YUKON ENERGY CORPORATION
P.O. Box 5920
WHITEHORSE
YUKON Y1A 6S7
(867) 393-5300

January 20, 2012

Mr. Bruce McLennan, Chair
Yukon Utilities Board
Box 31728
Whitehorse, YT Y1A 6L3

Dear Mr. McLennan:

Re: YEC & YECL Rider F – Fuel Adjustment Rider & Deferred Fuel Price Variance Policy

Pursuant to direction provided in Order 2010-13, Yukon Energy Corporation ("YEC") and Yukon Electrical Company Ltd. ("YECL") (jointly, "the Companies") filed the YEC and YECL Rider F — Fuel Adjustment Rider and Deferred Fuel Price Variance Policy (the "Policy") with the Yukon Utilities Board (the "Board") on June 30, 2011.

The Board issued Board Order 2011-10 outlining a written process and schedule for this proceeding that included interrogatories, argument and reply. Order 2011-12 directed the Companies to provide further responses to the IRs specified in Appendix A to that Order, and to respond to further IRs from the Board as attached as Appendix B to that Order. Order 2011-15 approved the Policy as revised by the directions set out in the Reasons for Decision (Appendix A attached to this Order), and directed the Companies to provide a revised Rider F Policy, as an acknowledgement filing, within 30 days of the issuance of the Order, incorporating the changes directed.

The Intervenor Cost Awards Policy sets out that "an application for a cost award must be made by filing a written application with the Yukon Utilities Board setting out the reasons for such an award within 30 days of the Board's rendering of the Decision."

Attached please find Yukon Energy's Application and supporting information for costs related to the review of the YEC & YECL Rider F – Fuel Adjustment Rider & Deferred Fuel Price Variance Policy including the following material:

- An Affidavit of Cost Claim,
- A Summary of Total Fees and Disbursements;
- A Summary of Professional Fees by Segment;
- A Summary of Disbursements Claimed; and
- A Summary by Individual Consultant and Allocation by Production Services and Administrative Services (**Attachment A**).

Also attached is relevant supporting documentation for costs incurred including invoices, receipts and timesheets (**Attachment B**), and a confirmation of retainer from legal counsel for Yukon Energy and for the consultants retained by Yukon Energy to assist in this review (**Attachment C**).

Yukon Energy will defer hearing costs of the Application to be amortized as approved by the Board in the next YEC GRA. This will include all costs incurred by the YUB and intervenors that YEC is directed by the YUB to pay.

A more detailed summary and explanation of costs incurred is provided below.

Summary of Costs

For this specific review, Yukon Energy is seeking approval of only a portion of the costs incurred in relation to the review of the YEC & YECL Rider F – Fuel Adjustment Rider & Deferred Fuel Price Variance Policy. It was initially anticipated that this would not be a labour intensive review process that would necessitate recovery of costs; however, it became apparent over the course of the proceeding that there would be more significant work requirements than contemplated at the outset of the proceeding. Yukon Energy is not seeking costs for preparation of the initial policy document; however, given the significant additional requirements that arose related to interrogatory responses, a determination has been made to seek costs for these activities and the related review process.

Costs included in this application relate to the following key activities:

- Preparation of Information Requests (including costs incurred to prepare, draft, review and file the first round of Information Requests, respond to a motion for further discloser and provide revised responses and additional responses to the Board);
- Preparation of written Final Argument and written Reply Argument (including costs incurred to prepare, draft, review and file final document).

Yukon Energy worked jointly with Yukon Electrical throughout this process; however, Yukon Energy took the lead in preparation of the Policy document as well as interrogatory responses, argument and reply.

Yukon Energy submits that all costs as applied for are reasonable and necessarily incurred in order to support its Application. Further detail and justification for professional costs (legal and consulting), as well as disbursements, is provided.

Justification of Costs

In determining the breakdown between "preparation", and "follow-up" Yukon Energy has followed the practice established during past YUB review processes and used the following basic organizational structure:

- **Preparation** covers activities commencing from September 1, 2011 to the conclusion of both rounds of interrogatories (second round of information requests completed October 28, 2011).
- **Argument and Reply** covers activities including Final Argument (November 14, 2011[1]) and Reply Argument (November 21, 2011). Costs incurred after November 21, 2011 have not been claimed in this filing.

Summary tables of costs incurred are provided as **Attachment A** to this filing.

1. Legal Fees

As in past hearings and regulatory processes, Yukon Energy retained Davis LLP as legal counsel, with P. John Landry providing the legal services required.

Mr. Landry and Davis LLP provided the following relevant assistance to Yukon Energy in relation to the review of the YEC & YECL Rider F – Fuel Adjustment Rider & Deferred Fuel Price Variance Policy:

- Review of correspondence and any other materials filed in relation to the Policy;
- Review of information requests by intervenors and of Yukon Energy's and Yukon Electrical's responses to information requests;
- Assistance with preparation of written Argument and written Reply; and
- Providing legal advice as required during the proceeding.

[1] Note that date for final argument was initially September 8, 2011 and consequently some preparation of argument occurred in September prior to the schedule for argument and reply being suspended by memorandum of the Board dated September 13, 2011, A revised proceeding Schedule was included in Order 2011-12 (October 5, 2011) and in correspondence dated October 12, 2011.

- Pursuant to the Scale of Costs and prior Board direction[2], professional fees for legal services included in the Yukon Energy cost award application do not exceed the established $225/hour limit. The summary of fees by activity stages for Davis LLP is as follows:

	Hours	Total fees allowed by Scale of Costs ($Can)
Preparation	8.00	$1,800.00
Argument, Reply & Follow-up	4.00	$900.00
Davis LLP Fee Total	**12.00**	**$2,700.00**

2. Consultant Fees

Consultant costs were incurred for InterGroup Consultants Ltd. ("InterGroup").

InterGroup Fees and Expenses

Yukon Energy retained InterGroup as primary regulatory consultants to assist with the preparation of the filing and the review process before the Board. A copy of the retainer letter and supporting information is provided as **Attachment C** to this letter.

InterGroup was involved in the preparation of the Application, interrogatories, argument and reply (including producing preliminary and final drafts of materials, as well as professional services for production of the final document) and with the coordination of materials with Yukon Energy and its legal counsel.

- **Professional Services for Document Production** – Including document review, formatting and production.
- **Active Participation in the Review Process before the YUB** – Assistance with the preparation of interrogatories and other activities or submissions. Including coordination with YEC (as well as with YECL) and legal counsel, writing, editing of interrogatory responses and other submissions (e.g., supplementary IRs), as well as professional services for production of any documents, and overall process management and progress tracking.
- **Preparation of Final Argument Reply Argument** – Assistance with preparation of final argument and reply argument and any other follow-up activities subsequent to the oral hearing.

InterGroup Consultants Ltd. costs for the above-noted services primarily cover the participation of Cam Osler, Patrick Bowman, Mona Pollitt-Smith and Hamid Najmidinov related to technical analysis and related work (research and technical analysis, drafting interrogatories and argument). Junior staff was relied upon to undertake initial research, analysis and drafting of materials for review and finalization by more

[2] Order 2007-7 as well as subsequent Orders (i.e., 2007-8) on costs noted costs for legal counsel and consultants used by the Applicant should be subject to the maximum fee of $225/hr pursuant to the Scale of Costs.

senior staff. This is considered a more efficient and economic use of resources and reduces the time and costs senior staff spending on preparing materials. Costs also include services provided by Jolene Mollard and staff related to document review, production and process tracking.

