PUBLIC INTEREST ADVOCACY CENTRE

LE CENTRE POUR LA DEFENSE DE L'INTERET PUBLIC

ONE Nicholas Street, Suite 1204, Ottawa, Ontario, Canada K1N 7B7
Tel: (613) 562-4002 ext. 26 Fax: (613) 562-0007 e-mail: mjanigan@piac.ca http://www.piac.ca

April 24, 2013

VIA E-Mail

Yukon Utilities Board
Box 31728
Whitehorse, Yukon
Y1A 6L3

Attention: Mr. Bruce McLennan, Chair

Re: Yukon Energy Corporation 2012-2013 General Rates Application
UCG Cost Claim

Dear Mr. McLennan:

Further to the instructions received from our client, the Utilities Consumers' Group ("UCG"), we enclose for the review of the Board the costs claimed by UCG for reimbursement resulting from the Yukon Energy Corporation General Rate Application for the years 2012 and 2013.

The cost claim consists of the following documents:

a) Affidavit of Fees and Disbursements
b) A summary of the fees and disbursements claimed in respect of the work performed by Mr. Janigan and Mr. McMahon on behalf of UCG,
c) an invoice detailing the time claimed for Mr. Janigan,
d) an invoice detailing the time claimed for Mr. McMahon,
e) a current resume for Mr. McMahon, and Mr. Janigan
f) invoices and receipts supporting the claimed disbursements.

UCG does not have access to the direct funding required to retain legal support and consulting services for its intervention. Accordingly UCG relies on the Public Interest Advocacy Centre ("PIAC"), as do other groups that retain PIAC's services, to provide legal support and obtain consultant services on the basis that PIAC can recover the requisite fees and disbursements through the appropriate cost process before the relevant regulatory entity. In this way PIAC is entirely at risk with respect to its participation in most regulatory proceedings; PIAC recovers only those disbursements and fees that the relevant Board allows it to recover in a cost award.

Accordingly PIAC is diligent in ensuring that its intentions with respect to the retainer of counsel and consultants for the benefit of its clients, like UCG, are made known to the relevant presiding body as early as possible so that any concerns about the retainer and rates claimed can be raised before PIAC's counsel and consultants engage in significant amounts of work. In this case, UCG's intentions to use the services of legal counsel from PIAC and Mr. McMahon in this proceeding were outlined in UCG's letter dated May 14, 2012. To our knowledge no party raised an issue with respect to the proposal throughout the course of the proceeding.

As noted, UCG retained the services of PIAC as legal counsel, and Pat McMahon (PaTina Energy Consultants) to provide expert advice on the issues debated in this proceeding. In these proceedings, Mr. Janigan and Mr. McMahon supported the intervention of a legitimately constituted ratepayer group by providing extensive legal representation and consulting services. PIAC respectfully submits that Mr. Janigan and Mr. McMahon provided their respective services in a manner and with the expertise that assisted in the quality and efficiency of the proceeding as a whole, and assisted its client in making valuable submissions from the perspective of the ratepayers that UCG represents.

MICHAEL JANIGAN

As PIAC's legal counsel, Mr. Janigan specializes in regulatory proceedings related to energy, and qualifies, in accordance with the Ontario Energy Board tariff, for a rate of $330.00 per hour, having been called to the Ontario Bar in 1980. We are aware, having participated in fairly recent YUB proceedings, that the current YUB tariff maximum for intervenor counsel is $350.00 per hour. Accordingly, PIAC requests that the Board allow recovery of a rate of $350.00 per hour for Mr. Janigan's participation in these proceedings on behalf of UCG, subject to the Board's review of his cost claim.

In addition to the fees plus applicable HST claimed for Mr. Janigan's services, PIAC is seeking the recovery of several disbursements in accordance with the YUB's intervenor cost policy. In summary, PIAC is claiming reimbursement for:

a) Economy airfare, for a return trip between Ottawa and Whitehorse in respect of the oral hearing,
b) Hotel accommodation for 4 nights for the hearing, plus meals in room
c) Taxicab fare from the Ottawa airport on returning from the hearing

It is our understanding that all of these disbursements are within the scope of the Board's cost policy as recoverable expenses, and represent expenses that UCG has been able to recover in the past.

PAT McMAHON

PIAC submits that UCG is fortunate to have been able to access the services of Pat McMahon as a consultant to assist with UCG's review of this application. It is normally PIAC's practice in regulatory proceedings as complex as distribution rate applications to retain at least one consultant of Mr. McMahon's calibre to review the application, draft interrogatories, and work on argument and reply argument as appropriate. In Ontario, a consultant with Mr. McMahon's qualifications providing these types of services would be entitled to a rate of $330.00 per hour; accordingly, absent Mr. McMahon's participation, PIAC would have likely have provided a consultant to work in tandem with Mr. Janigan, and would have had to seek, at a minimum, the YUB tariff rate of $270.00 for his/her services.

With the retainer of Mr. McMahon, our need for a skilled consultant to assist with this proceeding was filled with someone with not only the relevant general knowledge of the industry, but also an extensive background in the history of the Yukon energy sector in particular. In these circumstances, we would respectfully affirm that Mr. McMahon's requested rate of $75.00 per hour is more than justified.

PIAC submits that in view of the nature and complexity of the proceeding that the costs incurred by UCG were reasonable and were directly and necessarily related to UCG's effective participation. PIAC further submits that UCG acted responsibly and contributed to a better understanding of the issues to be decided by the Board.

With respect to payment and in accordance with the instructions received from our client, we ask that all claim amounts approved for Mr. Janigan be made payable to the Public Interest Advocacy Centre and sent to the attention of Donna Brady at:

Public Interest Advocacy Centre
ONE Nicholas Street, Suite 1204
Ottawa, Ontario K1N 7B7

We also ask that all claim amounts approved for Mr. McMahon be made payable to him and sent to his attention at:

Patrick McMahon
5 Morning Glory Lane
Chatham, Ontario N7L 5R5

If there are any questions concerning the contents of this cost claim, I would ask that they be directed to me by email at mjanigan@piac.ca or by phone at (613) 562-4002 ext. 26.

Thank you.

Yours truly,



Michael Janigan
Counsel for UCG

Cc: Interested Parties – via email

Yukon Utilities Board

Affidavit of Fees and Disbursements
Form 4

Affidavit of fees and disbursements claimed in the matter of a claim for costs made by

UTILITIES CONSUMERS' GROUP (UCG) **for participation in a proceeding before the**

Yukon Utilities Board with respect to the following Application: 2012/2013 GENERAL RATES PHASE I

I, DONNA BRADY, of the (city/town) of OTTAWA and the Territory/Province of ONTARIO,

MAKE OATH (OR AFFIRM) AND SAY THAT:

1) I am the OFFICE ADMINISTRATOR of the cost claimant UCG (the "Claimant") and as such have personal knowledge of the matters hereinafter deposed to, except where stated to be based on information and belief, and where so stated, I do verily believe to be true.

2) The Claimant was an (applicant/intervener) in a proceeding (the "Proceeding") before the Board with respect to the above application(s).

3) The Claimant incurred fees and disbursements (exclusive of GST) in the amount of $ 42,727.70 as a result of its participation in the Proceeding. Additionally, the Claimant incurred GST on the above fees and disbursements in the amount of $ 5,472.55.

4) I have personally reviewed the accounts of the Claimant's [lawyer(s), consultant(s), witness(s)], including the supporting documentation as required by the *Scale of Costs*, and confirm that these accounts represent work performed at the specific request of the Claimant.

5) I have personally reviewed all receipts, invoices, or accounts for transcripts, airfare, or accommodation and confirm that they represent disbursements incurred at the specific request of the Claimant.

