total	**6.50**	
Gordon, Jolene		
Friday, April 11, 2014	0.25	Provided financial support.
Employee Total	**0.25**	
Osler, Cam		
Tuesday, April 01, 2014	11.00	Conclude YEC witness panel participation; work with J. Landry & others to prepare oral argument
Wednesday, April 02, 2014	7.50	Assist in preparing oral argument and reply; attend hearing.
Employee Total	**18.50**	
Pollitt-Smith, Mona		
Tuesday, April 01, 2014	11.00	attend oral hearing; discuss & draft argument
Wednesday, April 02, 2014	8.50	draft & finalize argument & undertakings; attend oral hearing
Employee Total	**19.50**	
Component Total	**44.75**	
Project Total	**44.75**	

INTERGROUP CONSULTANTS LTD. - EXPENSE CLAIM FORM

Cam Osler	Mar 26-Apr 3 2014	
Employee Name	*Travel Dates (departure & return)*	*Posting Date*
	Whitehorse	
	Destination	

			D	E
Date	**GL Acct or Project No.**	**Expense Description**	**Chargeable to Client**	**GST**
26-Mar	P731.6B	AirFare - AC	469.00	23.45
28-Mar	P731.6B	AirFare - Air North	329.12	16.46
3-Apr	P731.6B	AirFare - AC	428.12	21.41
28-Mar	P731.6B	Hotel - Delta	265.22	12.06
3-Apr	P731.6B	Hotel - Westmark	684.00	34.20
3-Apr	P731.6B	Meal - Westmark	32.70	1.41
29-Mar	P731.6B	Meal - Antoinettes Food Café	82.63	3.13
27-Mar	P731.6B	Meal - Water St Café	119.78	4.73
2-Apr	P731.6B	Meal - The Cork & Bull	195.13	8.26
27-Mar	P731.6B	Taxi - Duffy's	12.38	0.62
3-Apr	P731.6B	Taxi - Unicity	12.38	0.62
26-Mar	P731.6B	Train - TransLink	6.42	0.33
			-	
			-	
			-	
			-	
			-	
			-	
			-	
			-	
			-	
			-	
Totals			$ 2,636.88	$ 126.68
		GL Accounts	*5200*	*2060*

Total Expense Claim

D + E
$ 2,763.56

Rajni Chopra

From: Amanda Davies
Sent: Tuesday, March 25, 2014 11:57 AM
To: Cam Osler
Cc: Carole Osler; Rajni Chopra; Roberta Connon; Jolene Gordon; Karen Klat
Subject: Cam. Wpg-Van-WH. Mar 26-Apr 3 (P731.6B)
Attachments: AC Wpg-Van Mar 26 2014 Upgraded.pdf; AN Van-Whitehorse Mar 28 2014.pdf; AC Whitehorse-Wpg April 3 2014.pdf; Delta Mar 26-28 2014.pdf; Westmark Mar 28-April 3 2014.pdf

P731.6B

Air Fare $469.00
GST 23.45

Flight #1

Air Canada
Booking Reference: MBW2RR
Ticket Number: 0142132416928

Flight Details

From	To	Flight	Fare Class	Date	Depart	Arrive
Winnipeg (MB)	Vancouver (BC)	AC299	Latitude	Mar 26, 2014	20:10	21:28

Seat: 2D eUpgraded
Cost: $492.45
Method of Payment:

Flight #2

Air Fare 329.12
GST 16.46

Air North

Itinerary Number: 00850028
Passenger ID Number: O95Y3NF2

Flight Details

From	To	Flight	Date	Depart	Arrive
Vancouver (BC	Whitehorse (YT)	536	Mar 28, 2014	19:55	22:20

Seat: 2D
Cost: $ $345.58
Method of Payment:

Flight #3

Air Fare 425.12
GST 21.41

Air Canada
Booking Reference: MFQ2T5
Ticket Number: 0142132419694

Flight Details

From	To	Flight	Fare Class	Date	Depart	Arrive

Whitehorse	Vancouver (BC)	AC290	Flex	April 3, 2014	15:40	18:05
Vancouver (BC)	Winnipeg (MB)	AC298	Flex	April 3, 2014	18:55	23:40

Seat: 14C and 14D
Cost: $449.53
Method of Payment: Cam's Visa

Accommodations in VANCOUVER

Hotel: The Delta Vancouver Suites
Location: 550 West Hastings Street
Phone: 604- 689-8188
Spoke To: Coco
Date: March 26-28 (Two nights)
Cost: $119+Taxes Per night ($277.26 Total)
Confirmation # 32908505
Cancellation Policy: Must cancel before 6pm on day of scheduled arrival

---

Accommodations In WHITEHORSE

Hotel: Westmark Hotel
Location: 201 Wood Street
Phone: 867-393-9700
Spoke to: Jeanne
Date: March 28 – April 3 (Six nights)
Cost: $684 For all six nights.
Confirmation # 2908278
Cancellation Policy: Must cancel by 6pm on March 27

Amanda Davies
Admin. Assistant
InterGroup Consultants
(204) 942-0654
adavies@intergroup.ca

AIR CANADA

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My Bookings

Booking Details

Booking Details

Booking Reference	MBW2RR
Date Created	Mar 20, 2014
Ticket Status	Ticketed Electronically

Flight Details

From	To	Flight	Fare Class	Date	Depart	Arrive
Winnipeg (MB)	Vancouver (BC)	AC299	Business Class (lowest)	Mar 26, 2014	20:10	21:28

Passenger Information

Passenger 1	CAMERON OSLER
Frequent Flyer Plan	
Ticket Number	0142132416928
Meal Preference	Regular
Special Needs	None
Seat Selection	AC299-2D

Contact Information

Address	280 500 SMITH ST WINNIPEG MB R3C1K2 CA
Home Phone	
Business Phone	
Fax	

Fare Quote Details

Western Transborder Latitude 1 Flight Credit	
Taxes, fees, and surcharges	Included

MY FLIGHT PASS

Amanda Davies

From: confirmation@flyairnorth.com
Sent: March-20-14 4:06 PM
To: Amanda Davies
Subject: Air North, Yukon's Airline-Confirmation 00850028

Your Air North, Yukon's Airline Itinerary

Thank you for booking with us!

Your itinerary number is 00850028.

Passenger ID Number:
Address: 500-280 SMITH ST WINNIPEG, MB R3C1K2 CAN
Booked: March 20, 2014
Booked By: P184.71.73.102

FRIDAY MARCH 28, 2014 › FLIGHT 536 - Vancouver to Whitehorse

DEPARTS 19:55 › ARRIVES 22:20 › STOPS 0 › Boeing 737

CAMERON OSLER
SEAT 2D
Confirmed

Purchase Summary

Total Fare	284.00
Fuel Surcharge	18.00
Air Travellers Security Charge	7.12
Airport Improvement Fee	5.00
Seat Charge	15.00
Canada Goods and Service Tax #850279555	16.46
Itinerary Total	**CDN 345.58**
Payment	REF
Prior Credit Applied	CDN 345.58

Questions, comments or concerns?

Please do not reply to this email as it was issued by an automated message system. If you're received this message in error, please call Air North, Yukon's Airline at one of the numbers below.

Amanda Davies

From: Air Canada [confirmation@aircanada.ca]
Sent: March-20-14 3:59 PM
To: Amanda Davies
Subject: Air Canada - 03-Apr: Whitehorse - Winnipeg (booking ref: MFQ2T5) - seat selected

****** PLEASE DO NOT REPLY TO THIS E-MAIL ******

AIR CANADA

Itinerary/Receipt

Your booking is confirmed. Please print/retain this page for your financial records (e.g. for taxation, expense claim or payment card reconciliation purposes). We thank you for choosing Air Canada and look forward to welcoming you on board.

Scan this barcode to check in at any Air Canada check in kiosk.

Hotels in Winnipeg

From (per night) $149 CAD



The Fort Garry Hotel Spa and Conference Centre: ★★★★

From (per night) $125 CAD



BEST WESTERN PLUS Charter House Hotel Downtown Winnipeg: ★★★

From (per night) $141 CAD



Best Western Plus Winnipeg Airport Hotel: ★★★

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Booking Information

Booking Reference: MFQ2T5

Electronic Ticketing confirmed. This is your official itinerary/receipt.
Main Contact:

Customer Care
Air Canada
1-888-247-2262
Flight Arrivals and Departures
1-888-422-7533

Mr Cameron Osler
adavies@intergroup.ca
Mobile:
Home:
Work: 1

Online Services

Manage my booking online (view/change my booking; select seats*).
Request an upgrade
Select Seats
Maple Leaf Lounge | Meal Vouchers | On My Way
Alert me of flight status changes directly to my mobile phone or email.
Flight Arrivals & Departures - check online if my flight is on time.
Check-in online and print my boarding pass.

* Can my booking be changed online?

Flight Itinerary

Flight	From	To	Stops	Duration	Aircraft	Fare Type	Meal
AC290	**Whitehorse (YXY)** Thu 03-Apr 2014 15:40	**Vancouver, Vancouver Int'l (YVR)** Thu 03-Apr 2014 18:05 - Terminal M	0	6hr00	E90	Flex, W	$_F
AC298	**Vancouver, Vancouver Int'l (YVR)** Thu 03-Apr 2014 18:55 - Terminal M	**Winnipeg (YWG)** Thu 03-Apr 2014 23:40	0		E90	Flex, W	$_F

F: Food for purchase on board All Onboard Café purchases made on board Air Canada flights are payable only with Visa, MasterCard and American Express credit cards.

Passenger Information

1: Mr Cameron Osler : Adult (16+), Ticket Number: 0142132419694

Air Canada - Aeroplan :
Payment Card:
Seat Selection:
Meal Preference : **None**
Special Needs: **None**

Purchase Summary

Fare Summary

Passenger Type	Adult
Air Transportation Charges	
Departing Flight - Flex	**398.00**
Surcharges	23.00
Taxes, Fees and Charges	
Canada Goods and Services Tax (GST/HST #10009-2287 RT0001)	21.41
Air Travellers Security Charge (ATSC)	7.12
Total airfare and taxes before options (per passenger)	**449.53**
Number of passengers	1
Grand Total - Canadian dollars	**$449.53**

DELTA
VANCOUVER SUITES
550 West Hastings Street
Vancouver, British Columbia, V6B 1L6
Tel: 604-689-8188 Fax: 604-605-8881

GOVT BC
Mr Cameron Osler
InterGroup Consultants
500-280 Smith Street
Winnipeg MB R3C 1K2
Canada

Room: 1810
Folio:
Cashier: 14
Arrival: 03-26-14
Departure: 03-28-14
Reference:

Date	Description	Additional Information	Charges	Credits
03-26-14	Room Charge		119.00	
03-26-14	Room DMF		1.55	
03-26-14	Room GST		6.03	
03-26-14	Room PST		12.06	
03-27-14	Room Charge		119.00	
03-27-14	Room DMF		1.55	
03-27-14	Room GST		6.03	
03-27-14	Room PST		12.06	
03-28-14	Visa			277.28
		Total	277.28	277.28
		Balance Due	0.00 CDN	

GST Summary
Registration No: 896692290

Room	12.06
F&B	0.00
Other	0.00
Total	**12.06**

PST Summary

Room	24.12
F&B	0.00
Other	0.00
Total	**24.12**

P7316B

P7316B Hotel $265.22
12.06
GST

Guest Signature: _____

I agree that my liability for this bill is not waived and I agree to be held personally liable in the event that the indicated person, company, or association fails to pay for any part of or the full amount of these charges.

Westmark
WHITEHORSE HOTEL
& CONFERENCE CENTER
A Holland America Line Company

Mr. Cameron Osler
500.280 Smith Street
Winnipeg MB R3C 1K2
Canada

Room No.: 374
Arrival : 03/28/14
Departure: 04/03/14
Page No. : 1 of 1
Conf. No. : 1463563

Date	Text		Charges	Credits
03/28/14	Room Charge		114.00	
03/28/14	Room GST		5.70	
03/29/14	Room Charge		114.00	
03/29/14	Room GST		5.70	
03/30/14	Room Charge		114.00	
03/30/14	Room GST		5.70	
03/31/14	Food Revenue - Restaurant	Room# 374 : CHECK# 0016739	34.11	
03/31/14	Room Charge		114.00	
03/31/14	Room GST		5.70	
04/01/14	Room Charge		114.00	
04/01/14	Room GST		5.70	
04/02/14	Beverage Revenue - Lounge	Room# 374 : CHECK# 0024745	23.84	
04/02/14	Room Charge		114.00	
04/02/14	Room GST		5.70	
04/03/14	Visa			776.15
		Total	776.15	776.15
		Balance Owed		0.00

Room GST Total: 34.20
Other GST Total: 2.40

P731·6B Hotel $684.00
GST 34.20

P731·6B Personal 752.31 − 23.84 = 776.15
Meal 32.70
GST 1.41

Signature: _____

Westmark Whitehorse Hotel & Conf. Center
201 Wood Street, Whitehorse, YT Y1A 2E4 Phone (867) 393-9700 Fax (867) 668-2789
Toll Free Reservations (800) 544-0970 www.westmarkhotels.com
Canadian GST Tax Registration No. : R105647804

personal 23.84

#4

thanks!

DATE 03/29/2014

NOM NAME Antoinette's

ADRESSE ADDRESS

VENDU PAR SOLD BY	C.R. COD	FACTURER CHARGE	À CRÉDIT ON ACCOUNT	MONTANT REPORTÉ AMOUNT FWD.