InterGroup's firm hourly rates are set separately for all staff members and rates for Principals or Consultants do not include costs for clerical, administrative or research staff support as directly provided for any assignment. Firm hourly rates do not vary when overtime is required.

For the purposes of this cost claim filing Yukon Energy has not claimed cost recovery for costs deemed purely administrative in nature (i.e., allocated as secretarial/clerical or related to invoicing and other purely administrative services). However, production services are considered to be specific professional services provided to Yukon Energy in relation to major filings (such as GRA's and Part 3 reviews) and have been separated out from purely administration costs (such as invoicing, clerical or secretarial work). This is based on the view that these are professional services for document production specifically not included in consultant fees (this includes production work related to the formatting and production of the Application, and production work related to formatting, review and production of a consolidated interrogatories filing document). Document production assists understanding of matters in the proceeding by ensuring a coherent, final document is produced and available to the Board and other parties in the proceeding.

The allocation of administration and production costs is noted in the tables provided in **Attachment A**.

The summary of fees by activity stages for InterGroup Consultants is as follows:

	Hours	**Total fees allowed by Scale of Costs ($Can)**
Preparation	130.25	$16,425.25
Argument, Reply & Follow-up	25.00	$3,549.00
InterGroup Fee Total	**155.25**	**$19,974.25**

3. Disbursements

Total disbursements claimed are broken out as follows:

	Davis LLP	**Total**
Telephone and Fax	$19.22	**$19.22**
Photocopying and Printing	$15.60	**$15.60**
Total	**$34.82**	**$34.82**

Photocopying and printing costs internal to YEC's legal counsel and consultants are reasonable and necessarily incurred as they relate to the preparation (drafting, review and finalization) of the Application and similarly to the drafting, review and finalization of Interrogatories and other required filings.

Cost information on disbursements is provided based on past practice with regard to YEC cost filings. Further detailed supporting information, including invoices, timesheets and receipts is provided as Attachment B to this filing.

Yours truly,



Ed Mollard
CFO

Attachments

ATTACHMENT A

		IN THE MATTER OF:
CANADA	)	
	)	AWARDING COSTS TO YUKON ENERGY
PROVINCE OF	)	CORPORATION PURSUANT TO SECTION 56 OF THE
	)	PUBLIC UTILITIES ACT, THE YUKON UTILITIES
BRITISH COLUMBIA	)	BOARD RULES OF PRACTICE AND THE YUKON UTILITIES BOARD INTERVENOR COSTS AWARD POLICY FOR YEC & YECL RIDER F – FUEL ADJUSTMENT RIDER
TO WIT:		& DEFERRED FUEL PRICE VARIANCE POLICY

STATUTORY DECLARATION

I, Ed Mollard, #2 Miles Canyon Road, in the City of Whitehorse , in the Yukon Territory, DO SOLEMNLY DECLARE that:

1. The award claim submission of $22,709.07, as detailed in the enclosed material, with supporting invoice documentation, has, to the best of my knowledge and belief been incurred by Yukon Energy Corporation as a result of the above noted proceeding. To the best of my knowledge and belief, the fees and disbursements claimed represent fees and disbursements necessarily and reasonably incurred for the purpose of the proceeding and are derived in accordance with the Board's *Scale of Costs*.

AND I make this solemn declaration, conscientiously believing it to be true and knowing that it is of the same force and effect as if made under oath.

DECLARED BEFORE ME at Vancouver, British Columbia on January 20, 2012.

A Notary Public in and for British Columbia

ED MOLLARD

YUKON UTILITIES BOARD

Rider F Policy Review

Date January 20, 2012

Firm/Company Name	Total Fees	Total Disbursements	Total Fees & Disbursements
Davis LLP	$2,700.00	$34.82	$2,734.82
InterGroup Consultants	$19,974.25	$0.00	$19,974.25
Firm/Company Name			$0.00
Firm/Company Name		$0.00	$0.00
Firm/Company Name			$0.00
Firm/Company Name			$0.00
Firm/Company Name			$0.00
TOTAL COSTS CLAIMED	$22,674.25	$34.82	**$22,709.07**
	$22,709.07		

Claimant YUKON ENERGY CORPORATION
Representative Ed Mollard, CFO
Address PO Box 5920, Whitehorse, YT Y1A 6S7
Phone 393-5338 **Fax** 393-5323
E-mail ed.mollard@yec.yk.ca

Applicant(s)
Application(s) No.
Hearing

YUKON UTILITIES BOARD

Rider F Policy Review

PROFESSIONAL FEES

Date: January 20, 2012	Preparation		Attendance		Argument, Reply & Follow-up		Total Hours & Fees	
Consulting Fees	**Hours**	**Fees**	**Hours**	**Fees**	**Hours**	**Fees**	**Hours**	**Fees**
FIRM/COMPANY NAME								
InterGroup Consultants	130.25	$16,425.25			25.0	$3,549.00	155.3	$19,974.25
Individual Name								
Individual Name								
Individual Name								
Individual Name								
Total Consulting Fees Claimed	130.25	$16,425.25			25.00	$3,549.00	**155.3**	**$19,974.25**

Legal Fees	Hours	Fees	Hours	Fees	Hours	Fees	Hours	Fees
Davis LLP	8.00	$1,800.00			4.00	$900.00	12.0	$2,700.00
Individual Name								$0.00
Total Legal Fees	8.00	$1,800.00			4.00	$900.00	**12.0**	**$2,700.00**

TOTAL PROFESSIONAL FEES CLAIMED	138.25	$ 18,225.25			29.00	$ 4,449.00	**167.3**	**$ 22,674.25**

Claimant YUKON ENERGY CORPORATION **Applicant(s)** _____

Hearing _____ **Application(s) No.** _____

YUKON UTILITIES BOARD

Summary of Fees & Disbursements Claimed By Segment

Rider F Policy Review

Date January 20, 2012

Disbursements Claimed (exclusive of GST)	Number of Hours (where applicable) Number of Hours - Break down hours for Preparation for Hearing, Attendance at Hearing and Argument and Reply	Name of Claimant Davis LLP	Name of Claimant InterGroup Consultants	Name of Claimant	Name of Claimant	Total Disbursements
Legal Fees	12.0 hours - Refer to U2 for allocations to activities	$2,700.00				$2,700.00
Consultant Fees	155.25 hours - Refer to U2 for allocations to activities		$19,974.25			$19,974.25
Airfare						$0.00
Accommodation						$0.00
Rental Car						$0.00
Taxi						$0.00
Parking						$0.00
Transcripts						$0.00
Postage						$0.00
Courier						$0.00
Advertising workshops & hearings						$0.00
Long distance telephone and fax		$19.22				$19.22
Internal photocopying		$15.60				$15.60
External printing						$0.00
Travel						$0.00
Misc. Supplies & Services						$0.00
Meals						$0.00
Other						$0.00
TOTAL FEES & DISBURSEMENTS		$2,734.82	$19,974.25	$0.00	$0.00	**$22,709.07**