6) I confirm that the fees and disbursements claimed on behalf of the Claimant's lawyer(s), expert(s), or consultant(s) are reasonable and in accordance with the *Scale of Costs*.

7) (If necessary) The fees claimed on behalf of N/A are in excess of the *Scale of Costs*. However, I believe that the Claimant should be entitled to recover such costs because: _____

_____

8) To the best of my knowledge and belief, the fees and disbursements claimed by the Claimant represent fees and disbursements incurred necessarily and reasonably for the purpose of the Proceeding.

9) (If necessary) The Claimant is entitled to a rebate in connection with the Federal Goods and Services Tax to the extent of _____%. The Claimant's GST number is _____.

SWORN (OR AFFIRMED) before me at the (City/Town, etc.) of OTTAWA, in the Province/Territory of ONTARIO on (date) APRIL 24, 2013.

Notary Public or Commissioner of Oaths

Signature of Affiant

Summary of Total Costs Claimed

Form U1 - Page 1 of 1

Date April 23, 2013

Firm/Company Name	Total Fees	Total Disbursements	HST: Total HST on Fees & Disbursements	Total Fees, Disbursements, & HST
Patrick McMahon (PaTina Energy Consultants)	$14,962.50		$1,945.13	$16,907.63
Michael Janigan (Janigan Professional Corporation	$25,847.50	$1,917.70	$3,527.42	$31,292.62
				$0.00
				$0.00
				$0.00
				$0.00
				$0.00
				$0.00
				$0.00
TOTAL COSTS CLAIMED	$40,810.00	$1,917.70	$5,472.55	$48,200.25

Claimant Utilities Consumers' Group
Agent/Representative Roger Rondeau
Address Box 9300, 29 Wann Road, Whitehorse, Yukon Y1A 4A2
Phone 633-5210 **Fax**
E-mail rrondeau@northwestel.net

Applicant(s) Yukon Energy Corporation
Application(s) No.
Hearing 2012/2013 General Rates Application - Phase 1

PIAC FILE # 6280

Michael Janigan
Janigan Professional Corporation
c/o Public Interest Advocacy Centre
1204-ONE Nicholas Street
Ottawa, ON
KIN 7B7

STATEMENT OF ACCOUNT

April 23, 2013

TO: Utilities Consumer Group
c/o Public Interest Advocacy Centre
Suite 1204
ONE Nicholas Street
Ottawa, ON
KIN 7B7

Re: Yukon Utilities Board Proceeding
Yukon Energy Corporation – 2012/2013
General Rates Application – Phase 1
Cost Claim

For Services Rendered as Counsel in the above-noted matter. RATE: $350.00 per hour

November 2012 to April 2013

TO: Travel:	18.9 hours @ $175.00 per	3,307.50
Attend:	23.3 hours @ 350.00 per	8,155.00
Prepare for hearing:	14.5 hours @ 350.00 per	5,075.00
Review of File:	5.7 hours @ 350.00 per	1,995.00
Argument:	20.9 hours @ 350.00 per	7,315.00
		25,847.50
HST @ 13%		3,360.18
	TOTAL AMOUNT DUE AND OWING:	**$ 29,207.68**

Michael Janigan
Janigan Professional Corporation
831059738

TraxTime report for PIAC Lawyer009

Friday, November 09, 2012 - Total 5.3

in: 2:15p	out: 5:10p	3	6280 Yukon Energy 2012/13
review notes read evidence prep for hearing			
in: 7:20p	out: 9:35p	2.3	6280 Yukon Energy 2012/13

Saturday, November 10, 2012 - Total 4.1

in: 1:40p	out: 5:45p	4.1	6280 Yukon Energy 2012/13
prep for hearing			

Sunday, November 11, 2012 - Total 10.6

in: 9:00a	out: 7:00p	10.1	6280 Yukon Energy 2012/13
Travel to Whitehorse All in EST			
in: 7:40p	out: 8:10p	0.5	6280 Yukon Energy 2012/13
prep for hearing			

Monday, November 12, 2012 - Total 12.2

in: 4:15a	out: 6:30a	2.3	6280 Yukon Energy 2012/13
prep for hearing			
in: 7:45a	out: 8:30a	0.8	6280 Yukon Energy 2012/13
in: 9:00a	out: 5:00p	8.1	6280 Yukon Energy 2012/13
in: 7:50p	out: 8:45p	1	6280 Yukon Energy 2012/13

Tuesday, November 13, 2012 - Total 12.6

in: 4:05a	out: 7:20a	3.3	6280 Yukon Energy 2012/13
review cross and transcripts			
in: 8:15a	out: 8:45a	0.5	6280 Yukon Energy 2012/13
prep for hearing			
in: 9:00a	out: 5:00p	8.1	6280 Yukon Energy 2012/13
attend hearing			
in: 6:00p	out: 6:40p	0.7	6280 Yukon Energy 2012/13
review file			

Wednesday, November 14, 2012 - Total 7.1

in: 9:00a	out: 4:00p	7.1	6280 Yukon Energy 2012/13
attend hearing			

Thursday, November 15, 2012 - Total 8.8

in: 12:05p	out: 8:50p	8.8	6280 Yukon Energy 2012/13
Travel all expressed in Pacific Time			

Friday, November 16, 2012 - Total 0.7

in: 3:30p	out: 4:12p	0.7	6280 Yukon Energy 2012/13
emails to client and Pat MaMahon			

Friday, November 23, 2012 - Total 1

in: 11:03a	out: 11:58a	1	6280 Yukon Energy 2012/13
review file email to P Mcmahon			

Sunday, November 25, 2012 - Total 5.6

in: 11:52a	*out: 3:10p*	*3.3*	*6280 Yukon Energy 2012/13*
review file and transcript prep argument			
in: 3:50p	*out: 6:07p*	*2.3*	*6280 Yukon Energy 2012/13*
review file prep argument			

Monday, November 26, 2012 - Total 1

in: 8:12a	*out: 9:10a*	*1*	*6280 Yukon Energy 2012/13*
review file and send argument parts			

Tuesday, November 27, 2012 - Total 4.4

in: 7:15a	*out: 7:51a*	*0.6*	*6280 Yukon Energy 2012/13*
in: 3:05p	*out: 4:52p*	*1.8*	*6280 Yukon Energy 2012/13*
review file and send futher arg components for review			
in: 6:02p	*out: 8:01p*	*2*	*6280 Yukon Energy 2012/13*
draft more argument components			

Wednesday, November 28, 2012 - Total 1.3

in: 6:46a	*out: 7:34a*	*0.8*	*6280 Yukon Energy 2012/13*
review draft final arg			
in: 12:05p	*out: 12:32p*	*0.5*	*6280 Yukon Energy 2012/13*

Sunday, December 02, 2012 - Total 1

in: 11:15a	*out: 12:10p*	*1*	*6280 Yukon Energy 2012/13*
review arguments			

Wednesday, December 05, 2012 - Total 4.5

in: 2:15p	*out: 6:43p*	*4.5*	*6280 Yukon Energy 2012/13*
prepare reply inclusions			

Sunday, December 09, 2012 - Total 1.3

in: 12:13p	*out: 1:28p*	*1.3*	*6280 Yukon Energy 2012/13*
review draft and email			

Friday, December 14, 2012 - Total 1.8

in: 10:02a	*out: 11:48a*	*1.8*	*6280 Yukon Energy 2012/13*
review arguments			

Totals From Sunday, January 01, 2012 To Saturday, April 20, 2013

83.3	*6280 Yukon Energy 2012/13*
83.3	***Total:***

MICHAEL GERARD JANIGAN
1975 Lauder Drive Ottawa ON K2A 1B3
Residence: 613 724-7936
Business : 613 562-4002 x 26
Cell: 613 600-8762
mjanigan@piac.ca
mdje@rogers.com