1	Salmon	24	
2	Spicy pork	21	
3			
4			
5	Choco cave	12	
6			
7			
8	2x Coffee	3	
9			
10			
	TPS/GST TVH/HST	87	
N° DE TAXE TAX REG. No.:	TVP/PST	4	35
42	TOTAL	91	35
	REÇU PAR RECEIVED BY		

LIVRET DE VENTE
SALES BOOK
30B

ANTOINETTES FOOD CACHE
4121 4TH AVE
WHITEHORSE YT Y1A 1H7
(867) 668-3505

SALE

MID 4128344
TID G4128344
Batch # 094
03/29/14

REF# 00000014
SEQ 094001001014
20:42:52
CVC Y

APPR CODE 07631
VISA

AMOUNT	**$91.35**
TIP	**$20.00**
TOTAL	**$111.36**

00 - APPROVED - 001

Visa Credit
AID: A0000000031010
TVR 00 00 00 80 00
TSI F8 00

CUSTOMER COPY

$57.15 before GST
to Part 3

THE WATER STREET CAFE
300 WATER ST

VANCOUVER, BC V6B 1B6
TEL: (604) 689 2832

TERM ID: A4318327
EMPLOYEE ID: 5

Sale

INV#: 000000022
VISA

Application Label: Visa Credit
AID:A0000000031010
TVR:00 00 00 00 00
TSI:F8 00

Amount: $

==========

Total:CAD$ 175.98

APPROVED 00609I
001/00

27-Mar -14 20:40:18

CUSTOMER COPY
THANK YOU!

The Water St. Cafe

300 Water Street
Vancouver B.C.
(604) 689-2832

Mar 27, 2014 -- 8:34pm
Guests: 3 Table: 19 Check: 4220
Server: SARAH M

1-CEASER SALAD	8.00
1-SPEC PASTA #1	18.95
1-FISH OF THE DAY 1	26.50
1-CRAB CAKES	24.00
2-*** OPEN FOOD ***	15.90

$93.35 to Part 3 cost

GST 7.18
PST 4.20

TOTAL 154.98

GST #: 120959051
THANK YOU!
FOR YOUR NEXT MEETING OR PRIVATE PARTY
ASK ABOUT OUR PRIVATE ROOMS

Dinner Mona, Hector
P731-6B 124.51
BD 51.47
175.98

P731.6
203
BD 115.89

THE CORK & BULL
10 MAIN STREET Y1A2A7
WHITEHORSE YT
21604850

!!!! PURCHASE !!!!

04-02-2014 20:59:42

Name: CAMERON F OSLER
A0000000031010 Visa Credit

Trace # 950023 Operator 007
FB2160485002
Inv. # 1525
Auth # 003381 RRN 001559023
TVR 0000000000 TSI F800
TC 22AEB77D7E0A1756

Purchase	$289.28
Tip	$30.00
Total	**$319.28**

(00) APPROVED-THANK YOU
(PIN VERIFIED)

Retain this copy for your records
Merchant copy

The Cork & Bull
Whitehorse, Yukon
Canada
Y1A2A7

Server: Hayley M

Guest	Item	Amt.
01	Kalamari	12.00
01	Devils on Horseback	9.00
01	Coffee	2.50
01	Coffee	2.50
01	Coffee	2.50
02	Steak Frites Medium Rare	38.00
02	Dessert	9.00
03	Lamb Chops Medium Rare with fries	38.00
03	Side Mushrooms	4.00
04	Pesto Fettuccini	23.00
04	Dessert	9.00
05	Char	26.00

Sub-Total	275.50
Tax	13.78
Total	**289.28**

Table 16
Apr 2, 2014 6:55 PM

$175.5 to
LNG Part 3 cost

Meal
Hecher, Mona

P731.6B

Meal @ 195.13

GST 9.26

B.D 115.89

Duffy's Taxi (1996) Ltd.
1100 Notre Dame Avenue PHONE: 925-0101

RECEIVED FROM: $ 13.00

FOR TRIP: from St Douglas
P131-6B to AIRPORT

DATE CAR NO. 28

DRIVER

03-26-14 Please call again!

Taxi $ 12.38
GST .62

Thanks again! ...and do call us
UNICITY TAXI LTD
(204) 925-3131

DATE APR/03/14
TRIP FROM
TO P131-6B
CAR 7 AMOUNT 13.00
DRIVER

Taxi $ 12.38
GST .62

AIRPORT
Conc 2 ZONE
P131-6B $ 6.75
VALIDATE - Insert this direction
PROOF OF PAYMENT/TRANSFER -2-
WE.MR.26 10:54P
[redacted]

TRANSLINK

Train 6.42
GST .33

INTERGROUP CONSULTANTS LTD. - EXPENSE CLAIM FORM

Mona Pollitt-Smith	Mar 26-Apr 3 2014	
Employee Name	*Travel Dates (departure & return)*	*Posting Date*
	Whitehorse	
	Destination	

			D	E
Date	**GL Acct or Project No.**	**Expense Description**	**Chargeable to Client**	**GST**
26-Mar	P731.6B	AirFare - AC	469.00	23.45
28-Mar	P731.6B	AirFare - Air North	329.12	16.46
3-Apr	P731.6B	AirFare - AC	428.12	21.41
28-Mar	P731.6B	Hotel - Delta	265.22	12.06
27-Mar	P731.6B	Meal - Delta	9.52	0.48
3-Apr	P731.6B	Hotel - Westmark	689.39	34.47
3-Apr	P731.6B	Meal - Westmark	137.13	6.27
			-	
			-	
			-	
			-	
			-	
			-	
			-	
			-	
			-	
			-	
			-	
			-	
			-	
			-	
			-	
Totals			$ 2,327.50	$ 114.60
		GL Accounts	*5200*	*2060*

Total Expense Claim

D + E
$ 2,442.10

Rajni Chopra

From: Amanda Davies
Sent: Tuesday, March 25, 2014 11:57 AM
To: Mona Pollitt-Smith
Cc: Roberta Connon; Rajni Chopra; Jolene Gordon; Karen Klat
Subject: Mona. Wpg-Van-WH. Mar 26 - Apr 3 (P731.6B)
Attachments: AC Wpg-Van Mar 26 2014.pdf; AN Van-Whitehorse March 28 2014.pdf; AC Whitehorse-Wpg April 3 2014.pdf; Delta Mar 26-28 2014.pdf; Westmark Mar 28- April 3 2014.pdf

P731.6B

P731.6B Air Fare $469.00
GST 23.45

Flight #1

Air Canada
Booking Reference: MB3EU5
Ticket Number: 0142132417040

Flight Details

From	To	Flight	Fare Class	Date	Depart	Arrive
Winnipeg (MB)	Vancouver (BC)	AC299	Latitude	Mar 26, 2014	20:10	21:28

Seat: 2F
Cost: $492.45
Method of Payment:

Flight #2

P731.6B Air Fare $329.12
GST 16.46

Air North

Itinerary Number: 00850031

Flight Details

From	To	Flight	Date	Depart	Arrive
Vancouver (BC)	Whitehorse (YT)	536	Mar 28, 2014	19:55	22:20

Seat: 2E
Cost: $ $345.58
Method of Payment:

Flight #3

P731.6B Air Fare 428.12
GST 21.41

Air Canada
Booking Reference: MF4GPZ
Ticket Number: 0142132419933

Flight Details

From	To	Flight	Fare Class	Date	Depart	Arrive
Whitehorse	Vancouver (BC)	AC290	Flex	April 3, 2014	15:40	18:05

Vancouver (BC)	Winnipeg (MB)	AC298	Flex	April 3, 2014	18:55	23:40

Seat: 14A and 14F
Cost: $449.53
Method of Payment: Cam's Visa

Accommodations in VANCOUVER

Hotel: The Delta Vancouver Suites
Location: 550 West Hastings Street
Phone: 604- 689-8188
Spoke To: Coco
Date: March 26-28 (Two nights)
Cost: $119+Taxes Per night ($277.26 Total)
Confirmation # 32908513
Cancellation Policy: Must cancel before 6pm on day of scheduled arrival

---

Accommodations In WHITEHORSE

Hotel: Westmark Hotel
Location: 201 Wood Street
Phone: 867-393-9700
Spoke to: Jeanne
Date: March 28 – April 3 (Six nights)
Cost: $684
Confirmation # 2908279
Cancellation Policy: Must cancel by 6pm on March 27

Amanda Davies
Admin. Assistant
InterGroup Consultants
(204) 942-0654
adavies@intergroup.ca

AIR CANADA

MR CAMERON OSLER
Aeroplan Miles: 779,981

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My Bookings

Booking Details

Booking Details

Booking Reference	M83EU5
Date Created	Mar 20, 2014
Ticket Status	Ticketed Electronically

Flight Details

From	To	Flight	Fare Class	Date	Depart	Arrive
Winnipeg (MB)	Vancouver (BC)	AC299	Business Class (lowest)	Mar 26, 2014	20:10	21:28

Passenger Information

Passenger 1	MONA POLLITTSMITH
Frequent Flyer Plan	
Ticket Number	0142132417040
Meal Preference	Regular
Special Needs	None
Seat Selection	AC299 2F

Contact Information

Address	280 500 SMITH ST WINNIPEG MB R3C1K2 CA
Home Phone	
Business Phone	12049420654
Fax	

Fare Quote Details

Western Transborder Latitude 1 Flight Credit	
Taxes, fees, and surcharges	Included

MY FLIGHT PASS

Amanda Davies

From: confirmation@flyairnorth.com
Sent: March-20-14 4:09 PM
To: Amanda Davies
Subject: Air North, Yukon's Airline-Confirmation 00850031

Your Air North, Yukon's Airline Itinerary

Thank you for booking with us!

Your itinerary number is 0085003 1.

Passenger ID Number: O95Y3NF2
Address: 500-280 SMITH ST WINNIPEG, MB R3C1K2 CAN
Booked: March 20, 2014
Booked By: P184.71.73.102

FRIDAY MARCH 28, 2014 › FLIGHT 536 - Vancouver to Whitehorse

DEPARTS 19:55 › ARRIVES 22:20 › STOPS 0 › Boeing 737

MONA POLLITT-SMITH

Purchase Summary

Total Fare	284.00
Fuel Surcharge	18.00
Air Travellers Security Charge	7.12
Airport Improvement Fee	5.00
Seat Charge	15.00
Canada Goods and Service Tax #850279555	16.46
Itinerary Total	**CDN 345.58**
Payment	CRED:VISA,REF
Prior Credit Applied	CDN 111.43
Credit Card Applied	CDN 234.15

Questions, comments or concerns?

Amanda Davies

From: Air Canada [confirmation@aircanada.ca]
Sent: March-20-14 4:05 PM
To: Amanda Davies
Subject: Air Canada - 03-Apr: Whitehorse - Winnipeg (booking ref: MF4GPZ) - seat selected

****** PLEASE DO NOT REPLY TO THIS E-MAIL ******

AIR CANADA

Itinerary/Receipt

Your booking is confirmed. Please print/retain this page for your financial records (e.g. for taxation, expense claim or payment card reconciliation purposes). We thank you for choosing Air Canada and look forward to welcoming you on board.

Scan this barcode to check in at any Air Canada check in kiosk.

Hotels in Winnipeg

From (per night) $149 CAD



The Fort Garry Hotel Spa and Conference Centre: ★★★★

From (per night) $125 CAD



BEST WESTERN PLUS Charter House Hotel Downtown Winnipeg: ★★★

From (per night) $141 CAD



Best Western Plus Winnipeg Airport Hotel: ★★★

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- Great choice of hotels
- Aeroplan Mile offer exclusive to aircanada.com

More Hotel Offers

Hotels provided by WWTMS.



SAVE on car rentals, shows, activities and more.

Go to My Travel Planner

Need a car in Winnipeg? Great rates and additional Aeroplan Miles. AVIS Budget

Booking Information

Booking Reference: MF4GPZ

Electronic Ticketing confirmed. This is your official itinerary/receipt.
Main Contact:

Customer Care
Air Canada
1-888-247-2262
Flight Arrivals and Departures
1-888-422-7533

Ms Mona Pollitt-smith
adavies@intergroup.ca

Online Services

Manage my booking online (view/change my booking; select seats*).
Request an upgrade
Select Seats
Maple Leaf Lounge | Meal Vouchers | On My Way
Alert me of flight status changes directly to my mobile phone or email.
Flight Arrivals & Departures - check online if my flight is on time.
Check-in online and print my boarding pass.

* Can my booking be changed online?

Flight Itinerary

Flight	From	To	Stops	Duration	Aircraft	Fare Type	Meal
AC290	**Whitehorse (YXY)** Thu 03-Apr 2014 15:40	**Vancouver, Vancouver Int'l (YVR)** Thu 03-Apr 2014 18:05 - Terminal M	0	6hr00	E90	Flex, W	F
AC298	**Vancouver, Vancouver Int'l (YVR)** Thu 03-Apr 2014 18:55 - Terminal M	**Winnipeg (YWG)** Thu 03-Apr 2014 23:40	0		E90	Flex, W	F

F: Food for purchase on board All Onboard Café purchases made on board Air Canada flights are payable only with Visa, MasterCard and American Express credit cards.