Claimant YUKON ENERGY CORPORATION **Applicant(s)**

Rider F Policy Review

InterGroup Consultants LTD

Invoice date	Individual/Expense	Hour	Invoiced expense	YUB Allowed Expense	Adjustment or Not Claimed
Preparation:					
September 2011	C.F.Osler	1.00	$225.00	$225.00	
	P. Bowman	1.00	$165.00	$165.00	
	M.Pollitt-Smith	8.50	$884.00	$884.00	
	Subtotal	*10.50*	*$1,274.00*	*$1,274.00*	*$0.00*
October 2011	C.F.Osler	15.00	$3,450.00	$3,375.00	$75.00
	P. Bowman	8.50	$1,487.50	$1,487.50	
	M.Pollitt-Smith	64.50	$7,740.00	$7,740.00	
	H.Najmidinov	6.75	$573.75	$573.75	
	J.Olson	25.00	$1,975.00	$1,975.00	
	Subtotal	*119.75*	*$15,226.25*	*$15,151.25*	*$75.00*
Total		**130.25**	**$16,500.25**	**$16,425.25**	**$75.00**
Total Claimed		***130.25***		***$16,425.25***	
Total Not Claimed					***$75.00***
Argument, Reply & Follow-up:					
September 2011	M.Pollitt-Smith	3.50	$364.00	$364.00	
	Subtotal	3.50	$364.00	$364.00	
November 2011	C.F.Osler	5.50	$1,265.00	$1,237.50	$27.50
	P. Bowman	0.50	$87.50	$87.50	
	M.Pollitt-Smith	15.50	$1,860.00	$1,860.00	
	Subtotal	*21.50*	*$3,212.50*	*$3,185.00*	*$27.50*
Total		**25.00**	**$3,576.50**	**$3,549.00**	**$27.50**
Total Claimed		***25.00***		***$3,549.00***	
Total Not Claimed					***$27.50***

Note that 1 hour of fees have been excluded from the costs claimed in this application that were included in the October 2011 InterGroup invoice provided in Attachment B

Allocation of InterGroup Production and Administrative Costs
Rider F Policy Review

Invoice date	Individual/Expense	Invoiced expense		Production related		Admin. related		Description
		Hours	$	Hours	$	Hours	$	
Preparation:								
September 2011	Mollard, Jolene	1.50	$100.50	1.50	$100.50			Editing and formatting
	Horvat, Anita	2.50	$142.50	2.50	$142.50			Editing and formatting
	Subtotal	*4.00*	*$243.00*	*4.00*	*$243.00*			
October 2011	Mollard, Jolene	12.00	$828.00	12.00	$828.00			Editing and formatting
	Subtotal	*12.00*	*$828.00*	*12.00*	*$828.00*			
Argument, Reply & Follow-up:								
November 2011	Horvat, Anita	1.00	$59.00	1.00	$59.00			Editing and formatting
	Subtotal	*1.00*	*$59.00*	*1.00*	*$59.00*			
Total		**16.00**	**$1,071.00**	**16.00**	**$1,071.00**	**-**	**$0.00**	

Rider F Policy Review

Davis LLP

Invoice date	Individual/Expense	Hour	Invoiced expense	YUB Allowed Expense	Adjustment or Not Claimed
Preparation:					
October 2011	PJL	4.00	$1,500.00	$900.00	$600.00
	Subtotal	4.00	$1,500.00	$900.00	$600.00
November 2011	PJL	4.00	$1,500.00	$900.00	$600.00
	Subtotal	*4.00*	*$1,500.00*	*$900.00*	*$600.00*
Total		**8.00**	**$3,000.00**	**$1,800.00**	**$1,200.00**
Total Claimed		***8.00***		***$1,800.00***	
Total Not Claimed					***$1,200.00***
Argument, Reply & Follow-up:					
October 2011	PJL	1.00	$375.00	$225.00	$150.00
	Subtotal	1.00	$375.00	$225.00	$150.00
December 2011	PJL	3.00	$1,125.00	$675.00	$450.00
	Subtotal	*3.00*	*$1,125.00*	*$675.00*	*$450.00*
Total		**4.00**	**$1,500.00**	**$900.00**	**$600.00**
Total Claimed		***4.00***		***$900.00***	
Total Not Claimed					***$600.00***
Professional			$4,500.00	$2,700.00	$1,800.00
Telephone and Fax			$19.22	$19.22	
Photocopying and Printing			$15.60	$15.60	

ATTACHMENT B

Rider F Policy Review

Consulting and Legal Costs (net of $225/hour adjustments)

	Preparation		Hearing Attendance		Argument, Reply, Follow-Up		Total	
	Hours	YUB Allowed Expense	Hours	YUB Allowed Expense	Hours	YUB Allowed Expense	Hours	YUB Allowed Expense
Legal Fees - Davis LLP								
Professional	**8.00**	**$1,800.00**	**0.00**	**$0.00**	**4.00**	**$900.00**	**12.00**	**$2,700.00**
Meals		**$0.00**		**$0.00**		**$0.00**		**$0.00**
Travel		**$0.00**		**$0.00**		**$0.00**		**$0.00**
Telephone and Fax		**$19.22**		**$0.00**		**$0.00**		**$19.22**
Photocopying and Printing		**$15.60**		**$0.00**		**$0.00**		**$15.60**
Advertising (Wkshp and Hearings)		**$0.00**		**$0.00**		**$0.00**		**$0.00**
Mics. Supplies and Services		**$0.00**		**$0.00**		**$0.00**		**$0.00**
Total	**8.00**	**$1,834.82**	**0.00**	**$0.00**	**4.00**	**$900.00**	**12.00**	**$2,734.82**
Consultant Fees - InterGroup								
Professional	**130.25**	**$16,425.25**	**0.00**	**$0.00**	**25.00**	**$3,549.00**	**155.25**	**$19,974.25**
Meals		**$0.00**		**$0.00**		**$0.00**		**$0.00**
Travel[note]		**$0.00**		**$0.00**		**$0.00**		**$0.00**
Telephone and Fax		**$0.00**		**$0.00**		**$0.00**		**$0.00**
Photocopying and Printing		**$0.00**		**$0.00**		**$0.00**		**$0.00**
Advertising (Wkshp and Hearings)		**$0.00**		**$0.00**		**$0.00**		**$0.00**
Mics. Supplies and Services		**$0.00**		**$0.00**		**$0.00**		**$0.00**
Total	**130.25**	**$16,425.25**	**0.00**	**$0.00**	**25.00**	**$3,549.00**	**155.25**	**$19,974.25**

DAVIS LLP | LEGAL ADVISORS SINCE 1892

VENDOR # 159
BATCH # 47383
A/P AUDIT CHECK

Yukon Energy Corporation
P.O. Box 5920
Whitehorse, YT Y1A 5L6 Canada

Attention: David Morrison, President & CEO

Our File No: 84813-75744

Yukon Energy Corporation
Re: General

Date: October 31, 2011
Invoice Number: 1261965

For Professional Services rendered and disbursements advanced through September 30, 2011

PROFESSIONAL SERVICES

Date	Professional	Description	Hours
09/01/11	PJL	Redrafting Rider F IRs.	0.50
09/07/11	PJL	Review and comment on Rider F argument.	1.00
09/08/11	PJL	Review of LE and UCG Notice of Motion; call with Ed Mollard re Rider F.	1.00
09/12/11	PJL	Review Rider F issues re Notice of Motion.	0.50
09/13/11	PJL	Work on Rider F Notice of Motion and argument.	1.50
09/14/11	PJL	Follow up on Rider F issues.	0.50
[redacted]			

C11050
5 HRS
@ 375/HR

963098

Total Hours: [redacted]

Total Fees: $ [redacted]

DAVIS LLP | LEGAL ADVISORS SINCE 1892

Yukon Energy Corporation
P.O. Box 5920
Whitehorse, YT Y1A 5L6 Canada

Attention: David Morrison, President & CEO

Our File No: 84813-75744

Yukon Energy Corporation
Re: General

Date: November 28, 2011
Invoice Number: 1268415

For Professional Services rendered and disbursements advanced through October 31, 2011.