EDUCATION

B.A. (Science) University of Western Ontario
J.D. University of Western Ontario
Called to Degree of Barrister-at-Law; admitted to practice as a solicitor of the Supreme Court of Ontario
Admitted to the State Bar of California
L.L.M. (Competition Law), (with merit) University of London

WORK EXPERIENCE

2012- Present

Special Counsel, Public Interest Advocacy Centre

Responsibilities include supervision and lead counsel representation in the Ontario Energy Board on behalf consumer, seniors, and tenant groups in Board proceedings involving issues of policy and rates for the electricity industry (generation, transmission and distribution), and natural gas distribution. Other duties include consumer advocacy in issues of airline travel and general consumer protection

1992 - Present
EXECUTIVE DIRECTOR AND GENERAL COUNSEL
Public Interest Advocacy Centre

Responsibilities include the supervision of all legal representation of public interest cases, primarily in regulatory tribunals such as the Canadian Radio-Television Telecommunications Commission, and the Ontario Energy Board, the overseeing of research publications and law reform proposals primarily association with regulation and regulated industries, and the day-to-day management of a national organization with individual and group members representing over two million Canadians in issues associated with the delivery of important public services. This includes the presentation and advocacy of the consumer position before legislative committees, government policy makers, and in the media. The Centre's main focus is the regulation of public utilities in the telecommunications, broadcasting, energy, financial services and transportation industries as well as issues associated with banking, privacy, competition, electronic commerce and general consumer protection.

2001- 2006 OF COUNSEL to Washington D.C. law firm, Law Office of Scott Hempling; the Hempling firm provided advice to public utility commissions throughout the United States on regulatory law

	and practice
1989 -1992	CITY AND REGIONAL COUNCILLOR, Dalhousie Ward, City of Ottawa and Regional Municipality of Ottawa-Carleton
1989 - 1992	ASSOCIATE in firm of Beach & Doyle, Barristers & Solicitors, and Ottawa
1981 - 1989	PARTNER in firm of Smith-Janigan, Barristers & Solicitors; practice primarily concerned with general litigation as well as labour arbitration, and administrative tribunal representation
1980 - 1981	ASSOCIATE in firm of Morrison, Smith, Hollander, Janigan, Barristers & Solicitors

PUBLIC AND COMMUNITY SERVICE

Recipient of Community Leaders in Justice Fellowship, Law Foundation of Ontario, 2009

Chair (Government of Ontario appointee) of the Board of Directors of the Travel Industry Council of Ontario (TICO) 2010 - present, Member of the Board, 2003 to 2008. TICO governs all of the approximately 2,500 travel retailers and travel wholesalers registered in Ontario, and administers an industry-financed Travel Compensation Fund

Member of the Board of Directors, British Columbia Public Interest Advocacy Centre (PIAC), 1992 to present

Former Member of the Board of Directors of the Great Canadian Theatre Company, Ottawa

Former Member of the Board of Directors of the Centretown Citizens (Ottawa) Corporation (Non-profit Housing Developer)

Former Member of the Board of Directors of Community Legal Services of Ottawa

PUBLICATIONS

Basic Service at the Crossroads: Will Universality be Saved, (June 2011) published in The Internet Tree, Marita Moll, editor, Canadian Centre for Policy Alternatives, Ottawa

Waiting for the Dream: The Consumer Case for Telecom Reform and Results-Based Regulation, (December 2010), ISBN 1-895060-96-6 PIAC, Ottawa

The Practice of Extra Charges in the Canadian Marketplace, September 2009, ISBN 1-895060-91-5, PIAC, Ottawa

Using the Competitive Edge for Consumers; Submission to the Competition Policy Review Panel, PIAC, (January 2008)

The ATCO Case: Did the Supreme Court of Canada Alter the Regulatory Compact? (June 2007), ISBN 1-895060-87-7, PIAC, Ottawa

Smart Regulation: A Consumer Brief (June 2006) PIAC, Ottawa

Letting Everyone Help: Removing Barriers to Participation in Energy Conservation, PIAC (March 2006)

Response to Market Dominance in Newly Competitive Utility Markets (October 2003) PIAC, Ottawa

Electricity Restructuring: A Consumer Update (November 2002) PIAC, Ottawa

Taking the Market Temperature: A Snapshot of Energy Markets in Transition, PIAC, and (November 2001) PIAC, Ottawa

Keeping the Lights On: Maintaining Universal Access to Electricity (with Karen Miller), ISBN 1-895060-48-6, 2001, PIAC, Ottawa

Improving Consumer Remedies under the Competition Act (November, 1997) PIAC, Ottawa

CUBs for Canada? Can the Citizen Utility Board Model Organize Canadian Consumers and Will it Work for Cable TV? ISBN 1-895060-38-9, (1995) PIAC, Ottawa

The Dash for Cash - Post Competition Rate Manoeuvring by Local Telephone Companies in Canada (with Philippa Lawson), ISBN 1-895060-37-0, (1994) PIAC, Ottawa

Fairness, Competition and Efficiency in the Ontario Natural Gas Market, ISBN 1-895060-41-9, (1993), PIAC, Ottawa

SELECTED PRESENTATIONS

"The Historical Context of Judicial Decision Making- Tie Goes to the Runner", April 2012, Canadian Bar Association Biennial Conference Communications Law

"Abandoned in the Marketplace", Jurisprudence Centre, Carleton University, March 2011, Ottawa, Ontario

"The Consumer Role in Regulation", Community of Federal Regulators Conference, January 2011, Ottawa, Ontario

"New Consumer Activism – Vanguard and Rearguard Action?" Insight Canadian Telecommunications Forum, November 2008, Ottawa, Ontario

"Are the Meek Ever Blessed in Regulation? Can Moderation Be Excellence?" Canadian Association of Members of Public Utility Tribunals Conference, May 2007, Kelowna, British Columbia
"Is the Playing Field Level? A Survey of Travel Industry Advertising and Competition issues", Travel Law Conference, March 2007, Toronto, Ontario

"Repetition without Admonition: The Struggle against Regulation", Insight Telecommunications Forum, October 2004, Ottawa, Ontario

"Consumer Affairs in Industry Canada: Retrieving the Baby and Finding a New Tub", Industry Canada EX conference, May 2003, Montebello, Québec

"Give Me That Old Time Religion, the Return of Vertical Integration", Pacific Telecommunications Council Conference, January 2003, Honolulu, Hawaii

"Quality of Service Regulation- Preventing Skid Row in the New Utility World", Canadian Association of Members of Public Utility Tribunals (CAMPUT) May 2002, Whistler, British Columbia

"The Regulation of Public Utilities, an Overview", Second Regional Conference Consumers International: Consumers and Public Utilities in Latin America, March 2002, Buenos Aires, Argentina

"The Consumer Interest in Measurement", the Canadian Forum on Trade Measurement, November 2001, Vancouver, British Columbia

"Our Turn at Bat: Can International Trade Agreements Advance the Interests of Ordinary Consumers?" Pacific Telecommunications Council, PTC 2000 Conference, January 2000, Honolulu, Hawaii

"Consumer Protection and Electronic Commerce", Committee of Experts, Free Trade Area of the Americas (FTAA), June 1999, Miami, Florida

"Can the Competitive Model of Telecommunications Access Deliver the Goods?" Pacific Telecommunications Council, PTC'99 Conference, January 1999, Honolulu, Hawaii

"The Impact of Technological Change on Canada's Cultural Industries", Centre for Trade Policy and Law, Conference, October 1997, Ottawa, Canada; published in The Culture/Trade Quandary, Canada's Policy Options, ISBN C98-901340-5

"Getting The Message Out: Administrative Tribunals and the Public", Canadian Council of Administrative Tribunals Conference, June 1997, Ottawa, Ontario