Passenger Information

1: Ms Mona Pollitt-smith : Adult (16+), Ticket Number: 0142132419933

Air Canada - Aeroplan :
Payment Card:
Seat Selection: AC290 **14A** , AC298 **14F**
Meal Preference : **None**
Special Needs: **None**

Purchase Summary

Fare Summary	
Passenger Type	**Adult**
Air Transportation Charges	
Departing Flight - Flex	**398.00**
Surcharges	23.00
Taxes, Fees and Charges	
Canada Goods and Services Tax (GST/HST #10009-2287 RT0001)	21.41
Air Travellers Security Charge (ATSC)	7.12
Total airfare and taxes before options (per passenger)	**449.53**
Number of passengers	1
Grand Total - Canadian dollars	**$449.53**

Payment Information

Credit/Debit Card Amount paid: **$449.53**
The following charges (tax inclusive) will appear on your credit or debit card statement:

Air Canada: $449.53 (Airfare - per ticket)

Ticket number(s): 0142132419933

Fare Rules

Departing Flight Whitehorse (YXY) To Winnipeg (YWG) - **Flex**

- **Changes:**
  - Prior to day of departure - **Change fee** per direction, per passenger, is $50 CAD plus applicable taxes and any additional fare difference. **Changes** can be made up to 2 hours prior to departure.
  - **Same-day confirmed changes** at check-in or at the airport are permitted at a flat fee of $75 CAD/USD per direction, per passenger (subject to availability). Same-day flights only.
  - **Same-day standby** is available **only** to passengers travelling on a flight between Toronto and Montreal or Ottawa (connecting flights excluded), as well as to passengers travelling between Toronto Pearson (YYZ) and LaGuardia (LGA), John F. Kennedy (JFK) and Newark (EWR) airports.
  - Flights can only be used in sequence from the place of departure specified on the itinerary.
- **Cancellations:**
  - Tickets are **non-refundable** and **non-transferable**.
  - **Cancellations** can be made up to 45 minutes prior to departure.
  - Provided the original booking is cancelled prior to the original flight departure, the value of the unused ticket can be applied within a one year period from date of issue of the original tickets to the value of a new ticket subject to the change fee per direction, per passenger, plus applicable taxes and any additional fare difference, subject to availability and advance purchase requirements. The new outbound travel date must commence within a one year period from the original date of ticket issuance. If the fare for the new journey is lower, any residual amount will be forfeited.
  - Customers who **no-show** their flight will forfeit the fare paid.
- **Complimentary advance standard seat selection** on Air Canada and Air Canada Express (operated by Jazz), subject to availability.
- Up to 24 hours after the purchase of a new ticket, Air Canada will cancel your ticket and provide a full refund without penalty.
- Flights operated by Air Canada: earn 100% Aeroplan Miles (Altitude Qualifying Miles)

Please read important information and notices regarding Air Canada's general conditions of carriage

Baggage Allowance and Fees

Prepare your checked and carry-on baggage with the help of our Baggage Guide .

Carry-on Baggage

On your Air Canada, Air Canada Express, or Air Canada rouge-operated flight, you are entitled to 1 standard item (max. size: 23 x 40 x 55 cm [9 x 15,5 x 21,5 in]) and 1 personal item (max. size: 16 x 33 x 43 cm [6 x 13 x 17 in]). Maximum weight for each item is 10 kg (22 lb). View more details.

Checked Baggage

Please see below for details on the bags you plan on checking at the baggage counter.



DELTA

VANCOUVER SUITES

550 West Hastings Street
Vancouver, British Columbia, V6B 1L6
Tel: 604-689-8188 Fax: 604-605-8881

Ms Mona Pollitt-Smith

Room:	1804
Folio:	206056
Cashier:	100
Arrival:	03-26-14
Departure:	03-28-14
Reference:	

Date	Description	Additional Information	Charges	Credits
03-26-14	Room Charge		119.00	
03-26-14	Room DMF		1.55	
03-26-14	Room GST		6.03	
03-26-14	Room PST		12.06	
03-27-14	Spencers Lounge	CHECK# 0022251	10.00	
03-27-14	Room Charge		119.00	
03-27-14	Room DMF		1.55	
03-27-14	Room GST		6.03	
03-27-14	Room PST		12.06	
03-28-14	Visa			287.28

GST Summary	
Registration No: 896692290	
Room	12.06
F&B	0.00
Other	0.00
Total	**12.06**

PST Summary	
Room	24.12
F&B	0.40
Other	0.00
Total	**24.52**

Total	287.28	287.28
Balance Due	0.00 CDN	

P731-6 B Hotel 265.22
GST 12.06
Meal 9.52
GST .48

Guest Signature: _____

I agree that my liability for this bill is not waived and I agree to be held personally liable in the event that the indicated person, company, or association fails to pay for any part of or the full amount of these charges.

Westmark
WHITEHORSE HOTEL
& CONFERENCE CENTER
A Holland America Line Company

Ms Mona Pollitt-Smith
500 280 Smith Street
Winnipeg MB R3C 1K2
Canada

Folio No. : 149078

Room No.: 316
Arrival : 03/28/14
Departure : 04/03/14
Page No. : 1 of 1
Conf. No. : 1463564

Date	Text		Charges	Credits
03/28/14	Room Charge		114.00	
03/28/14	Room GST		5.70	
03/29/14	Food Revenue - Restaurant	Room# 316 : CHECK# 0016417	21.06 - Breakfast - Con Oster	
03/29/14	Room Charge		114.00	
03/29/14	Room GST		5.70	
03/30/14	Food Revenue - Restaurant	Room# 316 : CHECK# 0016596	31.98 - Breakfast - w C Oster	
03/30/14	Room Charge		114.00	
03/30/14	Room GST		5.70	
03/31/14	Room Charge		114.00	
03/31/14	Room GST		5.70	
04/01/14	Food Revenue - Restaurant	Room# 316 : CHECK# 0016864	39.83 - Breakfast w C Oster. [illegible]	
04/01/14	Long Distance	18:22 Line# 316 :	5.39 DON'T CHARGE - [illegible]	
04/01/14	GST		0.27	
04/01/14	Room Charge		114.00	
04/01/14	Room GST		5.70	
04/02/14	Food Revenue - Restaurant	Room# 316 : CHECK# 0016958	23.69 - Breakfast w C Oster	
04/02/14	Room Charge		114.00	
04/02/14	Room GST		5.70	
04/03/14	Food Revenue - Restaurant	Room# 316 : CHECK# 0017058	26.84 - Breakfast w C Oster	
04/03/14	Visa			867.26
		Total	867.26	867.26
		Balance Owed		0.00

Room GST Total: 34.20
Other GST Total: 6.27

Hotel $ 689.39
GST 34.47
Meal 137.13
GST 6.27

Signature:

Westmark Whitehorse Hotel & Conf. Center
201 Wood Street, Whitehorse, YT Y1A 2E4 Phone (867) 393-9700 Fax (867) 668-2789
Toll Free Reservations (800) 544-0970 www.westmarkhotels.com
Canadian GST Tax Registration No. : R105647804

allstream

PO Box 3500
STN Main
Winnipeg MB R3C 0B7

Service Location Address:

INTERGROUP CONSULTANTS LTD
500 280 SMITH ST
WINNIPEG, MB R3C 1K2

Detail of Unison Voice Usage
Business Long Distance Plan

Customer Account Number:
Billing Account Number:

Location Account Number:

Invoice Date: 2014-04-01

Customer Service: 1 888 288-2273

Repair Services: 1 866 282-0111

Call	Date	Number	Place Legend		Time	MM:SS	Gross Charge	Customer Discount	Net Charge	GST HST	PST	Total Charge
1328												
Telephone Number: (204) 942-0654												
1	14-02-24	867 393-5331	WHITEHORSE	YT	12:32P	18:42	1.03	0.00	1.03	0.05	0.08	1.16
2	14-02-24	867 393-5338	WHITEHORSE	YT	12:58P	22:24	1.23	0.00	1.23	0.06	0.10	1.39
3	14-02-25	867 393-5331	WHITEHORSE	YT	2:12P	0:36	0.03	0.00	0.03	0.00	0.00	0.03
4	14-02-27	867 393-5331	WHITEHORSE	YT	2:41P	0:30	0.03	0.00	0.03	0.00	0.00	0.03
5	14-02-27	867 393-5338	WHITEHORSE	YT	2:45P	30:06	1.66	0.00	1.66	0.08	0.13	1.87
6	14-02-28	867 393-5338	WHITEHORSE	YT	11:38A	60:24	3.32	0.00	3.32	0.17	0.27	3.76
7	14-03-07	867 393-5331	WHITEHORSE	YT	10:34A	0:30	0.03	0.00	0.03	0.00	0.00	0.03
8	14-03-11	867 393-5331	WHITEHORSE	YT	10:31A	29:30	1.62	0.00	1.62	0.08	0.13	1.83
Total						182:42	8.95	0.00	8.95	0.44	0.71	10.10
Total	1328					182:42	8.95	0.00	8.95	0.44	0.71	$10.10
Total Business Long Distance Plan Unison Charges												$10.10

P731.613

Long Distance = 9.66

Yukon Energy Corporation

AMICUS
REPORTING GROUP

9347

MAY - 9 2014

Suite 220, 700 - 4th Avenue SW
Calgary, Alberta T2P 3J4
Tel: 403.266.1744
Fax: 403.266.2584
Toll Free: 877.266.1744
www.amicusreporting.com

Invoice #: **11748C**

To: Shelley Dixon
Yukon Energy Corporation
Box 5920
Whitehorse, Yukon Y1A 6S7

Date: **Apr 07, 2014**
Re: YEC LNG Project Proceeding, ID 2014-02
March 31 to April 2, 2014
Whitehorse, Yukon

Pages/ Hours	Description	Tax	Rate	Amount
721	Daily copy hearing transcript	G	3.55	2,559.55
	G - GST @ 5% GST			127.98
	C 13705 999-6000-400 OK TO PAY			
	Complimentary Services: Compressed page copy with all transcripts ordered Electronic version (when ordered with transcript)			

Terms: Net 30 Days 1.5% (18% per annum) charged on overdue accounts

Please Remit to: Amicus Reporting Group Ltd.

Thank you for your continued patronage!

Total Amount **2,687.53**

Client Note: Shorthand notes of unordered cases will be kept for 5 years before being destroyed.
Shorthand notes of ordered cases will be kept for 2 years before being destroyed.

GST No: 84663 3808RT0001

floor, 402 Hanson St., Whitehorse, YT Y1A 1Y8
tel 867.668.5248 fax 867.633.6959

8736

Invoice

FEB 07'14 AM 11:42

emailed 01.30.14

Janet Patterson
Yukon Energy Corporation
PO Box 5920
Whitehorse YT Y1A 5L7

Number	10129
Date	01.17.14
Job Number	14013YEN
PO#	OJ 060031
Charge#	SA10028

12153 rec'd

Job Name: Yukon Utilites Board Ad
Agency Contact: Krysten Johnson x220
Description: Ad production and media placement per insertion orders and tearsheets attached

Janet, Shelley.

Description	Hours Billed	Amount
Creative Services	0.75	$82.50
Media		$1,673.41
SUBTOTAL:	**0.75**	**$1,755.91**
**5.0000% GST:*		*$87.80*
TOTAL:	**0.75**	**$1,843.71**

PAYMENT TERMS: Net 30 days: net 30 days

GST# 89211 0347

Please make cheques payable to:
Aasman Brand Communications Inc.

C13705 999-6000-401 ... 4

ok to pay
Janet Patterson
Feb 18/14

Received Feb 28/14

Whitehorse, YT Y1A 1Y8
867.633.6959

Insertion Order

Aasman Brand Communications Inc.
2nd Floor 402 Hanson St
Whitehorse, Yukon Y1A 1Y8

Order number	14150
Order date	01.14.14
Ordered by	KJ
Campaign:	
Brand:	
Charge #:	
Job:	14013YEN
Rep:	
Date printed	01.14.14

Yukon News
Attn: Sandy
211 Wood St.
Whitehorse, Yukon
Y1A 2E4

Rep:
Phone: **Fax:**

REVISION: **Original**

Publication Yukon News

Client: Yukon Energy Corporation (YEN)
Job: Yukon Utilites Board Ad

Issue date	Ad size	Ad#/caption	Space close	Mat Due:	Gross:
Jan 17	4Colx140li	Yukon Utilities Board			$724.70
				TOTAL:	**$724.70**

Please contact Krysten Johnson at Aasman Brand Communications (867) 668-5248 ext 220) with any questions or changes to this order.

Insertion order number and two tearsheets must be included with your invoice. Payment could be delayed unless your invoice includes all the necessary information. If an insertion date is missed, please advise us immediately.
Subject to standard conditions of CNA.
GST#89211 0347

Krysten Johnson
Aasman Brand Communications Inc.

...ew F 150, built mostly of aluminum, ...d radically change pickup truck market

Jim Ann Durbin
And Tom Krisher
Associated Press

DEARBORN, MICH.

Ford pickups have been doing the country's work for 66 years. They've hauled grain, towed logs and plowed snow. They've cleared debris after tornadoes and pulled floats in the Rose Bowl parade.

They've shouldered these loads with parts forged from steel. Until now.

On Monday, Ford unveils a new F-150 with a body built almost entirely out of aluminum. The lighter material shaves as much as 700 pounds off the 5,000-pound truck, a revolutionary change for a vehicle known for its heft and an industry still heavily reliant on steel. The change is Ford's response to small business owners' desire for a more fuel-efficient and nimble truck, and stricter government requirements on fuel economy. And it's aiming from a challenge by Ford's CEO to shake beyond the traditional design for a full-size pickup.

"You'll either see my ahead and you're impressed and you're freaking it more valuable and more useful to the customer or you're not," Chief Executive Alan Mulally told The Associated Press in a recent interview.

Ninety-seven per cent of the body of the 2015 F-150 is aluminum, the most extensive use of aluminum ever in a truck. And that not just any truck. F-Series trucks—which include the F-150 and heavier duty models like the F-250—have been the best-selling vehicles in the U.S. for the last 32 years. Last year, Ford sold an F-Series every 41 seconds.



Carlos Osorio/AP Photo

Journalists surround the new F-150 with a body built almost entirely out of aluminum at the North American International Auto Show in Detroit on Monday.

The key question for Ford and the people who sell its trucks is: Will customers embrace such a radical change? Dealers who have seen the new F-150 say they expect to encounter some skepticism, but the change had to be made.

"We're aggressively stretching the envelope," said Sam Pack, owner of four Ford dealerships in the Dallas-Fort Worth area. "I think you have to do that. If you don't, then you get into that pretty ... ferment of being a little too rehash."

Still, it's a big risk. Ford makes an estimated $40,000 profit on every F-Series truck it sells, making trucks a $29 billion profit center in the U.S. alone last year. And the company has had some quality issues with recent vehicle launches, adding to dealers' woes. The 2013 Escape and SUV has been the subject of seven recalls.

The 2015 F-150 goes on sale late this year. While aluminum is more expensive than steel, Ford truck marketing chief Doug Scott says the F-Series will stay within the current price range. F-Series trucks now range from a starting price of $25,445 for a base model to $50,905 for a top of the line Limited.