PROFESSIONAL SERVICES

Date	Professional	Description	Hours
10/05/11	PJL	Review of Rider F issues with Yukon Energy.	1.00
[redacted]	[redacted]	[redacted]	[redacted]
10/24/11	PJL	Review of IRs.	0.50
10/25/11	PJL	Review of Rider F issues with Mona Pollitt-Smith.	0.50
10/27/11	PJL	Review of Rider F IRs.	0.50
10/28/11	PJL	Review of Rider F IRs.	1.50
Total Hours:			[redacted]

Total Fees: $ [redacted]

VENDOR # 159
BATCH # 47480
A/P AUDIT CHECK

DISBURSEMENTS

Taxable Disbursements

Description	
Long Distance Telephone	19.22
Photocopying - Colour	15.60
Quicklaw Searches	124.99
Total Taxable Disbursements:	**$ 159.81**

BILL SUMMARY

Our Fees:	$	[redacted]
Total Disbursements:	$	159.81

DAVIS LLP | LEGAL ADVISORS SINCE 1892

Yukon Energy Corporation
P.O. Box 5920
Whitehorse, YT Y1A 5L6 Canada

Attention: David Morrison, President & CEO

Our File No: 84813-75744

Yukon Energy Corporation
Re: General

Date: December 15, 2011
Invoice Number: 1274328

For Professional Services rendered and disbursements advanced through November 30, 2011.

PROFESSIONAL SERVICES

Date	Professional	Description	Hours
11/16/11	PJL	Review of Rider F arguments and call with Ed Mollard, Cam Osler and Mona Pollitt-Smith to discuss.	1.00
11/17/11	PJL	Review of Rider F arguments and redraft.	1.50
[redacted]	[redacted]	[redacted]	[redacted]
11/21/11	PJL	Review of Rider F arguments.	0.50
Total Hours:			[redacted]

Total Fees: $ [redacted]

VENDOR # 159
BATCH # 017769
A/P AUDIT

DISBURSEMENTS

Taxable Disbursements

Description	
Postage	2.06
Long Distance Telephone	13.53
Total Taxable Disbursements:	**$ 15.59**

BILL SUMMARY

Our Fees:	$ [redacted]
Total Disbursements:	$ 15.59

InterGroup®
CONSULTANTS

500-280 Smith Street
Winnipeg, Manitoba
R3C 1K2
tel: (204) 942-0654
fax: (204) 943-3922
e-mail: intergroup@intergroup.ca

DATE: September 30, 2011

INVOICE NO.: REVISED 306(145)

GST NO.: R 1025 054 84

Accounts Payable
Yukon Energy Corporation
P.O. Box 5920
Whitehorse, YT Y1A 6S7

For services provided under Contract No. CG070001 to September 30, 2011.

PROFESSIONAL FEES

[redacted]

(Component 6.7) Rider F - Research

C. F. Osler	1.00	hours	@	$225 /hour	225.00	
P. Bowman	1.00	hours	@	$165 /hour	165.00	
M. Pollitt-Smith	12.00	hours	@	$104 /hour	1,248.00	1,638.00 (1)

(Component 6.7) Rider F - Adminsitration

J. Mollard	1.50	hours	@	$67 /hour	100.50	
Secraterial/clerical	2.50	hours	@	$57 /hour	142.50	243.00 (2) 1,881.00

TOTAL FEES [redacted]

[redacted]

VENDOR # 285
BATCH # 47356
A/P AUDIT CHECK

TOTAL FEES & EXPENSES [redacted]

GST [redacted]

TOTAL PAYABLE [redacted]

Payment is due within 30 days of date of invoice.
Please quote Invoice #306(145) on cheque when making payment. Thank you.

TIMESHEET BY PROJECT WITH COSTS

REPORTING PERIOD: From Thursday, September 01, 2011 to Friday, September 30, 2011
CLIENT: [None]
PROJECT: P306

PROJECT/COMPONENT	HOURS WORKED	DESCRIPTION
P306 (6.7) -Rider F		
Osler, Cam		
September-20-11	1.00	Comments re: Rider F response issues.
Employee Total	1.00	
Bowman, Patrick		
September-12-11	0.50	Review Rider F filing.
September-20-11	0.50	Review Rider F filing.
Employee Total	1.00	
Pollitt-Smith, Mona		
September-01-11	1.00	Rider F IRs - review Nicks edits; email to Ed and call with Ed.
September-02-11	1.00	Edit IRs and send to Anita to finalize; call with Ed and emails.
September-04-11	2.00	Review final IRs; review outline of Rider F argument;
September-06-11	2.00	Review IRs and send package to Ed; Email to Ed re: outline of issues for Argument; call with YECL.
September-07-11	2.50	Draft and edits to Rider F argument.
September-13-11	1.00	Discuss Rider F filing with Ed; review Nick's edits to argument.
September-14-11	0.50	General YEC review and finalize Rider F filing to send to YECL for review.
September-19-11	0.50	Review Rider F IR edits.
September-20-11	0.50	Review Rider F edits from Nick and finalize.
September-21-11	1.00	Review, finalize and file; Rider F letter.
Employee Total	12.00	
Mollard, Jolene		
September-06-11	1.25	Inserted revised IRs into final compiled package; added bookmarks for Mona. Invoicing.
September-07-11	0.25	Reviewed Document Anita had formatted for Mona.
Employee Total	1.50	
Horvat, Anita		
September-02-11	0.75	Re-pdf'd Rider document for Mona.
September-07-11	0.50	Formatted Rider F document for Mona.
September-14-11	0.75	Formatted letter for Mona.
September-21-11	0.50	Formatted document for Mona.
Employee Total	2.50	
Project/Component Total	18.00	

InterGroup®
CONSULTANTS

500-280 Smith Street
Winnipeg, Manitoba
R3C 1K2
tel: (204) 942-0654
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e-mail: intergroup@intergroup.ca

DATE: October 31, 2011

INVOICE NO.: 306(146)

GST NO.: R 1025 054 84

Accounts Payable
Yukon Energy Corporation
P.O. Box 5920
Whitehorse, YT Y1A 6S7

For services provided under Contract No. CG070001 to October 31, 2011.

PROFESSIONAL FEES

[redacted]

$ [redacted] [redacted] (1)

[redacted] (1)

(Component 6.7) Rider F - Research

C. F. Osler	15.00	hours	@	$230 /hour	3,450.00	
P. Bowman	8.50	hours	@	$175 /hour	1,487.50	
M. Pollitt-Smith	65.50	hours	@	$120 /hour	7,860.00	
H. Najmidinov	6.75	hours	@	$85 /hour	573.75	
J. Olson	25.00	hours	@	$79 /hour	1,975.00	15,346.25 (2)

(Component 6.7) Rider F - Administration

J. Mollard	12.00	hours	@	$69 /hour	828.00	16,174.25 (3)

[redacted]

[redacted] (1)

VENDOR #
BATCH #
A/P AUDIT CHECK

TOTAL FEES & EXPENSES [redacted]

GST

TOTAL PAYABLE

Payment is due within 30 days of date of invoice.
Please quote Invoice #306(146) on cheque when making payment. Thank you.