"Consumers and Key Performance Indicators: Is There a Formula for Consumer Friendliness?" Council for Sustainability Conference: Key Performance Indicators - Charting a Course in Changing Energy Markets: A National Forum, June 1996, Whistler, British Columbia

The Canadian Radio-Television and Telecommunications Commission (CRTC) - Don't Print the Obituary, Insight Conference: The Future of the CRTC, January 1996, Toronto, Ontario

"Competition and Consumers - Winners and Losers", Insight Conference: Information Highway Marketplace - Competing for the Consumer, October 1995, Toronto, Ontario

"The Uncertain Future of Universal Access", Law in an Information Age Conference, Faculty of Law, University of Toronto, January 1995, Toronto, Ontario

"Confusion in the Highway: A Telecommunications Consumer Advocate's Dilemma", Keynote Address, Consumers Telecommunications Network Conference, August 1994, Sydney, Australia

"The Ontario Experience with Alternate Dispute Resolution in Regulatory Proceedings"; An Intervener Perspective, B.C. Gas Conference: The Settlement Process in British Columbia, September 1993, Vancouver, British Columbia

OTHER

Instructor, Department of Law, Carleton University, 2010 - present

Guest Lecturer, Regulated Industries Course, Professional Development Program, LLM studies, Osgoode Hall, 2010

Course Supervisor, Directed Research Study, Common Law program, Faculty of Law, University of Ottawa, 1996 - present

LANGUAGES

Excellent knowledge of English, good working knowledge of French

PaTina Energy Consultants

5 Morning Glory Lane
Chatham, Ontario, N7L 5R5

Phone: (519) 354-8486 / (519) 437-0759
E-mail: patrick.mcmahon@sympatico.ca
GST Registration Number 85037 7359 RT0001

COST CLAIM STATEMENT

Consultant Services to Utilities Consumers' Group by Patrick McMahon

Yukon Utilities Board Proceeding:
Yukon Energy Corporation – 2012/2013 General Rate Application – Phase I

- Preliminary discussions with UCG and PIAC, preliminary review of the application of YEC, preparation of UCG issues, advise on other procedural issues including requested interim rates. (McMahon – 20.0 hours)

- Detailed review of application of YEC; development of information requests related to the issues to be addressed; detailed review of responses to information requests by YEC; advise on IR-related procedural issues; preparation of 2nd round of IRs. (McMahon – 76.0 hours)

- Research on and preparation of cross-examination and related materials for public hearing. (McMahon – 31.5 hours)

- Research and support during hearing. (McMahon – 11.0 hours)

- Preparation of UCG's final argument. (McMahon – 35.5 hours)

- Preparation of UCG's reply argument. (McMahon – 25.5 hours)

Total Hours:	199.50
Hourly Rate:	$75.00
Total Fees Claimed:	$14,962.50
HST (13%):	$1,945.13
Total Claim:	**$16,907.63**

Details of the time logged by Mr. McMahon in this proceeding are attached as Schedule A. Summary details of Mr. McMahon's efforts in specific areas are outlined below.

1. Preparation of draft issues list and other material for discussion

   Mr. McMahon provided UCG and PIAC with background research on all issues that had been proposed by UCG and added to this list based on his experience. This included background to bring new PIAC counsel up to speed on Yukon-related history dealing with these issues. These discussions helped explain how issues have been addressed in other jurisdictions and how they needed to be addressed in the Yukon.

2. Preparation of information requests

   On June 21, 2012, UCG submitted 68 multi-part information requests. In preparation for this submission, Mr. McMahon reviewed the pre-filed evidence, material put on record at previous Board reviews of YEC operations, and conducted research on specific issue treatment in the Yukon and other jurisdictions. Mr. McMahon identified requests for information in numerous issue areas including the multiple rate design options proposed by the utilities, customer bill impact and mitigation, and the coordination of efforts between the two utilities. On August 31, 2012, UCG submitted another 16 multi-part information requests in the supplemental round of IRs ordered by the Board which again required extensive efforts by Mr. McMahon.

3. Detailed review of IR responses

   YEC submitted over 1800 pages of responses to information requests submitted to it by the Board and intervenors over two sets of requests. Reviewing this material in conjunction with the evidentiary record required a lot of time to ensure that responses were complete and answered the questions asked. Mr. McMahon used this review to formulate issues that still needed to be addressed by follow-up IRs as well as during cross-examination at the oral hearing.

4. Preparation of cross-examination materials / questions for hearing

   - Besides a thorough review of the evidentiary record, preparation of cross-examination materials for the hearing required an extensive exchange of emails as well as telephone calls between UCG's legal counsel and Mr. McMahon. As requested by counsel, Mr. McMahon devoted considerable time to providing input into developing issue positions, identifying references to material and drafting questions for the utilities. Mr. McMahon was called upon to respond to clarification and positioning questions from counsel regarding specific issues that each had raised.

5. Support during hearing

   - During the oral hearing, Mr. McMahon made himself available prior to and after each hearing day to clarify positions on various issues and to provide counsel with clarification of the history behind many of the issues being discussed at the hearing. Mr. McMahon was asked to research specific statements and issues that arose during the hearing. He provided material related to past YUB decisions as well as his experience in the utility industry and Yukon energy arena.

6. Preparation of final argument

    - Developing UCG's final argument required the reading of the 700 pages of transcript from the hearing as well as the thousands of pages of evidence put on the record through pre-filed evidence and responses to information requests and undertakings. Mr. McMahon developed a shell for the final argument. The process for developing the final argument was an iterative one over several days involving Mr. McMahon, Mr. Rondeau and Mr. Janigan with each one offering suggestions on positions and edits to make from their own backgrounds.

7. Preparation of reply argument

    - Like the development of final argument, UCG's reply argument to the arguments submitted by other parties was an iterative process involving Mr. McMahon, Mr. Rondeau and Mr. Janigan. Mr. McMahon developed a draft reply argument that focussed on the arguments submitted by YEC. Mr. McMahon, Mr. Rondeau and Mr. Janigan exchanged several emails to develop UCG's reply argument into a series of specific comments on a number of YEC's conclusions in the order that they appear within their final argument.

Schedule A

Additional detail to explain functions performed by Patrick McMahon (PaTina Energy Consultants)

April 30 – May 1, 2012

- Correspondence / discussion with UCG regarding UCG expectations for proceeding, managing these expectations, services to be provided; preliminary discussion of issues (2.0 hours)

May 7, 2012

- Correspondence / discussion with UCG re request to postpone oral hearing scheduled for September (2.0 hours)

May 20-23, 2012

- Correspondence / discussion with UCG re advice requesting clarification on intent of YEC workshop, questions to ask at workshop (3.0 hours)

May 27-28, 2012

- Correspondence / discussion with UCG re YEC request for interim rates including draft letter to YUB, subsequent revisions and finalization (5.5 hours)

May 30, 2012

- Correspondence / discussion with UCG re areas to address / gather additional information on at YEC workshop (2.0 hours)

June 5, 2012

- Correspondence / discussion with UCG re direction regarding current and preferred applications by YEC (3.0 hours)

June 6, 2012

- Correspondence / discussion with UCG re arguments regarding rate applications submitted during a test year (2.5 hours)

June 8-10, 2012

- Review of application, correspondence / discussion with UCG/PIAC re: issues to address in IRs, potential evidence, specific issues for argument (18.5 hours)

June 13-15, 2012

- Review of application, research, correspondence / discussion with UCG/PIAC, preparation of draft IRs on YEC evidence (7.5 hours)

June 18-21, 2012

- Correspondence / discussion with UCG/PIAC, preparation and revisions of draft IRs on YEC evidence and cross-reference documentation, preparation of final IRs and cover letter for submission (9.5 hours)
- Review and consideration of IRs submitted by other parties; discussion with UCG, PIAC (2.0 hours)