It's difficult to calculate how much more aluminum costs since there are different grades of aluminum and steel. Pete Reyes, the F-150's chief engineer, said Ford expects to make up the premium by reducing its recycling costs, but the change had to be made.

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...ents, since there will be less metal to recycle, and by shaving down the engine and other components, since they won't have to move as much weight.

Aluminum was used on cars even before the first F-Series went on sale in 1948. It's widely used on sports cars, volume cars now like the Tesla Model S electric sedan and the Land Rover Evoque. U.S. Postal Service trucks are also made of aluminum.

Ford has spent decades researching the metal. Twenty years ago, the company built a fleet of 25 all-aluminum experimental sedans. Later, it used aluminum on race cars from Aston Martin and Jaguar brands it used to own. But up to now, Ford limited the aluminum use in trucks to the hoods and used steel for the rest.

Now, government fuel economy requirements, which mandate that automakers' cars and trucks get a combined 54.5 miles per gallon by 2025, are speeding the switch to aluminum. Chevrolet's Ramon current only the steel fuel-efficient pickup getting 24 mpg on the highway. The current F-150 gets as much as 23 mpg. Ford won't say what the new truck's fuel economy will be, but says it will top the competition.

That could be an especially important incentive for landscaping and carpenters and other small business owners focused on their bottom line.

"I think that's going to outweigh the disadvantage part of it," said Peter Jarrett, a Ford dealer in Winter Haven, Fla., who hasn't sold the new truck.

Improvements in aluminum are also driving the change. Three years ago, for example, Alcoa Inc. — one of Ford's suppliers for the F-150 — figured out a way to prevent aluminum scrap would be more durable when parts are bonded together. Carmakers can now use three or four rivets to piece together parts that would have needed 10 rivets before, Alcoa spokesman Justin Langers said.

And Ford is able to take more risks. When the F-150 was last redesigned, in the mid-2000s, Ford was losing billions each year and its vehicles were several years behind. But by 2010, when the company gave the green light to start all-aluminum truck, Ford was making money again. CEO Alan Mulally, a former Boeing Co. executive who joined Ford in 2006, even used his team to think bigger. After all, it was Mulally who led earth development of Boeing's Dreamliner, which replaced aluminum with even lighter-weight plastics to be more efficient and fly further.

"Everything becomes more efficient once you take the weight out," Mulally says. He expects aluminum to be used across Ford's trouble lineup in the future.

Ford is not alone in truck buyers will accept the change. The company says the new truck will have more and haul more, even the engine doesn't have to accomplish as much weight. It can also accelerate and stop more quickly. Aluminum doesn't rust. Ford says, and it's more resistant to dents.

Reyes says the company pointed prototype F-150s with three companies – in moving construction and power – but two years without revealing they were aluminum. The companies didn't notice a difference.

Mulally says Ford's customers have already shown a willingness to adopt new technology. Forty percent of the F-Series trucks sold last year had Ford's more efficient, but robust engines. For example, which were introduced just three years ago. And Mulally says dealers trust Ford.

Ford will still have a tough time selling cost-wise from the competition, mainly Chevrolet, GMC and Ram, says Jesse Toprak, an independent auto industry consultant in Los Angeles.

"The gap between brands is the full-size truck segment is extremely emotional." Toprak says. "It's the virtuous brands of any segment."

Still, about 25 per cent of pickup buyers traditionally are open to swapping from brand to brand based on features or price, Toprak said. The company with the newest, most advanced truck has the advantage in getting those customers, plus those who are new to the market, Toprak says.

Some steel remains in the truck. The frame beneath it is built primarily of high-strength steel, which Ford says will make it tougher and stiffer than the current frame. There's also steel in the floor dashboard, because Ford thought steel was better at dampening noise from the engine.

In all, a four-door F-150 has 650 pounds of aluminum, so much double the package of aluminum per vehicle used now, according to Drew Aluminum, an aluminum industry Web site. If the Ford truck is a success, use of aluminum could expand rapidly at the expense of steel.

"People are beginning to truly understand the value that aluminum can bring to the table," Lowery said.

Ford is expecting some issues with the design of the materials facing as it makes the change. Mulally says. But the company is working hard to troubleshoot.

"I think the attitude is expect the unexpected and expect to deal with it," he says. "Sometimes I think our own competition is scrambling. That's new league to Ford."

Mulally, who grew up driving an F-150 on his family's farm in Kansas, gets details like the new truck's front windows, which dip down 2 inches for better visibility.

"That's not an attribute that's known about. You're sitting up there and you're excited to know when you get," he says. "I think that is all essentially a basic focus on what the customer wants and values."

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YUKON UTILITIES BOARD
Notice of Hearing
HEARING TIME
DATE
LOCATION
SUMMARY OF APPLICATION
SCHEDULE OF PROCEEDING
ACTION
DATE (2014)
HEARING
PUBLIC SUBMISSIONS
INTERVENTIONS
PROCEEDING ISSUES
PUBLIC INSPECTION OF THE APPLICATION
CLARIFICATION AND BOARD CONTACT

norse, YT Y1A 1Y8
.6959

Insertion Order

and Communications Inc.
r 402 Hanson St
norse, Yukon Y1A 1Y8

Order number	14149
Order date	01.14.14
Ordered by	KJ
Campaign:	
Brand:	
Charge #:	
Job:	14013YEN
Rep:	
Date printed	01.14.14

Whitehorse Star
Attn: Michele
2149 - 2 Avenue
Whitehorse, Yukon
Y1A 1C5

Rep:
Phone: **Fax:**

REVISION: **Original**

Publication Whitehorse Star

Client: Yukon Energy Corporation (YEN)
Job: Yukon Utilites Board Ad

Issue date	Ad size	Ad#/caption	Space close	Mat Due:	Gross:
[redacted]	4Colx140li	Yukon Utilities Board			$948.71

TOTAL: $948.71

Please contact Krysten Johnson at Aasman Brand Communications (867) 668-5248 ext 220) with any questions or changes to this order.

Insertion order number and two tearsheets must be included with your invoice. Payment could be delayed unless your invoice includes all the necessary information. If an insertion date is missed, please advise us immediately.
Subject to standard conditions of CNA.
GST#89211 0347

Krysten Johnson
Aasman Brand Communications Inc.

Canada's border agency enlisting informants, prompts internal revi

By JIM BRONSKILL
THE CANADIAN PRESS

OTTAWA — Canada's border agency is enlisting confidential informants, prompting internal concerns about privacy and the risk to sensitive institutions such as churches, schools and Parliament, newly disclosed documents show.

The Canada Border Services Agency uses confidential human sources willing to provide valuable details about the suspicious movement of people or goods, say briefing notes prepared by the agency for Public Safety Minister Steven Blaney.

Following a positive initial evaluation, an informant receives an assurance of confidentiality from a certified Confidential Human Source officer and is registered within the border agency as a "CHS program participant," say the notes, obtained by The Canadian Press under the Access to Information Act.

An intelligence expert and an opposition MP said Wednesday the program is problematic because the border agency doesn't have a dedicated watchdog like the ones that oversee the RCMP and the Canadian Security Intelligence Service.

"It's not clear how the minister could actually exercise proper supervision," said Randall Garrison, the NDP public safety critic.

The notes, portions of which remain secret, say border agency intelligence officers, investigators and inland enforcement officers engage in "covert surveillance" of suspects.

While informants and covert surveillance are widely accepted investigative techniques, they have the potential to touch on privacy interests as well as fundamental institutions "including political, religious, post-secondary and media establishments," the briefing notes warn.

Border agency studies conducted in 2012 led to proposed policy changes "to directly address these risks," the documents add.

The border agency planned to clarify management oversight, approval, auditing and reporting for the human source program, as well as introduce "better risk management."

Concerning covert surveillance, the agency planned to "implement clear restrictions on operations that may be more privacy intrusive."

Border agency spokeswoman Patrizia Giolti said the mission of the CBSA is to "protect Canada's borders."

"We are always looking for new methods to prevent those who threaten the integrity of our immigration system and the safety of Canadians," she wrote in an email to The Canadian Press.

Wesley Wark, a visiting professor at the University of Ottawa, said the agency should not be running a human source program on its own – especially without proper outside scrutiny – given the delicate nature of such activities.

The resources should be used to assess intelligence collected by partners like the RCMP and CSIS and apply it to border agency files, he suggested.

"CBSA should be an intelligence user, not an intelligence collector. It has long been recognized that CBSA could be doing a better job at intelligence analysis and dissemination of intelligence to its front-line officers," Wark said.

"Intelligence collection, while it might seem sexy, is actually a distraction from what should be seen as the main intelligence analysis and reporting roles of CBSA," he added.

"Leave intelligence to the lawfully constituted professionals."

Other notes prepared for Blaney point out that some federal agencies have been handed new national security duties in recent years with no corresponding increase in indepen review.

"In addition, existing review boo ies do not have the explicit legal authority to share information among themselves and/or conduct joint reviews," the notes say.

In October, the NDP unsuccessfully sought support in the House of Commons to study stronger oversight for the intelligence community.

"There needs to be a good hard look at civilian supervision of intelligence functions," Garrison said Wednesday.

Liberal public safety critic Wayne Easter has tabled a private member's bill to create a national security committee of parliamentarians that would have access to top-secret information, reviving an idea proposed by the Paul Martin government.

Death of Canadian in UK immigration custody

YUKON UTILITIES BOARD

Notice of Hearing

HEARING TIME:
9:00 a.m.

DATE:
March 31 to April 3, 2014

LOCATION:
Westmark Whitehorse
201 Wood Street
Whitehorse, Yukon

SUMMARY OF APPLICATION

On December 9, 2013, the Yukon Energy Corporation (YEC)

SCHEDULE OF PROCEEDING

The Board has established the following schedule for this

457

Purolator

Invoice date Apr 4, 2014

Account number

Invoice number 423630275

APR 14'14 PM01:07

N9020L PNRLE 9539 P1(J) 1324 U 009539

YUKON ENERGY CORPORATION
PO BOX 5920
WHITEHORSE YT Y1A 6S7

Summary of your charges

Total amount of this invoice	**$138.05**
Your payment is due by	**Apr 18, 2014**

Summary of shipments charged to your account

Total transportation charges	$113.75
Earned discount	-$17.07
Net transportation charges	**$96.68**
Net specialized services & additional service charges	$20.19
Net charges	**$116.87**

Shipments you sent	2	$116.87
Shipments you received (sent to you collect)	0	$0.00
3rd party shipments	0	$0.00
Net charges		**$116.87**

Fuel Surcharge	$14.61
Subtotal	$131.48
Total GST	$6.57

Total number of shipments 2
Total number of pieces shipped 2

Visit purolator.com for the current Fuel Surcharge rate.
GST/HST registration number: 104116280 RT0001. QST registration number: 1003841452 TQ0001.
The Cube factor changed to 10.4 lb per cubic foot for shipments that do not travel via Purolator's air network. Visit purolator.com to download our Rate and Zone Guides and Terms and Conditions of Service.

Your savings on this invoice*: $17.07
*Off published list rates at purolator.com

Create your shipping labels online at purolator.com and save on every shipment you send. Our address validation system eliminates incorrect addresses ensuring accurate delivery of your shipment. The address correction is charged per piece where the Receiver's address is incorrect, incomplete or illegible. Visit purolator.com to download our Terms and Conditions of Service.

Contact Us

Billing and invoice inquiries
Live Chat at purolator.com
ontarioa/rcenter@purolator.com
1 866 313-4357

General inquiries and tracking
Live Chat or E-mail at purolator.com
1 888 SHIP-123

Purolator

Invoice date **Apr 4, 2014**

Account number

Invoice number

Your invoice details

Date shipped	Package identification number	Order placed through	Shipped from	Shipped to	# of pieces	Billed weight	Service	Total charges
Apr 3, 2014	330122415061	Web Ship- Acct#	RAMONA TOTH 2 MILES CANYON ROAD WHITEHORSE YT Y1A 6S7	INTERGROUP CONSULTA 500 280 SMITH ST WINNIPEG MB R3C 1K2	1	12LB	Exp Discount Net Beyond Origin Fuel Surcharge GST	72.50 -10.88 61.62 14.11 9.47 4.26
								$89.46

C13705 999-7000-62

85 20

FOUR SEASONS HOTEL
Vancouver

Mr. Ed Mollard

Whitehorse YT Y1A 6S7
Canada

Arrival	03/12/14
Departure	03/14/14
Room No.	1917
Folio No.	

Guest Name: *Mr. Ed Mollard*

INFORMATION INVOICE

Date	Description	Reference	Charges	Payments
03/12/14	Room Charge		119.00	
03/12/14	Room DMF		1.55	
03/12/14	Room GST		6.03	
03/12/14	Room MRDT		2.41	
03/12/14	Room PST		9.64	
03/13/14	Room Charge		119.00	
03/13/14	Room DMF		1.55	
03/13/14	Room GST		6.03	
03/13/14	Room MRDT		2.41	
03/13/14	Room PST		9.64	
03/14/14	Visa			277.26

GST Summary: R122843998	
Rooms GST:	12.06
F&B GST:	0.00
Telephone GST:	0.00
Other GST:	0.00

Balance 0.00

2620

Guest Signature

A3 Hearing Rep

FOUR SEASONS HOTEL
Vancouver

(11)

Mr. Ed Mollard

Whitehorse YT Y1A 6S7
Canada

Arrival	03/19/14
Departure	03/21/14
Room No.	2417
Folio No.	