	Employee Total	15.00	
	Project/Component Total	15.00	
P306 (6.7) - Rider F			
Bowman, Patrick			
October-20-11		0.50	Reviewed quantitative IRs needing responses.
October-21-11		3.00	Reviewed IRs.
October-24-11		2.00	Reviewed IRs.
October-26-11		1.50	Reviewed efficiency rates; calculations of fuel volumes.
October-27-11		1.50	Reviewed efficiency rates; calculations of fuel volumes.
	Employee Total	8.50	
Mollard, Jolene			
October-06-11		2.25	Put IRs into templates; added IRs to IR tracker.
October-24-11		0.50	Reviewed/pdf'd revised IRs for Mona.

TIMESHEET BY PROJECT WITH COSTS

REPORTING PERIOD: From Saturday, October 01, 2011 to Monday, October 31, 2011
CLIENT: [None]
PROJECT: P306

PROJECT/COMPONENT	HOURS WORKED	DESCRIPTION
October-25-11	2.25	Compiled pdf'd attachments for Mona; created cover pages and added headers and footers to each attachment. Pdf'd other attachments; added headers and footers; formatted revised IRs. Compiled packages for Mona.
October-27-11	0.50	Finalized the YUB revised IRs for Mona.
October-28-11	6.50	Finalized Rider F revised IRs for Mona. Added headers and footers to attachments; printed a copy and reviewed. Compiled final packages, etc. Stayed late to finish.
Employee Total	12.00	
Najmidinov, Hamid		
October-24-11	2.50	Worked on Rider F IRs.
October-25-11	2.50	Worked on Rider F IRs.
October-26-11	0.25	Rider F IRs, DFPVA by using 2009 GRA Diesel efficiency values.
October-27-11	0.75	Rider F IRs, DFPVA by using 2009 GRA Diesel efficiency values.
October-28-11	0.75	Worked on Rider F IRs.
Employee Total	6.75	
Olson, Jennifer		
October-13-11	2.50	Researching Rider F.
October-14-11	1.00	Researching Rider F.
October-18-11	6.50	Researching Rider F.
October-19-11	0.75	Researching Rider F.
October-20-11	1.00	Researching Rider F.
October-21-11	7.00	Researching Rider F.
October-24-11	6.25	Researching Rider F.
Employee Total	25.00	

Osler, Cam			
October-05-11		4.50	Rider F Board Order on IRs (reviewed and prepared e-mail on issues/approach by IR question).
October-06-11		3.00	Rider F IR issues (call with Landry and Ed; had discussion with Mona).
October-24-11		6.50	Worked on review and edit of draft IRS.
October-25-11		1.00	Ongoing edits/issues re: IR responses.
	Employee Total	15.00	
Pollitt-Smith, Mona			
October-06-11		6.00	Call with Landry/Ed/Cam re: Board Order and IRs; reviewed Cam's memo; wrote letter to board and follow up with Ed; sent emails and IR tracker; organized folders and coordinated with admin staff.
October-11-11		2.00	Review Rider F IRs and material provided by Tom.
October-12-11		3.50	Meeting with Ed; reviewed Rider F materials/ responses provided by Tom.
October-13-11		0.50	Summary email re: research required for Rider F proceeding.
October-14-11		0.50	Discussed Rider F IRs with J. Olson.
October-18-11		2.00	IR responses.
October-19-11		3.50	Review and draft Rider F IRs.
October-20-11		12.00	Review and draft Rider F IRs; looked through records.

TIMESHEET BY PROJECT WITH COSTS

REPORTING PERIOD: From Saturday, October 01, 2011 to Monday, October 31, 2011
CLIENT: [None]
PROJECT: P306

PROJECT/COMPONENT		HOURS WORKED	DESCRIPTION
October-21-11		2.50	Draft/review Rider F IRs.
October-24-11		10.00	Draft and review IR responses.
October-25-11		8.00	Finalized draft IRs and sent to YECL for review.
October-26-11		2.00	Call with YECL to review IRs.
October-27-11		2.50	Made edits to IRs.
October-28-11		9.50	Finalized and filed Rider F IRs.
	Employee Total	64.50	
	Project/Component Total	131.75	

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e-mail: intergroup@intergroup.ca

DATE: November 30, 2011

INVOICE NO.: 306(147)

GST NO.: R 1025 054 84

Accounts Payable
Yukon Energy Corporation
P.O. Box 5920
Whitehorse, YT Y1A 6S7

For services provided under Contract No. CG07/0001 to November 30, 2011.

PROFESSIONAL FEES

[redacted]

(Component 6.7) Rider F - Research

C. F. Osler	5.50	hours	@	$230 /hour	1,265.00	
P. Bowman	0.50	hours	@	$175 /hour	87.50	
M. Pollitt-Smith	15.50	hours	@	$120 /hour	1,860.00	3,212.50

(Component 6.7) Rider F - Administration

Secretarial/Clerical	1.00	hours	@	$59 /hour	59.00	3,271.50

TOTAL FEES [redacted]

[redacted]

TOTAL FEES & EXPENSES [redacted]

GST [redacted]

TOTAL PAYABLE [redacted]

Payment is due within 30 days of date of invoice.
Please quote Invoice #306(147) on cheque when making payment. Thank you.

P306 (6.7) - Rider F			
Bowman, Patrick			
	November-14-11	0.50	Review argument.
	Employee Total	0.50	
Horvat, Anita			
	November-14-11	1.00	Formatted and pdf'd document for Mona.
	Employee Total	1.00	
Osler, Cam			
	November-08-11	0.50	Review/edit draft final argument.
	November-15-11	0.25	Review arguments & provide email on options for reply.
	November-16-11	2.00	Call with Landry & Ed on arguments; work on initial draft for reply.
	November-17-11	2.50	Rider F argument draft/edit; review Landry edits.
	November-18-11	0.25	Review of reply issues with Mona after YECL call.
	Employee Total	5.50	

TIMESHEET BY PROJECT WITH COSTS

REPORTING PERIOD: From Tuesday, November 01, 2011 to Wednesday, November 30, 2011
CLIENT: [None]
PROJECT: P306

PROJECT/COMPONENT	HOURS WORKED	DESCRIPTION
Pollitt-Smith, Mona		
November-07-11	5.00	Draft argument.
November-08-11	1.50	Edits and review argument; edits and send for review by YECL.
November-14-11	1.50	Finalize and file Rider F argument.
November-16-11	4.00	Review arguments draft reply.
November-17-11	1.00	Review Rider F reply and edits by Landry/Cam.
November-19-11	2.00	Review YECL comments, argument and edits to reply.
November-20-11	0.50	Review edits and send reply.
Employee Total	15.50	
Project/Component Total	22.50	
Project Total	369.75	

ATTACHMENT C

DAVIS LLP | LEGAL ADVISORS SINCE 1892

FROM THE OFFICE OF P. John Landry
DIRECT LINE 604.643.2935
DIRECT FAX 604.605.3588
E-MAIL john_landry@davis.ca

FILE NUMBER 84813-00121

January 20, 2012

Mr. Ed Mollard
Chief Financial Officer
Yukon Energy Corporation
Box 5920
Whitehorse, YT Y1A 6S7

Dear Mr. Mollard:

Re: YEC & YECL Rider F – Fuel Adjustment Rider & Deferred Fuel Price Variance Policy"

This is to confirm that Davis LLP was retained by Yukon Energy to act on its behalf as legal counsel on all matters relating to the above-noted review including its preparation, interrogatory phase, argument and reply argument.