July 7, 2012

- Correspondence / discussion with UCG/PIAC re: YEC request for IR response deadline extension (2.0 hours)

July 16, 2012

- Correspondence / discussion with UCG re: concerns regarding regulatory process and issues (2.0 hours)

July 27 – August 1, 2012

- Review IR responses from YEC for completeness and identification of hearing issues (6.5 hours); prepare Motion regarding inadequacy of YEC IR responses, revisions and finalization of Motion regarding YEC IR responses (10.0 hours)

August 8, 2012

- Correspondence / discussion with UCG/PIAC re: evidence, cross-examination materials, specific regulatory issues / concepts (3.0 hours)

August 10-15, 2012

- Review YEC and other correspondence re: Motion on inadequacy of YEC's IR responses; prepare draft reply submission, revise and finalize submission after correspondence / discussion with UCG and PIAC (5.5 hours)

August 23-31, 2012

- Preparation of follow-up IRs to YEC (per Order 2012-08), correspondence / discussion with UCG/PIAC on follow-up IRs, revisions and finalize; submit follow-up IRs to YUB (7.5 hours)

August 31, 2012

- Correspondence / discussion with UCG re: questions on incremental costs (2.0 hours)

September 13-15, 2012

- Review responses to second round of IRs, correspondence / discussion regarding adequacy of responses and need for follow-up, draft related argument positions and potential cross-examination questions, conduct research on specific issues (8.0 hours)

September 25 – October 6, 2012

- Research and assembly of cross-examination reference material, correspondence / discussion with UCG/PIAC (7.5 hours)

October 10 – 20, 2012

- Review submissions of YEC and other parties regarding need for depreciation witness panel, prepare draft submissions on depreciation panel and requested interim rate increases, revise and finalize submissions; submit to YUB on behalf of UCG (8.5 hours)

October 25 – November 11, 2012

- Review evidentiary record, prepare cross-examination questions and Book of Cross-Examination materials, submit to YUB on behalf of UCG; correspondence / discussion with UCG/PIAC re: cross-examination, argument issues (7.5 hours)

November 11-14, 2012

- Preparation for hearing including review of all evidence, finalize cross-examination questions, correspondence / discussion with PIAC (7.5 hours)
- Correspondence / discussion with UCG/PIAC re: adjustments to cross-examination questions, issues raised at hearing (3.5 hours)

November 16-28, 2012

- Review and analysis of YEC undertaking responses, review of evidentiary record, prepare initial draft of final argument, correspondence / discussion with UCG/PIAC re: argument; submit final argument to YUB on behalf of UCG (35.5 hours)

December 2-12, 2012

- Correspondence / discussion with UCG, PIAC re: strategy for reply argument; review and analysis of filed arguments; development of draft UCG Reply argument including correspondence / discussion with UCG and PIAC; revisions and preparation of final reply argument (25.5 hours)

Patrick E. McMahon

5 Morning Glory Lane
Chatham, Ontario, N7L 5R5
Telephone: 519•354•8486
E-mail: patrick.mcmahon@sympatico.ca

EXPERIENCE / WORK HISTORY

Union Gas Limited, Chatham, Ontario

September 2004 - Present

Manager, Regulatory Research and Records

Summary of Function: Reporting to the Director, Regulatory Affairs, I manage the efforts of the Regulatory Research and Records group to monitor regulatory proceedings at the Ontario Energy Board and other jurisdictions, evaluate the issues raised during the proceedings, and communicate relevant issues to client departments throughout Union Gas. I am responsible for creating evidence and filing franchise renewal applications with the OEB. I also conduct specific research into regulatory issues and precedents and present findings to client departments.

- Intervene on behalf of Union Gas in proceedings before the Ontario Energy Board and other jurisdictions and coordinate submissions as required.
- Provide an ongoing review of current regulatory issues throughout North America relating to natural gas and electricity regulation and provide assessment of the impacts to Union Gas.
- Work directly with District Managers, Municipal Relations and OEB staff to resolve any issues related to franchise renewal proceedings.
- Coordinate with OEB staff, IT and client departments on the implementation of the OEB's electronic filing and document standardization initiative within Union Gas.

June 2002 - September 2004

Manager, Product and Services Costing

Summary of Function: Reporting to the Director, Regulatory Affairs, I was accountable for managing the preparation of financial and related material to fulfill the requirements and support the initiatives of various internal and external client groups, primarily as they relate to cost of service information. Internally, this included providing support for pricing of new and existing services, providing inputs into the determination of performance metrics for asset yield and supporting asset planning as it relates to the justification of new facilities. I was also responsible for any reporting, both to the Ontario Energy Board and stakeholders, arising out of the company's rate plans as it relates to cost of service.

- Managed the provision of necessary and sufficient data for sound planning by organizing accurate and timely cost analysis studies and reports tuned to the needs of Union Gas.
- Improved accuracy, completeness and operational usefulness of studies and reports by appropriate integrated computerized information systems.
- Accountable for working closely through a cross-functional team consisting of representatives from Asset Yield, Asset Planning, and Product and Pricing to develop a consistent understanding of costing data and its use to support Union Gas' strategic objectives.

EXPERIENCE / WORK HISTORY (cont'd)

November 2001 - June 2002

Team Lead, Regulatory Research and Records

Summary of Function: Reporting to the Manager, Regulatory Applications, I monitored regulatory proceedings at the Ontario Energy Board and other jurisdictions either in person or through review of transcripts and decisions. I evaluated the issues raised during the proceedings and communicated relevant issues to client departments. I was responsible for creating evidence and filing franchise renewal applications to the OEB. I also conducted specific research into regulatory issues and precedents and presented findings to client departments.

- Intervene on behalf of Union Gas in proceedings before the OEB and other jurisdictions and coordinate submissions if required.
- Provide an ongoing review of current regulatory issues throughout North America relating to natural gas and electricity regulation and assess the impacts to Union gas.
- Work directly with OEB staff to resolve any issues related to franchise proceedings.
- Coordinate with OEB staff, IT and client departments and Regulatory Affairs on the implementation of the OEB's electronic filing initiative within Union Gas.

Government of Yukon, Whitehorse, Yukon
Department of Economic Development

May 1997 - November 2001

Utilities Analyst, Energy Unit, Corporate Policy Branch

Summary of Function: This position serves as the Yukon Government's chief advisor on energy interests related to electricity system development, management and regulation. This includes analysis and advice to government on the development and management of Yukon's electricity system and to the roles of the energy industry stakeholders. This position recommends strategies, policies and positions and provides technical analysis of options.

- Provided timely and accurate responses for the Minister, Deputy Minister, Government Leader and Energy Commissioner on issues that arose.
- Assisted other staff within Government, in providing comments and input on their projects - including power supply to mining customers, draft rural electricity service policies, draft Energy Chapter of Agreement on Internal Trade, relicensing of Aishihik Lake generation facilities, electrical rate design in other jurisdictions, review of Yukon conservation strategy, electricity supply development potential, and northern economy development projects.
- Lead role in providing input to the Energy Commission on issues related to various comprehensive policy issues. Included writing papers, ministerial statements and letters, providing comments on other documents and developing support material for public consultations.
- Established as resource / information base for utility-related issues and regulations - keeping YEC abreast of current issues related to surplus hydro in BC, economic development initiatives, interconnection alternatives, and rate design in other jurisdictions.
- Responsibility for the financial management role in the Energy Unit - managing administrative functions by chairing team meetings on the allocation of Energy Unit budget resources and the establishment of budget requirements; monitoring budget expenditures and prepares periodic variance reports.