Guest Name: *Mr. Ed Mollard*

INFORMATION INVOICE

Date	Description	Reference	Charges	Payments
03/19/14	Room Charge		119.00	
03/19/14	Room DMF		1.55	
03/19/14	Room GST		6.03	
03/19/14	Room MRDT		2.41	
03/19/14	Room PST		9.64	
03/20/14	Room Charge		119.00	
03/20/14	Room DMF		1.55	
03/20/14	Room GST		6.03	
03/20/14	Room MRDT		2.41	
03/20/14	Room PST		9.64	
03/21/14	Visa			277.26
		Balance		0.00

GST Summary: R122843998	
Rooms GST:	12.06
F&B GST:	0.00
Telephone GST:	0.00
Other GST:	0.00

265.20

Guest Signature

791 WEST GEORGIA STREET, VANCOUVER, B.C., CANADA V6C 2T4
TEL: (604) 689-9333 FAX: (604) 689-3466 www.fourseasons.com

(13)

YUKON GOVERNMEN
WHITEHORSE AIRPO
****
RECEIPT C2

ENTRY DATE/TIME:
12/03/14 16:11:58
PAY DATE/TIME:
14/03/14 22:35:28
PARK-DUR.: HRS:MIN
2:06:24
****
PAID: $ 4.50
VISA

REF. 67
****
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GST No.:107442840
** GST INCLUDED**
****
VEHICLE PARKING
PAYMENT RECEIPT

4.29

(12)

YUKON GOVERNMENT
WHITEHORSE AIRPORT
****
RECEIPT C1

(6)

ENTRY DATE/TIME:
19/03/14 16:01:47
PAY DATE/TIME:
21/03/14 22:12:55
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2:06:11
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PAID: $ 4.50
VISA

REF. 79
****
****
GST No.:107442840
** GST INCLUDED**
****
VEHICLE PARKING
PAYMENT RECEIPT

4.29

LW b- meetings

FOUR SEASONS HOTEL
Vancouver

Mr. Hector Campbell

Whitehorse YT Y1A 6S7
Canada

Arrival 03/12/14
Departure 03/14/14
Room No. 2305
Folio No. 401014

Guest Name: *Mr. Hector Campbell*

INFORMATION INVOICE

Page No. 1 of 1

Date	Description	Reference	Charges	Payments
03/12/14	Room Charge		119.00	
03/12/14	Room DMF		1.55	
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03/13/14	Room GST		6.03	
03/13/14	Room MRDT		2.41	
03/13/14	Room PST		9.64	
03/14/14	Visa			277.26

GST Summary: R122843998	
Rooms GST:	12.06
F&B GST:	0.00
Telephone GST:	0.00
Other GST:	0.00

Balance 0.00

Guest Signature

LNG meetings
C13770

FOUR SEASONS HOTEL
Vancouver

Mr. Hector Campbell

Whitehorse YT Y1A 6S7
Canada

Arrival 03/19/14
Departure 03/21/14
Room No. 2217
Folio No. 402097

Guest Name: *Mr. Hector Campbell*

INVOICE

Page No. 1 of 1

Date	Description	Reference	Charges	Payments
03/19/14	Room Charge		119.00	
03/19/14	Room DMF		1.55	
03/19/14	Room GST		6.03	
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03/20/14	Room Charge		119.00	
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03/20/14	Room GST		6.03	
03/20/14	Room MRDT		2.41	
03/20/14	Room PST		9.64	
03/21/14	Visa			277.26

GST Summary: R122843998	
Rooms GST:	12.06
F&B GST:	0.00
Telephone GST:	0.00
Other GST:	0.00

Balance 0.00

Guest Signature

LNG meetings

FOUR SEASONS HOTEL
Vancouver

Mr. Hector Campbell

Whitehorse YT Y1A 6S7
Canada

Arrival 03/26/14
Departure 03/28/14
Room No. 2307
Folio No.

Guest Name: *Mr. Hector Campbell*

INFORMATION INVOICE

Date	Description	Reference	Charges	Payments
03/26/14	Room Charge		119.00	
03/26/14	Room DMF		1.55	
03/26/14	Room GST		6.03	
03/26/14	Room MRDT		2.41	
03/26/14	Room PST		9.64	
03/27/14	Room Charge		119.00	
03/27/14	Room DMF		1.55	
03/27/14	Room GST		6.03	
03/27/14	Room MRDT		2.41	
03/27/14	Room PST		9.64	
03/28/14	Visa			277.26

GST Summary: R122843998	
Rooms GST:	12.06
F&B GST:	0.00
Telephone GST:	0.00
Other GST:	0.00

Balance 0.00

Guest Signature

VISA - Hector Crupphell

YUKON GOVERNMENT
WHITEHORSE AIRPORT
****
RECEIPT C1

ENTRY DATE/TIME:
26/03/14 15:59:25
PAY DATE/TIME:
28/03/14 22:22:59
PARK-DUR.: HRS:MIN
2:06:23
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PAID: $ 4.50
VISA

REF. 91
****
****
GST No.:107442840
** GST INCLUDED**
****
VEHICLE PARKING
PAYMENT RECEIPT

YUKON GOVERNMENT
WHITEHORSE AIRPORT
****
RECEIPT C1

ENTRY DATE/TIME:
19/03/14 16:10:54
PAY DATE/TIME:
21/03/14 22:12:29
PARK-DUR.: HRS:MIN
2:06:02
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PAID: $ 4.50

REF. 78
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****
GST No.:107442840
** GST INCLUDED**
****
VEHICLE PARKING
PAYMENT RECEIPT

INSERT
THIS END UP

YUKON GOVERNMENT
WHITEHORSE AIRPORT
RECEIPT A2
IN: 12.03.14 06:47
OUT: 14.03.14 22:48
AMOUNT: $ 4.50
CC-DATA:
VISA

REF. 92
GST No:107442840

ERIK NIELSEN
Whitehorse Int Airport

Your Air North, Yukon's Airline Itinerary

(17)

Thank you for booking with us!

Your itinerary number is 00846613.

Passenger ID Number: [redacted]

Booked: March 07, 2014
Booked By: P199.247.157.254

WEDNESDAY MARCH 12, 2014 › FLIGHT 505 - Whitehorse to Vancouver

DEPARTS 08:00 › ARRIVES 10:15 › STOPS 0 › Boeing 737
HECTOR CAMPBELL

Confirmed

FRIDAY MARCH 14, 2014 › FLIGHT 536 - Vancouver to Whitehorse

DEPARTS 19:55 › ARRIVES 22:20 › STOPS 0 › Boeing 737
HECTOR CAMPBELL

Confirmed

Purchase Summary

Total Fare	508.00
Fuel Surcharge	36.00
Air Travellers Security Charge	14.24
Airport Improvement Fee	5.00
Canada Goods and Service Tax #850279555	28.17
Itinerary Total	**CDN 591.41**
Payment	CRED:VISA
Credit Card Applied	CDN 591.41

563.24

(14)

Your Air North, Yukon's Airline Itinerary

Thank you for booking with us!

Your itinerary number is 00848968.

Passenger ID Number:
Address:
Booked: March 17, 2014
Booked By: P199.247.157.254

WEDNESDAY MARCH 19, 2014 › FLIGHT 535 - Whitehorse to Vancouver

DEPARTS **17:00** › ARRIVES **19:15** › STOPS **0** › **Boeing 737**
HECTOR CAMPBELL

Confirmed

FRIDAY MARCH 21, 2014 › FLIGHT 536 - Vancouver to Whitehorse

DEPARTS **19:55** › ARRIVES **22:20** › STOPS **0** › **Boeing 737**
HECTOR CAMPBELL

Confirmed

Purchase Summary

Total Fare	508.00
Fuel Surcharge	36.00
Air Travellers Security Charge	14.24
Airport Improvement Fee	5.00
Canada Goods and Service Tax #850279555	28.17
Itinerary Total	**CDN 591.41**
Payment	CRED:VISA
Credit Card Applied	CDN 591.41

563.24

Your Air North, Yukon's Airline Itinerary

Thank you for booking with us!

Your itinerary number is 00849099.

Passenger ID Number: [redacted]
Address: [redacted]
Booked: March 17, 2014
Booked By: P199.247.157.254

WEDNESDAY MARCH 19, 2014 › FLIGHT 535 - Whitehorse to Vancouver

DEPARTS **17:00** › ARRIVES **19:15** › STOPS **0** › **Boeing 737**
ED MOLLARD

Confirmed

FRIDAY MARCH 21, 2014 › FLIGHT 536 - Vancouver to Whitehorse

DEPARTS **19:55** › ARRIVES **22:20** › STOPS **0** › **Boeing 737**
ED MOLLARD

Confirmed

Purchase Summary

Total Fare	508.00
Fuel Surcharge	36.00
Air Travellers Security Charge	14.24
Airport Improvement Fee	5.00
Canada Goods and Service Tax #850279555	28.17
Itinerary Total	**CDN 591.41**
Payment	CRED:VISA
Credit Card Applied	CDN 591.41

56324

Pragmatic Conferencing

Invoice Date	Invoice No.	Moderator	Coding		Amount
28-Feb-14	12839022814	Ed Mollard	C13705	999-8600-721	$17.59

sub total	$611.84
GST	$30.59
Total	**$642.43**

Coding C 13705-999-5

(16)

Your Air North, Yukon's Airline Itinerary

Thank you for booking with us!

Your itinerary number is 00848969.

Passenger ID Number:
Address:
Booked: March 17, 2014
Booked By: P199.247.157.254

WEDNESDAY MARCH 26, 2014 › FLIGHT 535 - Whitehorse to Vancouver

DEPARTS 17:00 › ARRIVES 19:15 › STOPS 0 › Boeing 737
HECTOR CAMPBELL

Confirmed

FRIDAY MARCH 28, 2014 › FLIGHT 536 - Vancouver to Whitehorse

DEPARTS 19:55 › ARRIVES 22:20 › STOPS 0 › Boeing 737
HECTOR CAMPBELL

Confirmed

Purchase Summary

Total Fare	498.00
Fuel Surcharge	36.00
Air Travellers Security Charge	14.24
Airport Improvement Fee	5.00
Canada Goods and Service Tax #850279555	27.67
Itinerary Total	**CDN 580.91**
Payment	CRED:VISA
Credit Card Applied	CDN 580.91

553.24

ATTACHMENT C

Davis LLP

DAVIS LLP
LEGAL ADVISORS SINCE 1892

FROM THE OFFICE OF	P. John Landry
DIRECT LINE	604.643.2935
DIRECT FAX	604.605.3588
E-MAIL	john_landry@davis.ca

FILE NUMBER: 99999-90200

June 2, 2014

Mr. Ed Mollard
Chief Financial Officer
Yukon Energy Corporation
Whitehorse, YT Y1A 6S7

Re: Yukon Energy Corporation Application for an Energy Project Certificate and Energy Operate Certificate for the Proposed Whitehorse Diesel - Natural Gas Conversion Project

This is to confirm that Davis LLP was retained by Yukon Energy to act on its behalf as legal counsel on all matters relating to the above-noted application including its preparations and pre-hearing and hearing processes before the YUB.

Sincerely,
DAVIS LLP
Per:

P. John Landry
PJL:laj

Davis: 13655805.1

InterGroup Consultants Ltd

InterGroup CONSULTANTS

Suite 500-280 Smith Street
Winnipeg, Manitoba
R3C 1K2
tel: (204) 942-0654
fax: (204) 943-3922
e-mail: intergroup@intergroup.ca

Memorandum

DATE:	October 21, 2013	**PROJECT:**	P731.6
TO:	Hector Campbell	**FILE:**	P:\P731\Task 6 LNG\Part 3 Hearing\IG Retainer Memo.doc
CC:	Cam Osler, Roberta Connon		
FROM:	Mona Pollitt-Smith		
SUBJECT:	**Yukon Energy Part III Application Re: Whitehorse Diesel-Natural Gas Conversion Project**		

You have requested that InterGroup Consultants (InterGroup) assist Yukon Energy Corporation as regulatory consultants to provide assistance with the preparation of the above-noted anticipated filing and the regulatory review process before the Yukon Utilities Board. It is understood that this engagement will involve the following activities (starting on or about October 1, 2013):

- **Preparation of the Part III Application** – including any required resource plan load forecast updates, financial and economic analysis, as well as producing preliminary and final drafts of materials, and coordination of materials with Yukon Energy and its legal counsel. This work is expected to be undertaken starting in October and completed by the end of November or early December).

- **Assistance with Part III Application Production** - InterGroup will provide professional services for production of the final documents, including document review, formatting, production of electronic versions for filing and print-ready versions for production of paper copies, as needed, in Yukon (expected to be completed by end of November or early December).

- **Active participation in the review process before the YUB** – including assistance with coordination and preparation of interrogatories, and any other activities or submissions required prior to any oral hearing process. Services would include coordination with YEC and legal counsel, writing, editing of interrogatory responses and other submissions, as well as professional services for production of any documents, and overall process management and progress tracking during the IR preparation period.

- **Preparation related to any YUB-led regulatory review process** - including any preparation sessions with legal counsel and YEC, as well as preparation of any other necessary materials for any required oral hearing.

- **Attendance at oral hearing as required** - including providing oral testimony and assistance with undertakings and any other submissions as required.

- **Assistance with Argument** – including assistance with providing argument and reply argument and any other follow-up activities subsequent to the oral hearing.

Costs for the above-noted services will primarily cover the participation of Cam Osler (Principal in charge), Mona Pollitt-Smith (Lead Consultant) and Hamid Najmidinov (Project Manger & Analytical Support) related to analysis and drafting of components of the application and interrogatories and related ongoing work (interrogatories, hearing and argument), and Jolene Mollard and other Clerical and Support staff related to document review, production and process tracking. Other consultants and research staff will be available to participate as required and as available. This may include Patrick Bowman (senior support) and Hayitbay Mahmudov (with regard to economic modeling and impacts on rates), as well as research analysts and other support staff as necessary.

InterGroup's firm hourly rates are set separately for all staff members and rates for Principals or Consultants do not include costs for clerical, administrative or research staff support as directly provided for any assignment. Firm hourly rates do not vary when overtime is required. Expenses are charged at direct cost or at stipulated standard charge rates for copying, fax or other equipment. Invoices are provided each month on actual fees and expenses incurred to date, and are payable within 30 days. Resumes of individuals expected to contribute materially to this assignment have generally been provided previously; please advise if any additional resumes are required.