Yours truly,
DAVIS LLP
Per:



P. John Landry
PJL/sas
Encl.

Davis:7015067.1

InterGroup® CONSULTANTS

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e-mail: intergroup@intergroup.ca

January 16, 2012

Mr. Ed Mollard
Chief Financial Officer
Yukon Energy Corporation
Box 5920
Whitehorse, YT Y1A 6S7

Dear Mr. Mollard:

Re: YEC & YECL Rider F – Fuel Adjustment Rider & Deferred Fuel Price Variance Policy

This is to confirm that InterGroup Consultants was retained by Yukon Energy to provide regulatory support and other services as required on all matters relating to the review regarding the YEC & YECL Rider F – Fuel Adjustment Rider & Deferred Fuel Price Variance Policy before the Yukon Utilities Board, including preparation of the Application, as well as preparation of interrogatory response and argument and reply argument.

Yours truly,

INTERGROUP CONSULTANTS LTD.

Cameron Osler
CEO/Chair

InterGroup® CONSULTANTS

CAMERON F. OSLER
CHAIR/CEO AND SENIOR CONSULTANT

EDUCATION:

Simon Fraser University
M.A. (Economics) 1968

University of Toronto Law School
1964-1965

University of Manitoba
B.A. (Philosophy) 1964

PROFESSIONAL HISTORY:

InterGroup Consultants Ltd. **Winnipeg, MB**

1974 - Present *Founding partner and Chair & CEO of InterGroup Consultants Ltd.* (formerly InterGroup Consulting Economists Ltd.); President to 2007.

2000 - 2006 *Director, CBT Energy Inc.*

Strategic planning and multi-disciplinary project team management experience, based on resource and regional economics expertise relating to mining, energy (particularly hydro-electric generation and renewable liquid energy fuels), and downtown tri-government urban development projects.

Detailed project experience is outlined below separately under each of the following headings:

- Socio-Economic and Environmental Assessment & Related Public Consultation – Mining, Hydro-electric, Forestry and Other Major Projects
- Strategic Planning & Multi-disciplinary Project Team Management – Resource, Regional and Urban Development Projects
- Compensation and Monitoring Related to Resource Project Impacts
- Utility Regulation – Expert Analysis and Testimony at Hearings
- Resource Rent, Royalty and Tax Policy – Related Expert Evidence
- Other Strategic Planning and Assessment

Socio-Economic and Environmental Assessment & Related Public Consultation – Mining, Hydro-electric, Forestry and Other Major Projects

- **For Yukon Energy Corporation (2008-Present)**, Project Principal regarding 10+ MW Mayo B Hydro Enhancement Project activities related to preparation of YEC Project Proposal Submission to the Yukon Environmental and Socio-economic Assessment Board Executive Committee and related planning activities leading to construction of this project, including negotiation of Project Agreement with First Nation of Na-cho Nyak Dun, process to select and finalize Alliance construction contractor (Kieiwt), preparation of Public Utilities Act Part 3 Application for Mayo B and provision of expert testimony on this Application to the Yukon Utilities Board, and participation in ongoing oversight of project implementation activities (the project is scheduled to come into service by the end of 2011.

- **For Yukon Energy Corporation (2005-2008),** Project Principal regarding 138 kV Carmacks-Stewart Transmission Project activities related to preparation of YEC Project Proposal Submission to the Yukon Environmental and Socio-economic Assessment Board Executive Committee, negotiation of purchase power agreement with mine customer to be served by this project and Project Agreement with three Northern Tutchone First Nations, provision of expert testimony on this project to the Yukon Utilities Board, and participation in ongoing oversight of project implementation activities (Stage 1 of this project came into service in late 2008, Stage 2 will come into service in the first half of 2011).

- **For Manitoba Hydro (1999-Present),** Study Leader responsible for socio-economic assessment and planning work in a multi-disciplinary Consultant Management Team retained to assist Manitoba Hydro in the conduct of the environmental assessment programs associated with future planning for three potential hydroelectric generating stations in northern Manitoba, including site selection and environmental assessments for the associated transmission facilities, including the Wuskwatim Generation and Transmission Projects which are currently under construction (the Wuskwatim Generation Project is being developed by the Wuskwatim Power Limited Partnership of Nisichawayasihk Cree Nation and Manitoba Hydro). Provided expert testimony before the Manitoba Clean Environment Commission on the Wuskwatim Generation and Transmission Projects EISs submitted by Manitoba Hydro and Nisichawayasihk Cree Nation.

- **For Manitoba Floodway Authority (2003-2005)**, senior advisor regarding environmental assessment and licencing activities of the proposed Red River Floodway Expansion Project. Provided expert testimony before the Manitoba Clean Environment Commission on EIA study approach, including

cumulative effects assessment, regarding the Project EIS submitted by the Manitoba Floodway Authority.

- **For Yukon Energy Corporation (1992-2002**), advisory reviews of environmental impact assessment work for re-licensing of the Aishihik hydro-generation facility and related expert testimony before the Yukon Territorial Water Board.

- **For uranium mining companies in northern Saskatchewan during the 1990's**, project director for consultants regarding socio-economic impact assessment, economic impact and cost-benefit assessments, and public consultation design and implementation for the Rabbit Lake expansions (Cameco Corporation, 1991-1993), the McArthur River developments (Cameco Corporation, 1993-1996), the Cigar Lake developments (Cigar Lake Mining Corporation, 1993-1996), and the Rabbit Lake extension (Cameco Corporation, 1999-); provided related evidence and expert witness testimony for the Rabbit Lake federal environmental review panel hearing and the McArthur River developments federal-provincial environmental review panel hearings. Provided advisory review for InterGroup's similar socio-economic and economic impact assessments, and public consultation work for COGEMA related to Cluff Lake mine projects during this period.

- **For Cameco, Cigar Lake Mining Corporation and COGEMA (1993-1994),** facilitation of an agreement in principle for an impact management agreement involving seven Athabaska communities (this was one element of the socio-economic/public consultation EIS work related to the McArthur River and CLMC projects).

- **For Repap Manitoba, Inc. (1989-1991)**, project management of the socio-economic impact assessment, and design and implementation of an extensive public consultation program, for the proposed Phase 1 Manitoba expansion.

- **For aggregate producers in Ontario during the 1980's and early 1990's,** socio-economic impact and resource policy evaluations relating to proposed aggregate developments in southern Ontario (Puslinch, Milton and Niagara Escarpment Planning Area); provision of resource economics expert testimony before the Ontario Municipal Board on behalf of TCG Materials Limited and on behalf of Armbro Aggregate.

- **For the City of Winnipeg in the 1990's**, socio-economic impact assessment for the new Charleswood and Main/Norwood bridge developments (two separate assignments; provided advisory review for other InterGroup principals who directed this work, as well as assistance in

coordination of hearing testimony for the regulatory review of the Charleswood bridge project).