EXPERIENCE / WORK HISTORY (cont'd)

March 2000 - June 2001

Senior Oil and Gas Analyst, Oil and Gas Resources Branch (15-month secondment)

Summary of Function: Reporting to the Manager, Oil and Gas Resources Branch, this position plans, formulates, develops, and implements legislation, regulations and guidelines required for the management of Yukon's oil and gas resources; collaborates with First Nations on the joint development and ongoing support of Yukon's common oil and gas regime; monitors oil and gas sector developments; assesses a wide array of oil and gas issues, formulates government positions, and advises on appropriate courses of action; manages the establishment of economic and financial computer modeling capabilities; and participates in other government initiatives requiring oil and gas input and performs other related duties.

- Lead role in developing utility franchising process for Yukon and initiating process to establish a gas distribution utility in Whitehorse.
- Lead role in negotiating benefits agreements with Yukon First Nations and oil and gas companies as required for all oil and gas activity licenced under the Yukon's *Oil and Gas Act*. Lead role in negotiating contribution agreements and terms of reference for training and youth initiatives funds associated with benefits agreements.
- Branch representative on intergovernmental (Federal, Territorial, First Nations) oil and gas training working group tasked with developing a training strategy for the Yukon as well as the department working group dealing with development assessment legislation and developing Yukon government policy regarding public/private partnerships.
- Provide timely and accurate responses for the Minister, Deputy Minister and Premier on issues related to gas distribution utilities, benefits agreements, oil & gas training strategies, and oil & gas activities.

Trans Mountain Pipe Line Company Ltd. Vancouver, British Columbia

1994 – 1997

Manager, Regulatory Affairs, Regulatory Affairs Department

Summary of Function: Maximize the Company's earnings potential within the regulatory framework determined by the National Energy Board, BC Utilities Commission and the Federal Energy Regulatory Commission; perform financial analysis of planning and forecasting for jurisdictional and non-jurisdictional activities; coordinate preparation of TMPL's annual operating / capital budgets and quarterly updates; responsible for the overall preparation of toll / facilities applications to the Company's regulators and responses to related information requests.

- Supervised preparation of toll applications to NEB, BCUC, and FERC; conducted review meetings to gain management approval and ensure timely submissions; liaised with consultants; prepared rebuttals to filed objections.
- Coordinated and directed the physical compilation of regulatory submissions (toll applications, facilities applications) including the logistics and scheduling of same. Presented evidence and testimony on behalf of the Company at public hearings as required.
- Coordinated and monitored annual operating and capital budgets for the Company's Divisions; directed review process with Management Committee.
- Assumed prime contact role for shippers with respect to cost of service, toll design and regulatory issues; presented cost of service and regulatory updates at all shippers meetings.
- Represented the Company on rate regulation and accounting committees of industry task forces.

EXPERIENCE / WORK HISTORY (cont'd)

1992 - 1994 **Supervisor, Budgets & Rates**, Regulatory Affairs Department

Summary of Function: Responsible for the detailed preparation of toll and facilities applications to the National Energy Board and responses to related information requests. In addition, this position is responsible for coordinating the preparation of annual operating budgets totalling $50 - $60 million. This position also supervises financial analysis relating to Trans Mountain's Canadian pipeline operation.

Northwest Territories Power Corporation, Hay River, NWT

1989 – 1992 **Manager, Rates & Regulatory Affairs**, Finance and Administration Division

Summary of Function: To coordinate the development and implementation of cost of service studies, utility rate studies and impact analysis, to coordinate and direct the compilation of utility rate submissions to the Corporation's regulatory authorities as required from time to time, to present evidence and testimony on behalf of the Corporation related to the submissions at public hearings scheduled by the regulatory authorities, and to interpret the Corporation's Terms and Conditions of Service as required for application of policies.

Ontario Hydro, Toronto, Ontario

1989 – 1989 **Power Costing Analyst**, Finance Branch, Comptroller's Division
Financial Accounting Policy and External Reporting Department

Summary of Function: To research and conceptualize Corporate financial policy dealing with the preparation of power costing policies, the allocation of costs, and the setting of electricity rates.

1986 - 1989 **Analyst – Rate Economics**, Energy Management Branch
Market Services & Development Division, Rates Department

Summary of Function: To assess alternate rate practices and cost of service methodologies for electrical and thermal energy rates and to assist in the preparation of cost/benefit and other economic studies of rate-related issues.

North York Hydro, North York, Ontario

1981 – 1986 **Rates & Utilization Analyst**
Consumer Service Department

Summary of Function: Annually established retail rates and charges schedule to meet revenue requirement and rate setting guidelines; created submission documents for Ontario Hydro after discussions with Central Region office. Performed in-depth analysis of cost of service-based rates and costing structures as applied to North York Hydro by using various statistical modelling methods. Kept abreast of North York Hydro policies/regulations and Ontario Energy Board hearings; attended all relevant rate meetings with Ontario Hydro, AMEU/MEA, and Large Users.

REGULATORY APPEARANCES – As Witness

2003	Ontario Energy Board RP-2003-0063 – Union Gas Limited 2004 Rates Application On Behalf of Union Gas Limited
1998	Yukon Utilities Board Order 98-05 – Yukon Energy Corporation Rate Application On Behalf of Government of Yukon
1993	National Energy Board RH-3-93 – Trans Mountain Pipe Line Tolls for 1993 and 1994 On Behalf of Trans Mountain Pipe Line
1991	Northwest Territories Public Utilities Board 1991 Cost of Service Methodology review On Behalf of Northwest Territories Power Corporation
1990	Northwest Territories Public Utilities Board 1990 Northwest Territories Power Corporation General Rate Application On Behalf of Northwest Territories Power Corporation
1990	Northwest Territories Public Utilities Board 1990 Electrical Rate Structure Review On Behalf of Northwest Territories Power Corporation

REGULATORY CONSULTATIONS

2012	Yukon Utilities Board Yukon Energy Corporation – 2012/2-13 General Rates Application Client: Utilities Consumers' Group
2011-2012	Yukon Utilities Board Consultation on Scale of Costs and Rules of Practice Client: Utilities Consumers' Group
2011-2012	Yukon Utilities Board Rider F Policy Review Client: Utilities Consumers' Group
2011-2012	Yukon Utilities Board Rider F Rate Changes Client: Utilities Consumers' Group
2010	Yukon Utilities Board Mayo Hydro Enhancement Project Client: Utilities Consumers' Group
2009-2010	Yukon Utilities Board Yukon Energy Corporation - 2008-2009 General Rates Application – Phase 1 Client: Utilities Consumers' Group
2008-2009	Yukon Utilities Board YEC/YECL - 2008-2009 General Rates Application – Phase 2 Client: Utilities Consumers' Group
2007-2008	Government of Yukon Energy Strategy Development Client: Utilities Consumers' Group

2007	Yukon Utilities Board Yukon Energy Corporation – Carmacks Transmission Line – Part 3 Review Client: Utilities Consumers' Group
2007	Yukon Utilities Board Yukon Energy Corporation – Carmacks Transmission Line - PPA Review Client: Utilities Consumers' Group
2006-2007	Yukon Utilities Board Yukon Energy Corporation - 20-Year Resource Plan 2006-2025 Client: Utilities Consumers' Group

EDUCATION

1988	**Canadian Institute of Management**, York University, North York, Ontario ➢ Graduate of four-year certificate / CIM designation program.
1985	**Seneca College**, North York, Ontario ➢ Graduate with certificate in *Applied Management Techniques*.
1981	**Lakehead University**, Thunder Bay, Ontario ➢ Graduate with Bachelor of Arts degree in *Economics and Mathematics*.