Firm hourly ($) rates applicable to this assignment, based on current rates applicable to other work with YEC, are as follows:

Cam Osler	$240	Patrick Bowman	$190
Mona Pollitt-Smith	$135	Hayitbay Mahmudov	$135
Hamid Najmidinov	$96	Jolene Mollard	$76
Research Analyst	$86	Clerical and Support	$ 62-76

As requested, we have estimated a preliminary budget of $150,000 for this assignment, and this will not be exceeded without YEC's prior written agreement. This preliminary budget assumes that the Minister's terms of reference to the YUB reflect the scope and schedule as discussed to date, and that the YUB process overall will not in general be more onerous than YEC experienced with the CSTP Part III or Mayo B Part III YUB review. We will monitor actual requirements as they evolve over the next month or so, and advise as soon as possible if this estimate is likely to need any adjustment.

If you have any questions, please contact Cam or me.

InterGroup CONSULTANTS

CAMERON F. OSLER
CHAIR/CEO AND SENIOR CONSULTANT

EDUCATION:

M.A. (Economics), Simon Fraser University, 1968

University of Toronto Law School, 1964-1965

B.A. (Philosophy), University of Manitoba, 1964

PROFESSIONAL HISTORY:

InterGroup Consultants Ltd. **Winnipeg, Manitoba**

1974 - Present — Founding partner and Chair & CEO of InterGroup Consultants Ltd. (formerly InterGroup Consulting Economists Ltd.); President to 2007.

2000 - 2006 — Director, CBT Energy Inc.

Strategic planning and multi-disciplinary project team management experience, based on resource and regional economics expertise relating to mining, energy (particularly hydro-electric generation and renewable liquid energy fuels), and downtown tri-government urban development projects.

Detailed project experience is outlined below separately under each of the following headings:

- Socio-Economic and Environmental Assessment & Related Public Consultation – Mining, Hydro-electric, Forestry and Other Major Projects
- Strategic Planning & Multi-disciplinary Project Team Management – Resource, Regional and Urban Development Projects
- Compensation and Monitoring Related to Resource Project Impacts
- Utility Regulation – Expert Analysis and Testimony at Hearings
- Resource Rent, Royalty and Tax Policy – Related Expert Evidence
- Other Strategic Planning and Assessment

Socio-Economic and Environmental Assessment & Related Public Consultation – Mining, Hydro-electric, Forestry and Other Major Projects

- **For Manitoba Hydro (1999-Present),** Study Leader responsible for socio-economic assessment and planning work in a multi-disciplinary Consultant Management Team retained to assist Manitoba Hydro in the conduct of the environmental assessment programs associated with future planning for three potential

hydroelectric generating stations in northern Manitoba (Wuskwatim, Keeyask and Conawapa), including site selection and environmental assessments for the associated transmission facilities. Provided expert testimony before the Manitoba Clean Environment Commission on the Wuskwatim Generation and Transmission Projects EISs submitted by Manitoba Hydro and Nisichawayasihk Cree Nation. The Wuskwatim Generation and Transmission Projects have been constructed (the Wuskwatim Generation Project was developed by the Wuskwatim Power Limited Partnership of Nisichawayasihk Cree Nation and Manitoba Hydro). The Keeyask Project is currently under regulatory review. The Conawapa Project is currently in the environmental assessment planning stage.

- **For Manitoba Hydro (2011-2012)**, senior advisor regarding environmental assessment approach, including significance and cumulative effects assessment, for the EIS filing of the proposed Bipole III Transmission Project. Provided expert testimony on this project before the Clean Environment Commission.

- **For Yukon Energy Corporation (2008-2012)**, Project Principal regarding 10+ MW Mayo B Hydro Enhancement Project activities related to preparation of YEC Project Proposal Submission to the Yukon Environmental and Socio-economic Assessment Board Executive Committee and the YEC Application to the Yukon Water Board, and related planning activities leading to construction of this project, including negotiation of Project Agreement with First Nation of Na-cho Nyak Dun, process to select and finalize Alliance construction contractor (Kiewit), preparation of Public Utilities Act Part 3 Application for Mayo B and provision of expert testimony on this Application to the Yukon Utilities Board, and participation in ongoing oversight of project implementation activities (the project came into service before the end of 2011).

- **For Yukon Energy Corporation (2005-2008),** Project Principal regarding 138 kV Carmacks-Stewart Transmission Project activities related to preparation of YEC Project Proposal Submission to the Yukon Environmental and Socio-economic Assessment Board Executive Committee, negotiation of purchase power agreement with mine customer to be served by this project and Project Agreement with three Northern Tutchone First Nations, provision of expert testimony on this project to the Yukon Utilities Board, and participation in ongoing oversight of project implementation activities (Stage 1 of this project came into service in late 2008, Stage 2 came into service in mid-2011).

- **For Manitoba Floodway Authority (2003-2005)**, senior advisor regarding environmental assessment and licensing activities of the proposed Red River Floodway Expansion Project. Provided expert testimony before the Manitoba Clean Environment Commission on EIA study approach, including cumulative effects assessment,

regarding the Project EIS submitted by the Manitoba Floodway Authority.

- **For Yukon Energy Corporation (1992-2002**), advisory reviews of environmental impact assessment work for re-licensing of the Aishihik hydro-generation facility and related expert testimony before the Yukon Territorial Water Board.

- **For uranium mining companies in northern Saskatchewan during the 1990's**, project director for consultants regarding socio-economic impact assessment, economic impact and cost-benefit assessments, and public consultation design and implementation for the Rabbit Lake expansions (Cameco Corporation, 1991-1993), the McArthur River developments (Cameco Corporation, 1993-1996), the Cigar Lake developments (Cigar Lake Mining Corporation, 1993-1996), and the Rabbit Lake extension (Cameco Corporation, 1999-); provided related evidence and expert witness testimony for the Rabbit Lake federal environmental review panel hearing and the McArthur River developments federal-provincial environmental review panel hearings. Provided advisory review for InterGroup's similar socio-economic and economic impact assessments, and public consultation work for COGEMA related to Cluff Lake mine projects during this period.

- **For Cameco, Cigar Lake Mining Corporation and COGEMA (1993-1994),** facilitation of an agreement in principle for an impact management agreement involving seven Athabaska communities (this was one element of the socio-economic/public consultation EIS work related to the McArthur River and CLMC projects).

- **For Repap Manitoba, Inc. (1989-1991)**, project management of the socio-economic impact assessment, and design and implementation of an extensive public consultation program, for the proposed Phase 1 Manitoba expansion.

- **For aggregate producers in Ontario during the 1980's and early 1990's,** socio-economic impact and resource policy evaluations relating to proposed aggregate developments in southern Ontario (Puslinch, Milton and Niagara Escarpment Planning Area); provision of resource economics expert testimony before the Ontario Municipal Board on behalf of TCG Materials Limited and on behalf of Armbro Aggregate.

- **For the City of Winnipeg in the 1990's**, socio-economic impact assessment for the new Charleswood and Main/Norwood bridge developments (two separate assignments; provided advisory review for other InterGroup principals who directed this work, as well as assistance in coordination of hearing testimony for the regulatory review of the Charleswood bridge project).

- **For the Moosonee Development Area Board (early 1990's),** socio-economic counsel in an intervention relating to potential impacts of Ontario Hydro's proposed hydro generation development of the Moose River Basin.

- **For Manitoba Hydro in the late 1980's and 1990's,** senior advisory review as required by other InterGroup principals carrying out the following assignments: socio-economic impact assessment and public consultation program for the Conawapa hydro generating station EIS (1989-1993); socio-economic impact assessment and public consultation program for the Split Lake transmission line project (joint study with the First Nation, early 1990's); socio-economic impact assessment and public consultation program for the siting and the EIS related to the Winnipeg-Brandon transmission line and Neepawa substation projects (1995-1997); study to review environmental externality and compensation cost modeling for hydro-generation and related transmission line projects (1996-1997). Deputy Project Director for initial environmental assessments study for third Bipole Transmission Lines (1986-1987).

- **For Manitoba Hydro in the early-to-mid 1980's,** various investigations with respect to the environmental and socio-economic impacts related to planning of new power generation projects in northern Manitoba, including deputy project director for the Burntwood River Environmental Overview Study (1980-1984), and review of InterGroup's work (carried out by senior staff) to prepare the socio-economic assessment and conduct public consultation for the Limestone hydro-electric generating station EIS.

- **For Alcan in the early 1980's,** management of investigations with respect to the socio-economic impacts of a proposed aluminum smelter in Manitoba.

- **For Key Lake Mining Corporation in the early 1980's,** expert testimony before the Commission of Enquiry on socio-economic impacts associated with the uranium project at Key Lake.

- **For Amok Ltd., in the 1977 Saskatchewan hearings on uranium developments,** provided expert testimony before the Bayda Commission of Enquiry on socio-economic impacts associated with the Amok mining project at Cluff Lake.

Strategic Planning & Multi-disciplinary Project Team Management –Resource, Regional and Urban Development Projects

- **For Yukon Energy Corporation (2005 - present)**, project director for various strategic planning activities, including: preparation of Yukon Energy's 2006 20-Year Resource Plan Submission to the Yukon Utilities Board (provided expert testimony before the YUB) which lead to the Carmacks-Stewart Transmission

Project and other developments; senior advisor to 2007-2008 update team assessing near-term hydro generation enhancement options for potential in-service by 2012 (lead to selection of Mayo B Project as well as Gladstone, Atlin and Marsh Lake projects for near-term development); overall strategic planning for development of the Carmacks Stewart Transmission Project and the Mayo B Hydro Enhancement Project (see resume for these projects under Socio-Economic and Environment Assessment and Related Public Consultation); preparation of Yukon Energy's 2011 20-Year Resource Plan: 2011-2030 which reviewed a wide range on new resource options, including near-term liquefied natural gas (LNG) development and long-term legacy hydro development planning; participation in Yukon Energy's Part 3 Application and review by the Yukon Utilities Board for the Whitehorse Diesel-Natural Gas Conversion Project.

- **For the City of Winnipeg and Neeginan Development Corporation (1998),** project director responsible for preparation of the Development Plan for the Thunderbird House project on Main Street.

- **For Spirit of Manitoba Inc. and Manitoba Entertainment Complex Inc. (1994-1995),** responsible for management of all aspects of a project to develop a new downtown entertainment complex and to retain the Winnipeg Jets Hockey Club in Winnipeg; managed the multi-disciplinary team carrying out negotiations, siting, design, costs, feasibility planning, environmental assessments, and other work required to secure approvals under tight deadlines specifically for the new arena component of the project.

- **For The Forks Renewal Corporation (a corporation owned by Canada, Manitoba and Winnipeg) during the late 1980's and early 1990's,** Development Coordinator responsible for planning and directing initial development and financial activities (1987-1993), including negotiation of land exchange agreements, preparation of a Phase I Concept and Financial Plan, site planning and Stage One projects, roads and services; ongoing financial and strategic planning counsel.

- **For Government of Yukon (Department of Economic Development, Mines & Small Business) (1985-1987),** management of multi-disciplinary team carrying out financial, economic, legal and strategic planning work relating to the devolution and transfer to Yukon of the Northern Canada Power Commission assets and operations in Yukon; participation in all related negotiations.

- **For the East Yard Task Force (comprised of the governments of Canada, Manitoba and Winnipeg) (1985-1986),** general advisor and manager for all consultant work (planning and

architectural, engineering, financial and legal) related to the redevelopment of a major rail yard area in downtown Winnipeg.

- **For North Portage Development Corporation (1984-1987),** economics and financial counsel during the initial development phase; coordinator for work relating to corporate financial plans, selection of major developers (retail, housing and office projects), and negotiation of long-term agreements (land lease, development and other related agreements) with each of the selected developers.

- **For Canadian Methanol Canadien during the 1980s**, participation in an executive capacity in a partnership venture involving Inter-City Gas Corporation and The M100 Group to develop methanol vehicle fuel [management of multidisciplinary project team involving engineers, planners, financial, legal, and other professionals to demonstrate and develop hybrid (natural gas and wood feedstock) methanol production facilities as well as different market uses for methanol (including use in flexible fuel passenger vehicles)].

- **For the Government of Canada in the late 1970's,** project director of a major multi-disciplinary study to examine the feasibility of producing liquid fuels (including methanol) from biomass feedstock resources throughout Canada; this study included examination of liquid fuel production options involving the joint use of either electricity or natural gas along with biomass feedstock. The multi-disciplinary consulting team included firms with chemical engineering and forestry expertise.

Compensation & Monitoring Related to Resource Project Impacts

- **For Tsay Keh Dene First Nation (2001-2009),** expert socio-economic and resource economics assistance with respect to settlement negotiations concluded with BC Hydro and the Province of British Columbia relating to impacts on the Tsay Keh Dene First Nation from the Williston Reservoir developments in the 1970s (AIP reached in 2006); related advice regarding the Peace Water Use (WUP) process and contracting arrangements for Tsay Keh WUP reservoir-related contracts with BC Hydro.

- **For Kwadacha First Nation (2001-2008),** expert socio-economic and resource economics assistance with respect to settlement negotiations concluded with BC Hydro and the Province of British Columbia relating to impacts on Kwadacha First Nation from the Williston Reservoir developments in the 1970s (AIP reached in 2006; Final Agreement reached in 2008).

- **For Manitoba Hydro in the 1990's,** expert socio-economic and resource economics assistance with respect to claims by the community of South Indian Lake (early 1990's) and by Northern

Flood Agreement communities, including the Cross Lake First Nation (1999-Present), related to post-project development impacts from hydroelectric power development.

- **For uranium mining companies (1999),** project director for the preparation of a draft work plan for a community vitality monitoring program for northern communities in Saskatchewan affected by uranium mining development; the work plan requirement arose out of federal-provincial environmental impact panel hearings on the McArthur River and Cigar Lake mining projects; the work plan was prepared for a working committee with representatives from the three uranium mining companies (Cameco Corporation, COGEMA, and Cigar Lake Mining Corporation), the Saskatchewan Northern Mines Monitoring Secretariat, and the northern Saskatchewan Health Districts.