- **For the Moosonee Development Area Board (early 1990's),** socio-economic counsel in an intervention relating to potential impacts of Ontario Hydro's proposed hydro generation development of the Moose River Basin.

- **For Manitoba Hydro in the late 1980's and 1990's,** senior advisory review as required by other InterGroup principals carrying out the following assignments: socio-economic impact assessment and public consultation program for the Conawapa hydro generating station EIS (1989-1993); socio-economic impact assessment and public consultation program for the Split Lake transmission line project (joint study with the First Nation, early 1990's); socio-economic impact assessment and public consultation program for the siting and the EIS related to the Winnipeg-Brandon transmission line and Neepawa substation projects (1995-1997); study to review environmental externality and compensation cost modeling for hydro-generation and related transmission line projects (1996-1997). Deputy Project Director for initial environmental assessments study for third Bipole Transmission Lines (1986-1987).

- **For Manitoba Hydro in the early-to-mid 1980's,** various investigations with respect to the environmental and socio-economic impacts related to planning of new power generation projects in northern Manitoba, including deputy project director for the Burntwood River Environmental Overview Study (1980-1984), and review of InterGroup's work (carried out by senior staff) to prepare the socio-economic assessment and conduct public consultation for the Limestone hydro-electric generating station EIS.

- **For Alcan in the early 1980's,** management of investigations with respect to the socio-economic impacts of a proposed aluminum smelter in Manitoba.

- **For Key Lake Mining Corporation in the early 1980's,** expert testimony before the Commission of Enquiry on socio-economic impacts associated with the uranium project at Key Lake.

- **For Amok Ltd., in the 1977 Saskatchewan hearings on uranium developments,** provided expert testimony before the Bayda Commission of Enquiry on socio-economic impacts associated with the Amok mining project at Cluff Lake.

Strategic Planning & Multi-disciplinary Project Team Management – Resource, Regional and Urban Development Projects

- **For Yukon Energy Corporation (2005-2008),** project director for preparation of Yukon Energy's 20-Year Resource Plan and the related Submission to the Yukon Utilities Board; provided expert testimony before the YUB; senior advisor to 2007-2008 update team assessing near-term hydro generation enhancement options for potential in-service by 2012 (lead to selection of Mayo B Project as well as Gladstone, Atlin and Marsh Lake projects for near-term development).

- **For the City of Winnipeg and Neeginan Development Corporation (1998),** project director responsible for preparation of the Development Plan for the Thunderbird House project on Main Street.

- **For Spirit of Manitoba Inc. and Manitoba Entertainment Complex Inc. (1994-1995),** responsible for management of all aspects of a project to develop a new downtown entertainment complex and to retain the Winnipeg Jets Hockey Club in Winnipeg; managed the multi-disciplinary team carrying out negotiations, siting, design, costs, feasibility planning, environmental assessments, and other work required to secure approvals under tight deadlines specifically for the new arena component of the project.

- **For The Forks Renewal Corporation (a corporation owned by Canada, Manitoba and Winnipeg) during the late 1980's and early 1990's,** Development Coordinator responsible for planning and directing initial development and financial activities (1987-1993), including negotiation of land exchange agreements, preparation of a Phase I Concept and Financial Plan, site planning and Stage One projects, roads and services; ongoing financial and strategic planning counsel.

- **For Government of Yukon (Department of Economic Development, Mines & Small Business) (1985-1987),** management of multi-disciplinary team carrying out financial, economic, legal and strategic planning work relating to the devolution and transfer to Yukon of the Northern Canada Power Commission assets and operations in Yukon; participation in all related negotiations.

- **For the East Yard Task Force (comprised of the governments of Canada, Manitoba and Winnipeg) (1985-1986),** general advisor and manager for all consultant work (planning and architectural, engineering, financial and legal) related to the redevelopment of a major rail yard area in downtown Winnipeg.

- **For North Portage Development Corporation (1984-1987),** economics and financial counsel during the initial development phase; coordinator for work relating to corporate financial plans, selection of major developers (retail, housing and office projects), and negotiation of long-term agreements (land lease, development and other related agreements) with each of the selected developers.

- **For Canadian Methanol Canadien during the 1980s**, participation in an executive capacity in a partnership venture involving Inter-City Gas Corporation and The M100 Group to develop methanol vehicle fuel [management of multidisciplinary project team involving engineers, planners, financial, legal, and other professionals to demonstrate and develop hybrid (natural gas and wood feedstock) methanol production facilities as well as different market uses for methanol (including use in flexible fuel passenger vehicles)].

- **For the Government of Canada in the late 1970's,** project director of a major multi-disciplinary study to examine the feasibility of producing liquid fuels (including methanol) from biomass feedstock resources throughout Canada; this study included examination of liquid fuel production options involving the joint use of either electricity or natural gas along with biomass feedstock. The multi-disciplinary consulting team included firms with chemical engineering and forestry expertise.

Compensation & Monitoring Related to Resource Project Impacts

- **For Tsay Keh Dene First Nation (2001-2009),** expert socio-economic and resource economics assistance with respect to settlement negotiations concluded with BC Hydro and the Province of British Columbia relating to impacts on the Tsay Keh Dene First Nation from the Williston Reservoir developments in the 1970s (AIP reached in 2006); related advice regarding the Peace Water Use (WUP) process and contracting arrangements for Tsay Keh WUP reservoir-related contracts with BC Hydro.

- **For Kwadacha First Nation (2001-2008),** expert socio-economic and resource economics assistance with respect to settlement negotiations concluded with BC Hydro and the Province of British Columbia relating to impacts on Kwadacha First Nation from the Williston Reservoir developments in the 1970s (AIP reached in 2006; Final Agreement reached in 2008).

- **For Manitoba Hydro in the 1990's,** expert socio-economic and resource economics assistance with respect to claims by the community of South Indian Lake (early 1990's) and by Northern Flood Agreement communities, including the Cross Lake First Nation (1999-Present), related to post-project development impacts from hydroelectric power development.

- **For uranium mining companies (1999),** project director for the preparation of a draft work plan for a community vitality monitoring program for northern communities in Saskatchewan affected by uranium mining development; the work plan requirement arose out of federal-provincial environmental impact panel hearings on the McArthur River and Cigar Lake mining projects; the work plan was prepared for a working committee with representatives from the three uranium mining companies (Cameco Corporation, COGEMA, and Cigar Lake Mining Corporation0, the Saskatchewan Northern Mines Monitoring Secretariat, and the northern Saskatchewan Health Districts.

- **For BC Hydro (early 1990's),** evaluation of a trust fund proposed to compensate five Lillooet Nation Bands for damages from hydroelectric generation and transmission activities.

- **For the Beaufort Sea Steering Committee (early 1990's),** review of wildlife compensation program options in the event of an oil spill in the Beaufort Sea.

- **For Manitoba Hydro (1989-1990),** project management of an independent post-project evaluation of the Grand Rapids Project impacts on Aboriginal communities, including direction of the socio-economic component of the evaluation.

Cost of Service and Rates – Expert Analysis and Testimony at Hearings

- **For the Yukon Energy Corporation (1989-Present)**, expert testimony before the Yukon Utilities Board on planning major capital projects (1992) and on electricity costing and rates related to rate applications by Yukon Energy Corporation (1989, 1991, 1993, 1996, 1997, 1998, 2005, 2008-09 and YEC-YECL 2009 Phase II Application).