COMMUNITY SERVICE

2007, 2008	Ontario Business Women's Network Event Coordinator and Lead Presenter **2007**: Communication Exposed – Women Versus Men Styles **2008**: Developing Your Emotional Energy
2006, 2007	Chatham-Kent United Way Amazing Race Biography and Site Clue Writer
2006	Candidate – Chatham-Kent Municipal Election
2004, 2005, 2006	Organizer, Annual Terry Fox Run for Cancer Research Chatham, Ontario
1990-1992	Member of the Board of Management, H.H. Williams Memorial Hospital Hay River, Northwest Territories

PROFESSIONAL DEVELOPMENT

2007	Memory for Management – Seminar Canada
2006	Inclusion – A Business Imperative – Duke Energy Gas Transmission
2005, 2006, 2007	Leading a High Performance Organization – DEGT / Spectra Energy
2004	Team Member – Rewards / Recognition Workshop / Toolkit Project – Union Gas Limited
2004	Writing Dynamics Workshop - McLuhan & Davies
2004	Developing and Leading Dynamic Teams - Canadian Management Centre, Toronto
2003	Managerial Leadership Development Program – Duke Energy Gas Transmission

2003	Improving Manager Team-to-Team Links – Duke Energy Gas Transmission
2002	Competent Supervisor Training – Union Gas Limited
2002	Diversity Awareness Training – Union Gas Limited
1999	Land Claims Training - Public Service Commission, Government of Yukon
1993, 2002, 2003	Witness Preparation Training - M J Solutions, Inc.
1991	Utility Financial Statements: Concepts and Analysis Financial Accounting Institute, New Jersey
1983-86	Customer Relations for Electric Utilities / 'Achieve Supervision', North York Hydro
1982-86	Management Seminars on Labour Relations, Association of Municipal Electric Utilities (AMEU)

ONGOING: Assorted seminars, trade shows and conferences including events hosted by the Canadian Association of Members of Public Utility Tribunals (CAMPUT), the Ontario Energy Association, North American natural gas and electricity industries (GasFair) and the Mearie Group (ENERCOM).

Yukon Utilities Board

Date APRIL 23- 2013

Summary of disbursements claimed

Form 3 - Page 1 of 2

Disbursements Claimed (exclusive of GST)	Name of Claimant MICHAEL JANIGAN	Name of Claimant	Name of Claimant	Name of Claimant	Total Disbursements
Airfare	1,257.25				
Accommodation (maximum $150/day)	476.00				
Meals (maximum at GY rates)	75.25				
Mileage (maximum at GY rates)					
Taxi	42.00				
Parking					
Car rental					
Transcripts					
Postage					
Courier/delivery					
Telephone/long distance					
Fax ($1.00/page)					
Internal photocopying ($.10/copy)	67.20				
External printing					
Miscellaneous (please attach details)					
Miscellaneous (please attach details)					
Miscellaneous (please attach details)					
Miscellaneous (please attach details)					
TOTAL DISBURSEMENTS	1,917.70				
Total GST on Disbursements	167.24				

Claimant UTILITIES CONSUMERS' GROUP

Hearing 2012/2013 GENERAL RATES APPLICATION - PHASE I

Applicant(s) YUKON ENERGY CORPORATION

Application(s) No.

Donna Brady

From: marybeth@uniglobepremiere.com
Sent: Friday, October 12, 2012 3:49 PM
To: mjanigan@piac.ca; dbrady@piac.ca
Cc: marybeth@uniglobepremiere.com
Subject: Invoice #665541, For JANIGAN/MICHAEL G MR, Departs 11NOV12 To: Whitehorse YT

Importance: High

UNIGLOBE Premiere Travel Planners Inc.
100-24 Selkirk St.
Ottawa, ON K1L 0A4
Phone: (613) 230-7411
GST NBR R105446132 TICO NBR 2192571
marybeth@uniglobepremiere.com
Direct Line: 613-231-1049

**Please take a moment to verify that the information below is correct. Make certain that the traveller name shown is identical to the name on the photo identification that will be used for this trip. If we misunderstood your requirements, or if you determined that you need to make a change, we may be able to accommodate your request if we are advised before the end of business day of the ticket issue date. Reservations made through airline websites may not be changed. Thank you. **

Passenger(s):	**Janigan/Michael G Mr**	**Agent:**	Mary Beth Wood
Invoice No.:	665541	**File No.:**	6MJLDQ
Date:	Friday, October 12, 2012	**Customer:**	00PIAC
Billing:	PUBLIC INTEREST ADVOCACY CNTR 1 NICHOLAS ST STE 1204 OTTAWA ON K1N 7B7 ATTN-MICHAEL JANIGAN		

- If you would like to view your reservation online: Click Here
- Click here to forward itinerary to TripIt, Worldmate, Tripcase or Blackberry Travel.

Add your itinerary to your calendar (ICS) (for use with PC and MAC and accessible via website and mobile device)

Add your itinerary to your calendar (with Infuzer)

- Use mileBlaster to consolidate all your frequent flyer and loyalty programs Click Here

FLIGHT - Sunday, 11 November 2012

Air Canada Flight AC445 Economy Class

Check In Confirmation: NJ8PYR (*24 Hours Prior)

Depart:	09:00, Sunday, November 11 Ottawa Intl. Airport Ottawa, Ontario, Canada	**Arrive:**	10:00, Sunday, November 11 Pearson Intl. Airport-Terminal 1 Toronto, Ontario, Canada
Status:	Confirmed	**Booking Code:**	H
Equipment:	Airbus Industrie A320	**Stops:**	Non-stop
Duration:	1 hours 0 minutes	**Seat:**	21F
Phone:	1-888-247-2262	**Meal:**	None
ETicket No.:	0142113341549		

Weather · Flight Status (*up to 3 days prior) · Dining Reservations

FLIGHT - Sunday, 11 November 2012

Air Canada Flight AC105 Economy Class

Check In Confirmation: NJ8PYR (*24 Hours Prior)

Depart:	11:00, Sunday, November 11 Pearson Intl. Airport-Terminal 1 Toronto, Ontario, Canada	**Arrive:**	13:00, Sunday, November 11 Vancouver Intl Airport-Terminal M Vancouver, British Columbia, Canada
Status:	Confirmed	**Booking Code:**	H
Equipment:	Airbus Industrie A320	**Stops:**	Non-stop
Duration:	5 hours 0 minutes	**Seat:**	21D
Phone:	1-888-247-2262	**Meal:**	Food For Purchase
ETicket No.:	0142113341549		

Weather · Flight Status (*up to 3 days prior) · Dining Reservations

FLIGHT - Sunday, 11 November 2012

Air Canada Flight AC8443 Economy Class
Operated By Air Canada Express - Jazz
Check In With AIR CANADA EXPRESS - JAZZ

Check In Confirmation: NJ8PYR (*24 Hours Prior)

Depart:	14:15, Sunday, November 11 Vancouver Intl Airport-Terminal M Vancouver, British Columbia, Canada	**Arrive:**	16:39, Sunday, November 11 Whitehorse Airport Whitehorse, Yukon Territory, Canada
Status:	Confirmed	**Booking Code:**	H
Equipment:	Canadair Regional Jet	**Stops:**	Non-stop
Duration:	2 hours 24 minutes	**Seat:**	2D
Phone:	1-888-247-2262	**Meal:**	Food For Purchase
ETicket No.:	0142113341549		

Weather · Flight Status *(*up to 3 days prior)*

HOTEL - Sunday, 11 November 2012

High Country Inn and Yukon

Check In Confirmation: 18186SB000218

Check In:	Sunday, November 11	**Check Out:**	Thursday, November 15
Address:	4051 4th Avenue Whitehorse, YT Y1A1H1		
Phone:	+1 (867) 667-4471	**Fax:**	+1 (867) 667-6457
Rate:	**CAD139.00 plus taxes and/or additional fees**		
Status:	Confirmed	**No. of Rooms:**	1
No. of Nights:	4	**Room Type:**	1 King Bed
Cancel Policy:	Cxl by 1600 hotel time on 11nov12-Fee 1 night cxl by 4 00pm same day or 1 night s room and tax is charged.		
Guaranteed for late arrival:	Yes		
Remarks:	Valid credit card in the name of the guest is required		