- **For BC Hydro (early 1990's),** evaluation of a trust fund proposed to compensate five Lillooet Nation Bands for damages from hydroelectric generation and transmission activities.

- **For the Beaufort Sea Steering Committee (early 1990's),** review of wildlife compensation program options in the event of an oil spill in the Beaufort Sea.

- **For Manitoba Hydro (1989-1990),** project management of an independent post-project evaluation of the Grand Rapids Project impacts on Aboriginal communities, including direction of the socio-economic component of the evaluation.

Cost of Service and Rates – Expert Analysis and Testimony at Hearings

- **For the Yukon Energy Corporation (1989-Present)**, expert testimony before the Yukon Utilities Board on planning major capital projects (1992) and on electricity costing and rates related to rate applications by Yukon Energy Corporation (1989, 1991, 1993, 1996, 1997, 1998, 2005, 2008-09, 2012-13 and YEC-YECL 2009 Phase II Application).

- **For Newfoundland Industrial Customers (2001 and 2003**), expert testimony before the Board of Commissioners of Public Utilities of Newfoundland and Labrador on electricity costing and rates related to general rate applications by Newfoundland Hydro.

- **For the Manitoba Industrial Power Users Group (1987-1999),** expert testimony before the Manitoba Public Utilities Board in Manitoba Hydro electricity rate hearings, including rate applications in 1987/88, 1989, 1990, 1991, 1992, 1994, 1995, and 1998, and the Manitoba Hydro Major Capital Projects hearing in 1990. Represented MIPUG at hearings before the Board in 1999 to approve the purchase of Centra Gas by Manitoba Hydro.

- **For the Bruce Municipal Telephone System in the early 1990's,** expert economic evidence to the Ontario Telephone Service Commission related to the cost of equity capital.

- **For Government of Yukon, expert testimony before the National Energy Board in 1985**, expert testimony on costs and rates pertaining to the Northern Canada Power Commission.

- **For IPSCO during the 1980's**, expert testimony before Saskatchewan Utilities Regulatory Commission hearing on the first and second rate applications by Saskatchewan Power Commission.

- **For Stelco, INCO and the Motor Vehicle Manufacturers' Association of Canada, in the 1977-1979 Ontario Energy Board hearings HR5,** examining Ontario Hydro's electricity costing and pricing principles; provided consulting advice and expert testimony on the issues and options pertaining to that hearing.

- **For a consortium (The Consumers' Gas Company, Union Gas, Northern and Central Gas and the Ontario Ministry of Energy), a 1974 report on natural gas requirements throughout Canada;** provided expert testimony before the National Energy Board on this report.

Resource Rent, Royalty and Tax Policy – Related Expert Evidence

- **For Regional Municipality of Ottawa Carleton (RMOC) in the mid-1990's,** expert resource and regulatory economist evidence before the Ontario Municipal Board on By-Law 234/92, which imposed compensation payments on private landfill operators in the Region.

- **For a group of pipeline companies in Ontario (1989-1992),** assistance with coordination of expert evidence in an arbitration, and provision of expert evidence on methodology to determine annual rent for pipeline use of a transmission corridor owned by Ontario Hydro.

- **For Sun Oil in the 1970's,** counsel on preparation of a brief to the Government of Canada on the proposed Federal Land Regulations for Oil and Gas Lands.

- **For the Canadian Potash Producers' Association in the 1970's and early 1980's,** expert assistance with taxation discussions with Saskatchewan authorities, analysis of the proposed government takeover of the potash industry, and liaison with legal counsel.

- **For the Uranerz-Inexco joint venture in the 1970's,** participation in discussions between the Saskatchewan Government

and the uranium industry concerning uranium taxation revisions; provided economic counsel for these discussions.

- **For the Mining Association of British Columbia in the 1970's**, expert testimony before the Commission of Enquiry into property taxation in that province.

- **For the Mining Association of Canada in the 1970's**, preparation of analytical models for comparison of different mineral taxation structures.

- **For Canadian Industrial Oil and Gas Ltd. in the 1970's**, analysis of the public policy aspects of Saskatchewan Bill 42 relating to taxation (advice to legal counsel related to a court case).

Other Strategic Planning and Assessment

- **For the Yukon Energy Corporation and the Yukon Development Corporation (1987-Ongoing),** financial and strategic planning counsel on major issues, including rate policy planning (see also Utility Regulation), major capital planning issues (see also Environmental Assessment and Strategic Planning), management agreement arrangements, negotiations in the 1990s between YEC and various owners of the Faro mine, negotiation in 2006-2007 of Power Purchase Agreement (PPA) with Minto Explorations Ltd. and ongoing activities to amend the Minto PPA and to negotiate PPAs with other mines (including Alexco Resource Corp.).

- **For Manitoba Hydro (1999-early 2000s),** assistance on various matters, including policy reviews related to debris management programs and planning related to US market consultations.

- **For the Northern Manitoba Economic Development Commission (1991-1992),** participation in the preparation of two reports, contributing to the Commission's Sustainable Economic Development Plan for Northern Manitoba for the 1990s.

- **For Regional Municipality of Ottawa Carleton (RMOC) during the 1990's,** economic assessments of options to extend the life of the Trail Road Landfill site.

- **For Metropolitan Toronto (late 1980's),** economic analysis of the best available technology for the utilization of the landfill gas resources at the Keele Valley Landfill site.

- **For a western energy company (early 1990's),** preparation of a Cost-Benefit Analysis of a 160 MW co-generation project, assessment of the implications of the project for Manitoba Hydro, and participation in the discussions between the company and Manitoba Hydro.

- **For Western Economic Diversification (late 1980's),** assessment of Winnipeg tri-government development corporation cash flow scenarios.

- **For the Government of Manitoba during the late 1980's and early 1990's,** advice and assistance in the preparation of proposal calls for the redevelopment of a historically significant site in Winnipeg, as well as participation in the developer selection and negotiation process.

- **For the Canadian Electrical Association in the late 1970's,** management of interdisciplinary team investigations with respect to the impacts of proposed federal atmospheric emission control guidelines on Canadian electrical generating industry thermal power stations.

Hedlin Menzies / Acres Consulting Services **Winnipeg, Manitoba**
Hedlin Menzies & Associates Ltd.

1968 - 1974 Research Economist / *Manager and Senior Consultant*

Project manager of major studies involving regional resource and cost-benefit impact policy issues relating to prairie manufacturing, prairie elevator and transportation rationalization, Manitoba Hydro northern development activities, Canadian energy requirements and research and development priorities, alternative export policies for natural gas, Canadian Merchant Marine development options, alternative rail route options in the Yukon and northern British Columbia, and various mineral resource policy options pertaining to mining development and taxation.

Sessional lecturer on mineral economics for one year at the University of Manitoba's Natural Resources Institute.

RESEARCH PAPERS:

"The Process of Urbanization in Canada, 1600-1961." Simon Fraser University (M.A.) Thesis. 1968.

"Technological Change and the Economics of Agricultural Development." Simon Fraser University (M.A.) Thesis. 1968.

"Economic Analysis of Short-Term Alternatives Regarding Southern Indian Lake in Manitoba" (joint work with Dr. A.M. Lansdown, P.Eng., 1969).

"A New National Development Policy for Canada: The Relevance of Western Canada." Prepared for the Liberal Conference on Western Objectives. 1973.

"Canada's Gains and Losses from Oil Export Taxes" (joint work with Dr. R.W. Fenton, 1973).

"Resource Management Factors Influencing Mineral Development in North Central Canada." Paper presented to the annual western meeting of the Canadian Institute of Mining and Metallurgy, Winnipeg, October 7, 1974.

"Energy, Provincial Rights and Canadian Unity." 1973.

"An Evaluation of 'An Energy Policy for Canada' " (joint work with Dr. R.W. Fenton, 1973).

"Resource Management Factors Influencing Manitoba Mining." Natural Resources Institute, University of Manitoba. 1974.

"Liquid Fuels from Renewable Resources in Canada: Systems Economic Studies." Paper presented to the Institute of Gas Technology Symposium on Energy from Biomass and Wastes, Washington, DC. August 1978.

"Canadian Scenario for Methanol Fuel." Paper presented to the Alcohol Fuels Technology Third International Symposium, California, January 1979.

"Socio-Economic Impacts from Potential Canadian Methanol Fuel Development." Paper presented to the IV International Symposium on Alcohol Fuels Technology, Brazil. October 1980.

"Canadian Methanol Development Using Natural Gas and Wood Feedstocks." Paper presented to the First IEA Conference on New Energy Conservation Technologies and their Commercialization, Berlin. April 1981.

"Methanol as an Alternative Automotive Fuel: CMC's Approach and Experience." Paper presented to the West Coast International Meeting of the Society of Automotive Engineering, Vancouver, BC. August 1983.

"Status of CMC Fuel Methanol Production and Market Development Programs." Paper presented to the VI International Symposium on Alcohol Fuels Technology, Ottawa. May 21-25, 1984.

"Diesel & Thermal Electricity Generation Options." Background Paper for Yukon Energy Corporation Energy Planning Charrette, Whitehorse, March 6-9, 2011. Related presentations at the Energy Charrette: "Loads and Role of Diesel" and "Thermal Generation Options".

"LNG - Transition Fuel Option for Yukon." Paper presented at Yukon Energy LNG Workshop, Whitehorse, January 18, 2012.

InterGroup CONSULTANTS

MONA POLLITT-SMITH
CONSULTANT

EDUCATION:

University of Manitoba, Faculty of Law
LL.B., 2003

University of Manitoba
Bachelor of Arts (Honours History), 1998

PROFESSIONAL HISTORY:

InterGroup Consultants Ltd. **Winnipeg, Manitoba**

2005 - Present **Research Analyst / Research Consultant / Consultant**

Utility Regulation

Research and analysis on legal and regulatory issues regarding utility rate regulation

For Yukon Energy Corporation (2006 to present)

- Lead consultant for Yukon Utilities Board Part 3 hearing review of Whitehorse Diesel-Natural Gas Conversion Project; including coordinating and assisting with preparation of Part 3 Application filing document, interrogatories, and hearing preparation.
- Lead consultant for preparation of 2012/2013 General Rate Application; including coordinating and assisting with preparation of Application filing document, interrogatories, hearing preparation and final argument.
- Project manager and lead consultant on 5-Year Update to 20-Year Resource Plan.
- Ongoing assistance with regulatory filings and other related matters as required, including 2011 Rider F Policy filing and review process, 2010 Alexco PPA application and related Yukon Utilities Board review.
- Project Manager for Yukon Energy 2009 Phase II Rate Application; coordinating and assisting with preparation of Phase II Rate Application filing document, interrogatories, hearing preparation and final argument.
- Project Manager for Yukon Energy 2008/2009 General Rate Application; coordinating and assisting with preparation of General

Rate Application filing document, interrogatories, hearing preparation and final argument.

- Project Manager for Yukon Energy's intervention in Yukon Electrical's 2008/2009 General Rate Application, including review of Yukon Electrical's Application and development of issues list, coordinating filing of interrogatories, assistance with preparation of cross-examination, attendance at hearing and argument.

- Project Manager for Yukon Utilities Board Part 3 hearing review of Mayo B Hydro Enhancement Project; coordinating and assisting with preparation of Part 3 Application filing document, interrogatories, hearing preparation and final argument.

- For Mayo B Hydro Enhancement Project assistance with tracking negotiation process and review of contracts and other agreements related to the project.

- Provided assistance with Part 3 Hearing process for the Carmacks-Stewart Transmission Project before Yukon Utility Board, including assistance with drafting and editing application and interrogatory responses.

- Assistance during regulatory process seeking Yukon Utility Board approval of a Power Purchase Agreement with Minto Mine, including writing and editing interrogatory responses, final argument and reply argument and any other required legal/ regulatory analysis.

- Assistance with drafting/ editing/ analysis of Power Purchase Agreement (PPA) with Minto Mine. This included reviewing successive drafts of agreement to ensure provisions were internally consistent, as well as consistent with other related agreements, as well as providing an assessment of the implications of terms and conditions.

For the Saskatchewan Rate Review Panel (2013)

- Assistance with technical review and preparation of the consultant's report for the Panel's review of the 2013 SaskEnergy delivery charge rate proposal.

For Manitoba Industrial Power Users Group (MIPUG) (2005 to 2011)

- Project Manager for Manitoba Hydro 2008 General Rate Application hearing and 2008 Energy Intensive Industrial Rate Application hearing. Work performed included coordinating and assisting with

preparation of MIPUG intervenor evidence and interrogatories, coordinating and interrogatory responses, hearing preparation (assist with preparation of direct evidence and cross-examination), and argument.

- Assistance with preparation for regulatory proceedings before Manitoba Public Utilities Board representing large industrial energy users at the Manitoba Hydro 2006 Cost of Service hearing.

- Research and assistance with analysis of various legal and regulatory issues as well as preparation of written submissions.

For Rentcash Inc. (2007 to 2008)

- Project manager for intervention in 2008 Hearing into Maximum Charges for Payday Loans; duties included coordinating and providing assistance with the preparation of written submissions, including assistance with preparation of evidence, interrogatories, interrogatory responses and rebuttal evidence.

For Turtle Mountain Sustainable Ventures Inc (2007)

- Review of legislation, regulations and policy for municipal water infrastructure in Manitoba.

Environmental Assessment

Research and analysis on legal and regulatory issues regarding environmental assessment and related regulatory issues.

For Yukon Energy Corporation (2005 to present)

- Assistance with drafting and editing proposal to the Executive Committee of the Yukon Environment and Socio-Economic Assessment Board for assessment of the Whitehorse Diesel-Natural Gas Conversion Project.

- Project Manager for Yukon Water Board licence amendment application process for the Mayo Hydro Enhancement Process; work performed included reviewing Waters Act and regulations; determining filing requirements; preparation of application and assistance with coordinating Yukon Water Board adequacy review process and subsequent oral hearing.