Weather · Driving Directions

FLIGHT - Thursday, 15 November 2012

Air Canada Flight AC8444 Economy Class
Operated By Air Canada Express - Jazz
Check In With AIR CANADA EXPRESS - JAZZ

Check In Confirmation: NJ8PYR *(*24 Hours Prior)*

Depart:	12:05, Thursday, November 15 Whitehorse Airport Whitehorse, Yukon Territory, Canada	**Arrive:**	14:27, Thursday, November 15 Vancouver Intl Airport-Terminal M Vancouver, British Columbia, Canada
Status:	Confirmed	**Booking Code:**	L
Equipment:	Canadair Regional Jet	**Stops:**	Non-stop
Duration:	2 hours 22 minutes	**Seat:**	9D
Phone:	1-888-247-2262	**Meal:**	Food For Purchase
ETicket No.:	0142113341549		

Weather · Flight Status *(*up to 3 days prior)* · Dining Reservations

FLIGHT - Thursday, 15 November 2012

Air Canada Flight AC138 Economy Class

Check In Confirmation: NJ8PYR *(*24 Hours Prior)*

Depart:	16:05, Thursday, November 15 Vancouver Intl Airport-Terminal M Vancouver, British Columbia, Canada	**Arrive:**	23:35, Thursday, November 15 Ottawa Intl. Airport Ottawa, Ontario, Canada
Status:	Confirmed	**Booking Code:**	L
Equipment:	Airbus Industrie A319	**Stops:**	Non-stop
Duration:	4 hours 30 minutes	**Seat:**	24D
Phone:	1-888-247-2262	**Meal:**	Food For Purchase
ETicket No.:	0142113341549		

Weather · Flight Status *(*up to 3 days prior)*

Invoice Details

Transaction / Document	Base	Tax	HST	Total
Air Canada /Tkt: / 0142113341549	1174.00	38.25	157.59	1369.84
	Form of Payment: AXXXXXXXXXXXXX4003			
Fee For Services Rendered CAD	45.00		5.85	50.85
	Form of Payment: AXXXXXXXXXXXXX4003			
	Totals:		163.44	CAD 1420.69

Total Charged to Credit Card: CAD 1420.69
Balance Due: CAD 0.00

Fare Rules

• This contract permits price increases. If changes are made after payment in full this contract is null and void the travel industry council of Ontario regulations state if the total price of the travel services is increased and the cumulative increase, except any increase in retail sales tax or federal goods and services tax is more than 7 percent the customer has the right to cancel the contract and obtain a full refund. Consumers should be aware that air carriers and travel suppliers not registered with tico are not subject to tico regulations and may continue to state in their terms and conditions that the consumer is subject to price increases without offering the option of a refund after payment in full has been processed. This is beyond the control of UNIGLOBE The Premiere Travel Group and consequently in accepting your travel documents you acknowledge that you are subject to the fare rules and any price changes by the air carrier or travel supplier. Cancellation charges once payment has been applied to a booking, airline cancellation charges are in effect. Fees for service from UNIGLOBE are non-refundable. Customers who no-Show for a flight may be at risk for forfeiting their fare

6280 Yukon

High Country Inn
4051 4th Avenue
Whitehorse YT Y1A 1H1
PH: 867-667-4471
FAX 867-667-6457
TOLL: 800-554-4471

JANIGAN MICHAEL

Room # 401 Invoice # 42660
Arrive 11/11/12 Depart 11/15/12

:

Date	Clerk	Department	Description	Reference	Amount
11/11/12	EKJ	18-Transfer	Room move from 308		0.00
11/11/12	XXX	28-Deck WS#3	22/4909/GST 0.70		32.40
11/11/12	TOM	2-Accommodat			139.00
11/12/12	XXX	7-Bistro	35/4953/GST 0.88		21.63
11/12/12	XXX	28-Deck WS#3	16/5007/GST 0.65		32.65
11/12/12	TOM	2-Accommodat			139.00
11/13/12	XXX	7-Bistro	25/5032/GST 0.62		15.12
11/13/12	XXX	28-Deck WS#3	30/5046/GST 0.93		23.68
11/13/12	FAA	2-Accommodat			139.00
11/14/12	XXX	7-Bistro	25/5154/GST 0.62		15.12
11/14/12	FAA	2-Accommodat			139.00
11/15/12	XXX	7-Bistro	35/5252/GST 0.77		19.27
11/15/12	NHH	94-Amer. Expr	089-015		-743.67
				GST On Accommodatio	27.80

Tax Reg. # 840910947RT0003

HIGH COUNTRY INN
4051 - 4TH AVENUE
WHITEHORSE YT

CARD **********4003
CARD TYPE AMEX
DATE 2012/11/15
TIME 0593 10:11:50
CLERK ID 3
RECEIPT NUMBER
S30686635-001-089-015-0 0.00

PRE-AUTH COMPLETION
TOTAL

$743.67

APPROVED

AUTH# 591954 00-025
THANK YOU

CARDHOLDER COPY

IMPORTANT - RETAIN THIS
COPY FOR YOUR RECORDS

MEALS = 68.25 + GST = 2.89
MEALS = 7.00 + HST = 0.91
75.25

6280

RECEIPT / REÇU

Amount/Montant $42.00 Date Nov 15/12

From/De Ottawa Airport

To/À

Taxi # 815 Driver/Chauffeur

Thank you / Merci

: $ 42.00

AIR CANADA

Onboard Café / Café en vol

Flight / Vol: AC0105 YYZ-YVR
Departure / Départ: 11-Nov-12
Order no / Commande: YVR 569503/3/13
Date: 11-Nov-12
Time / Heure: 11:11:08
Tran type / Type trans.: Sale / Vente

Card no / No de carte: **********1608
Name / Nom: MICHAEL JANIGAN
Total amount / Montant Total: CAD 7.91

CUSTOMER COPY / COPIE DU CLIENT

AIR CANADA

1 Roast-Beef / Rosbif	7
Total Before T / Avant taxes CAD	7
HST / TVH @ 13%	0.91
Grand Total / Total CAD	7.91

Payments / Paiements:
Credit card / Carte de crédit

Total payments / Total paiement CAD 7.91

Air Canada
GST/HST reg # 100092287 RT0001
QST reg # 1000043172 TQ1991 /
Air Canada
TPS/TVH reg # 100092297 RT0001
TVQ reg # 1000043172 TQ1991

CONSERVEZ CETTE COPIE POUR VOTRE CONTRÔLE

FROM - DE

DEPARTMENT - DÉPARTEMENT

TO / À: DONNA BRADY

DATE: APR. 23 - 13

SUBJECT / SUJET: PHOTOCOPIER FILE # 6280

MESSAGE

PLEASE NOTE AS OF TODAY'S DATE THERE ARE 672 REGISTERED COPIES ON THE PHOTOCOPIER RE: PIAC FILE # 6280

672 @ 0.10¢ PER = 67.20

THANK YOU.

USE LOWER PORTION FOR REPLY - PARTIE DU BAS POUR RÉPONSE
GRAND & TOY L13-99996

REPLY FROM
RÉPONSE DE

DATE

TO ORIGINATE - POUR ENVOYER MESSAGE

GRAND & TOY ROUND TRIP MEMO - MEMO INTER BUREAU

TO REPLY - POUR RÉPONDRE

259723

Write message, remove yellow copy, forward balance of set.
Ecrire message, conservez la copie jaune, envoyez le reste.

Write reply, retain white, return pink copy
Ecrivez, conservez blanche, retournez rose