- Assistance with Mayo Hydro Enhancement assessment process under YESAA, as required, and assistance with other regulatory filings including Fisheries Act Authorization and Navigable Waters review processes.

- Analysis of Yukon Environmental and Socio-Economic Assessment Act (YESAA), Regulations and Rules and implications for planned developments in Yukon.

- Assistance in preparing submissions to government regarding implications of draft YESAA regulations and rules on environmental assessment of energy projects in Yukon.

- Assistance with drafting and editing proposal to the Executive Committee of the Yukon Environment and Socio-Economic Assessment Board for assessment of Carmacks-Stewart Minto Spur Transmission Project.

- Assistance with review of Project Agreement negotiated between utility and Northern Tutchone First Nations. This included reviewing successive drafts of agreement to ensure provisions were internally consistent as well as consistent with other related agreements.

For Manitoba Hydro (2005-present)

- Provided support during regulatory review process of Keeyask Generation Project, focused on environmental assessment approach.

- Provided support during regulatory review process of Bipole III Transmission Project, focused on environmental assessment approach.

- Legal and regulatory analysis regarding environmental assessment issues such as CEAA, project scoping, significance methodology and review of the Species at Risk Act.

Legal Aid Manitoba **Winnipeg, Manitoba**

July - Sept 2004 **Legal Aid Intake**

Worked at the Legal Aid Drop-ins Clinic taking Legal Aid applications and providing members of the public with legal advice on variety of family law, criminal law and civil law issues.

Public Interest Law Centre **Winnipeg, Manitoba**

2003 - 2004 **Articling Student**

- Conducted research and provided legal memos in a variety of areas, including: Constitutional law, Charter of Rights and Freedoms, Aboriginal law, Environmental law, and Administrative and Regulatory law.

- Monitored Clean Environment Commission hearing for Wuskwatim

Generation Station and Transmission Project. Responsibilities during the course of the hearing included briefing clients on the contents of the Environmental Impact Statement, briefing clients on the evidence submitted by the hearing's proponents and participants, conducting cross-examination of the project's proponents and providing the Commission with written and oral submissions.

- Researched and wrote three papers.
- Worked as Legal Aid On-call Duty Counsel.
- Worked at the Legal Aid Drop-ins Clinic taking Legal Aid applications and providing members of the public with legal advice on variety of family law, criminal law and civil law issues.

The University of Manitoba **Winnipeg, Manitoba**

May 2002 - Jan 2003 **Research Assistant**

Researched the development of the "Rand Formula" in Canadian Labour law.

The University of Manitoba **Winnipeg, Manitoba**

May - Sept 2002 **Research Assistant**

Surveyed Justice Ivan Rand's written decisions at the Supreme Court of Canada and provided a synopsis of his uses of legal history.

The University of Manitoba **Winnipeg, Manitoba**

2002 **Volunteer, University Law Centre**

Provided members of the public with legal assistance.

PUBLICATIONS:

Byron Williams and Mona Pollitt-Smith, "A Survey of Canadian Cost Awards Models" CAMPUT Annual General Meeting, Gimli, September 7-10, 2003. (Unpublished)

Gerry McNeilly and Mona Pollitt-Smith, "Serving the Needs of the Elder Client: Issues of Language and Culture", 2003 Isaac Pitblado Lectures.

Byron Williams and Mona Pollitt-Smith, "Lawyering for the Public Good: Access to Justice and the Pro Bono Solution" June 2004, Canadian Bar Association Conference.

InterGroup CONSULTANTS

HAMID NAJMIDINOV
RESEARCH CONSULTANT

EDUCATION: Bachelor of Science (Economics), Fergana State University, 2000

Accounting, Qadamjay Business College, 1995

PROFESSIONAL HISTORY:

InterGroup Consultants Ltd. **Winnipeg, Manitoba**

2009 – Present Research Analyst/Research Consultant

- **For Qulliq Energy Corporation,** actively involved in the preparation of Phase I and Phase II of 2010/11 and 2014/15 General Rate Applications, including preparation of sales and revenue forecast, revenue requirement, amortization and ratebase schedules, Cost of Service analyses, rate design and schedules; provide support in the preparation of Major Project Permit Applications and Fuel Stabilization Rider Applications.
- **For Northwest Territories Power Corporation,** support in developing monthly load and revenue forecasts for budget planning; proposed territory-wide levelized rate structure analysis; cost of service comparison and rates analysis between utilities in different jurisdictions; potential mini-hydro projects benefit cost analysis.
- **For Yukon Energy Corporation,** support in preparation of 2009 GRA Phase II application (bill impacts analysis; cost of service review; revenue-cost ratio analysis) and actively involved in preparation of 2012/13 GRA Phase I application; support in budget planning and in preparation of regulatory reports; support in preparation of Yukon Energy's 20-Year Resource Plan update (load forecast update; alternative generation benefit analysis); performed power benefit analysis for Mayo B and Mayo Lake projects; provided support in preparation and review process of LNG project Part III application; support in DCF/ERA application and analysis.
- **For Manitoba Hydro Keeyask GS Project,** KCN communities Population Projection Model support and updates; project employment estimates analysis; Northern Aboriginal employment estimates model updates.
- **For Vale – Regina Potash Project (Saskatchewan),** compiled an information package, containing review of Saskatchewan electricity

and natural gas market; electricity and rates review and analysis between utilities in different jurisdictions; analytical information on natural gas prices, drilling, production and demand.

- **For Industrial Customers of Newfoundland and Labrador Hydro** (2014-current), support in analysis for Newfoundland Hydro's 2013 GRA.

CSS North America Inc. **Toronto, Ontario**

2007 – 2009 Accounting and Sales Manager

- Member of the team that specializes in providing and installation of Intellidyne energy-saving economizers, Hi-Spectrum color corrected fluorescent lamps and Rami woven aluminum thermoshield night blinds. Prepare invoices, controll payments; prepare cheques, collect bills and other expenses, tax accountant support; strategic planning.

State Property Committee **Uzbekistan**

2003 - 2007 Economist, Privatization Unit

- Analyzed processes related to denationalization and privatization of state business property; member of the working group for developing and submission for approval to the Government of Uzbekistan of state policy programs drafts on denationalization and privatization of state business; monitored and coordinated implementation of developed programs. Implemented programs targeting elimination of state business ownership monopoly; development of market based private ownership mechanisms; supporting the development of a new private-business social class; performed property estimates under appropriate evaluation method (expense/revenue/comparative) and organized property sales auctions for potential investors; drafted/reviewed investment agreements and monitored their implementation; analyzed pilot implementation of state policy programs, and prepared regular reports on improvements required.

Republican Real Estate Exchange
Regional Department **Uzbekistan**

2002 - 2003 Economic Analyst

- Reviewed and analyzed tendering and auction processes; prepared statistical reports on sales/bids trends and variances; performed

market evaluation of properties; assisted the management in organizing auctions and tenders.

State Property Committee **Uzbekistan**

2000 - 2002 Statistical Analyst

- Performed data collection and analysis of state business property management; developing the methodological basis for legislation on state property management; preparing briefing notes to the Management on state business property management efficiency.

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YADILI OKWUMABUA
RESEARCH CONSULTANT

EDUCATION:

Master of Public Administration, Architecture & Allied Arts, University of Oregon, 2008

Bachelor of Science in Economics, College of Arts and Science, University of Oregon, 2006 Minor: Business Administration

PROFESSIONAL HISTORY:

InterGroup Consultants Ltd. **Winnipeg, Manitoba**

November 2010 – Present Research Analyst/Research Consultant

Regulatory Involvement

For Saskatchewan Scrap Tire Corporation: Project study manager for the review of tire recycling fees for the tire stewardship program in Saskatchewan. Responsible for research and analysis of current costs, forecast future costs, development of revised fee schedules and finalization of study report.

For Yukon Energy Corporation: Provided support to Yukon General Rate Application, information request and hearing preparation processes. Provide background research and support to LNG and Resource Plan related topics in Yukon.

For Electronic Products Recycling Association: Reviewed historic data for electronic recycling programs in British Columbia, Saskatchewan, and Nova Scotia.

For Northwest Territories Power Corporation: Assisted in the writing of a project brief for the proposed capital project in Northwest Territories. Involved in the 20-year energy resource plan process in Yukon.

For Quilliq Energy Corporation: Assisted with the rate impact analysis and writing of draft Major Project Permits for proposed power stations in Nunavut. Involved in Nunavut General Rate Application process as a project manager.

Manitoba Industrial Power Users Group: Conducted technical research and support for Manitoba Hydro evidence and hearing processes.

Socio-Economic Involvement

Yukon Energy Corporation: Involved in YESAB Designated Office filing process as a project manager; provide research and drafting support, and maintain global project budget. Managed logistics for the Yukon Designated Office filing public consultation program.

Manitoba Hydro: Provided support to Core document management and information request processes. Provided background research and support to Keeyask EIS. Involved in developing management system for tracking the writing process for the Keeyask Generation Project Core document. Provide research and drafting support to Keeyask supplemental filing process. Provided research and drafting support to Bipole III Transmission Project hearing process.

Other project experience: Assisted in development of public involvement program for an ethanol plant project proposal. Provided support to and participated in engagement activities with First Nation stakeholders. Developed and maintained a public engagement database used to track all project-related communications. Document client and stakeholder meetings for various projects. Assist in coordination and documentation of various project-related public involvement programs.

Oregon Employment Dept. **Eugene, Oregon**

August 2008 – April 2010 Research Analyst

Reviewed and edited micro and integrated micro/macro quarterly data edits. Reviewed and assigned industry, county and ownership codes for Oregon employers. Conducted comparative analyses of Oregon Labor Market Information by industry and sector. Published articles in Oregon Labor Trends magazine and co-wrote the quarterly Oregon Business Employment Dynamics publication. Assisted in the development of Employment department's OED-at-a-Glance program for new employees.

Quality Financial Group **Eugene, Oregon**

August 2007 – August 2008 Assistant Financial Planner

Assisted with account management (new accounts, brokerage transfers, retirement and direct business accounts). Assisted with the investment process (variable annuities, Individual Retirement Accounts, Real Estate

Investment Trusts, life insurance). Performed daily office management duties. Coordinated and supervised client and wholesaler events.

University of Oregon **Eugene, Oregon**

September 2006 – June 2008 Graduate Student

Master's Thesis

Developed a master's thesis with the topic of comprehensive health care in Oregon. Compared State of Massachusetts financial model for health care to conduct cost analysis and feasibility in Oregon. Researched health care models in other states comparable to Oregon as well as the health care systems of the U.S. health care and commonwealth countries.

Student

Developed an advanced knowledge of quantitative and qualitative analysis from master's program, including cost-benefit analysis and GAAP for various sectors, public and health policy and project management. Conducted research and analysis for local firms and government departments, which included a worker's compensation benefit analysis and report for Oregon Department of Consumer and Business Services in 2008. Participated in a 3-term practicum at a financial planning firm that focused on financial planning and analysis practices for private, public and non-profit organizations.

University of Oregon **Eugene, Oregon**

2006 - 2008 Graduate Research Coordinator of the Indigenous Americas

Executed independent research projects related to the Indigenous Americas. Researched potential grants for the Center of Indigenous Cultural Survival (CICS). Maintained CICS records and files. Coordinated public speaking events and forums hosted by CICS.

University of Oregon **Eugene, Oregon**

2002 – 2006 Undergraduate Student

Developed advanced writing skills and exceptional problem solving skills by cultivating critical, logical, and original thinking skills while in the economics and business programs. Developed advanced research, analysis, public speaking and time management skills.

InterGroup CONSULTANTS

SHUO ZHANG
RESEARCH ANALYST

EDUCATION:

Master of Arts (Economics), University of Manitoba, 2011

Bachelor of Arts (International Trade), Henan University, 2009

PROFESSIONAL HISTORY:

InterGroup Consultants Ltd. **Winnipeg, Manitoba**

February 2012 - Present Research Analyst

- **For Qulliq Energy Corporation –** support in the preparation of QEC 2014/15 Phase I 2012/14 General Rate Application (GRA) and Information Requests responses; analysis aspects include load forecast, revenue requirement, capital structure and rate design; involved in the preparation of Major Project Permit Applications and Fuel Stabilization Rider Applications.
- **For Manitoba Industrial Power User Group –** work on background research, memo writing, model development for MIPUG intervention in Manitoba Hydro's 2012/13 & 2013/14 General Rate Application (GRA) proceeding and Needs For and Alternatives To (NFAT) proceeding.
- **For Yukon Energy Corporation -** provide support in the quality assurance and cross-checking review of YEC's Resource Plan Update and 2012/13 Business Plan.
- **For Northwest Territories Power Corporation –** provide technical support related to sales and generation forecasts, operations and maintenances expenses, rate base analysis in the preparation of General Rate Application (GRA) and Information Requests responses.
- **For Conawapa Generation Project –** provide statistical data analysis to maintain Statistics Canada databases and interpret quantitative data.

University of Manitoba **Winnipeg, Manitoba**

2010-2011 Teaching Assistant

Department of Economics

- Held office hours to help students with assignments and preparation for exams.
- Assisted instructors with marking examination papers and assignments.
- Maintained effective working relationships with professors.

Language Lab - Asian Studies Centre

- Communicated with students from diverse culture and background.
- Designed various activities in listening and conversational labs to help students with learning.
- Hosted "Chinese Corner" every week to explain Chinese traditional culture, history, music and arts.

Industrial and Commercial Bank of China **Zhengzhou, China**

2009 Credit Department

- Collected large amounts of information concerning people or firms that borrow money.
- Classified and analyzed data to assist management with making final decisions.
- Made recommendations to consumers with proper financial products and service.

Zhongming Guoji Science and Technology Trade Co., Ltd **Zhengzhou, China**

2006 Marketing Assistant

- Answered phones, directed calls and responded to inquiries.
- Maintained confidential records and files; prepared documents and reports on the computer.
- Scheduled meetings and made meeting records.