- **For Newfoundland Industrial Customers (2001 and 2003**), expert testimony before the Board of Commissioners of Public Utilities of Newfoundland and Labrador on electricity costing and rates related to general rate applications by Newfoundland Hydro.

- **For the Manitoba Industrial Power Users Group (1987-1999),** expert testimony before the Manitoba Public Utilities Board in Manitoba Hydro electricity rate hearings, including rate applications in 1987/88, 1989, 1990, 1991, 1992, 1994, 1995, and 1998, and the Manitoba Hydro Major Capital Projects hearing in 1990. Represented MIPUG at hearings before the Board in 1999 to approve the purchase of Centra Gas by Manitoba Hydro.

- **For the Bruce Municipal Telephone System in the early 1990's,** expert economic evidence to the Ontario Telephone Service Commission related to the cost of equity capital.

- **For Government of Yukon, expert testimony before the National Energy Board in 1985**, expert testimony on costs and rates pertaining to the Northern Canada Power Commission.

- **For IPSCO during the 1980's**, expert testimony before Saskatchewan Utilities Regulatory Commission hearing on the first and second rate applications by Saskatchewan Power Commission.

- **For Stelco, INCO and the Motor Vehicle Manufacturers' Association of Canada, in the 1977-1979 Ontario Energy Board hearings HR5,** examining Ontario Hydro's electricity costing and pricing principles; provided consulting advice and expert testimony on the issues and options pertaining to that hearing.

- **For a consortium (The Consumers' Gas Company, Union Gas, Northern and Central Gas and the Ontario Ministry of Energy), a 1974 report on natural gas requirements throughout Canada;** provided expert testimony before the National Energy Board on this report.

Resource Rent, Royalty and Tax Policy – Related Expert Evidence

- **For Regional Municipality of Ottawa Carleton (RMOC) in the mid-1990's,** expert resource and regulatory economist evidence before the Ontario Municipal Board on By-Law 234/92, which imposed compensation payments on private landfill operators in the Region.

- **For a group of pipeline companies in Ontario (1989-1992),** assistance with coordination of expert evidence in an arbitration, and provision of expert evidence on methodology to determine annual rent for pipeline use of a transmission corridor owned by Ontario Hydro.

- **For Sun Oil in the 1970's,** counsel on preparation of a brief to the Government of Canada on the proposed Federal Land Regulations for Oil and Gas Lands.

- **For the Canadian Potash Producers' Association in the 1970's and early 1980's,** expert assistance with taxation discussions with Saskatchewan authorities, analysis of the proposed government takeover of the potash industry, and liaison with legal counsel.

- **For the Uranerz-Inexco joint venture in the 1970's,** participation in discussions between the Saskatchewan Government and the uranium

industry concerning uranium taxation revisions; provided economic counsel for these discussions.

- **For the Mining Association of British Columbia in the 1970's**, expert testimony before the Commission of Enquiry into property taxation in that province.

- **For the Mining Association of Canada in the 1970's**, preparation of analytical models for comparison of different mineral taxation structures.

- **For Canadian Industrial Oil and Gas Ltd. In the 1970's**, analysis of the public policy aspects of Saskatchewan Bill 42 relating to taxation (advice to legal counsel related to a court case).

Other Strategic Planning and Assessment

- **For the Yukon Energy Corporation and the Yukon Development Corporation (1987-Ongoing),** financial and strategic planning counsel on major issues, including rate policy planning (see also Utility Regulation), major capital planning issues (see also Environmental Assessment and Strategic Planning), management agreement arrangements, negotiations in the 1990s between YEC and various owners of the Faro mine, negotiation in 2006-2007 of Power Purchase Agreement (PPA) with Minto Explorations Ltd. and ongoing activities to amend the Minto PPA and to negotiate PPAs with other mines (including Alexco Resource Corp.).

- **For Manitoba Hydro (1999-early 2000s),** assistance on various matters, including policy reviews related to debris management programs and planning related to US market consultations.

- **For the Northern Manitoba Economic Development Commission (1991-1992),** participation in the preparation of two reports, contributing to the Commission's Sustainable Economic Development Plan for Northern Manitoba for the 1990s.

- **For Regional Municipality of Ottawa Carleton (RMOC) during the 1990's,** economic assessments of options to extend the life of the Trail Road Landfill site.

- **For Metropolitan Toronto (late 1980's),** economic analysis of the best available technology for the utilization of the landfill gas resources at the Keele Valley Landfill site.

- **For a western energy company (early 1990's),** preparation of a Cost-Benefit Analysis of a 160 MW co-generation project, assessment of the

implications of the project for Manitoba Hydro, and participation in the discussions between the company and Manitoba Hydro.

- **For Western Economic Diversification (late 1980's),** assessment of Winnipeg tri-government development corporation cash flow scenarios.

- **For the Government of Manitoba during the late 1980's and early 1990's,** advice and assistance in the preparation of proposal calls for the redevelopment of a historically significant site in Winnipeg, as well as participation in the developer selection and negotiation process.

- **For the Canadian Electrical Association in the late 1970's,** management of interdisciplinary team investigations with respect to the impacts of proposed federal atmospheric emission control guidelines on Canadian electrical generating industry thermal power stations.

Hedlin Menzies / Acres Consulting Services **Winnipeg, MB**
Hedlin Menzies & Associates Ltd.

1968 - 1974 *Manager and Senior Consultant*

1968 - 1974 *Research Economist*

Project manager of major studies involving regional resource and cost-benefit impact policy issues relating to prairie manufacturing, prairie elevator and transportation rationalization, Manitoba Hydro northern development activities, Canadian energy requirements and research and development priorities, alternative export policies for natural gas, Canadian Merchant Marine development options, alternative rail route options in the Yukon and northern British Columbia, and various mineral resource policy options pertaining to mining development and taxation.
Sessional lecturer on mineral economics for one year at the University of Manitoba's Natural Resources Institute.

RESEARCH PAPERS:

"The Process of Urbanization in Canada, 1600-1961." Simon Fraser University (M.A.) Thesis. 1968.

"Technological Change and the Economics of Agricultural Development." Simon Fraser University (M.A.) Thesis. 1968.

"Economic Analysis of Short-Term Alternatives Regarding Southern Indian Lake in Manitoba" (joint work with Dr. A.M. Lansdown, P.Eng., 1969).

"A New National Development Policy for Canada: The Relevance of Western Canada." Prepared for the Liberal Conference on Western Objectives. 1973.

"Canada's Gains and Losses from Oil Export Taxes" (joint work with Dr. R.W. Fenton, 1973).

"Resource Management Factors Influencing Mineral Development in North Central Canada." Paper presented to the annual western meeting of the Canadian Institute of Mining and Metallurgy, Winnipeg, October 7, 1974.

"Energy, Provincial Rights and Canadian Unity." 1973.

"An Evaluation of 'An Energy Policy for Canada' " (joint work with Dr. R.W. Fenton, 1973).

"Resource Management Factors Influencing Manitoba Mining." Natural Resources Institute, University of Manitoba. 1974.

"Liquid Fuels from Renewable Resources in Canada: Systems Economic Studies." Paper presented to the Institute of Gas Technology Symposium on Energy from Biomass and Wastes, Washington, DC. August 1978.

"Canadian Scenario for Methanol Fuel." Paper presented to the Alcohol Fuels Technology Third International Symposium, California, January 1979.

"Socio-Economic Impacts from Potential Canadian Methanol Fuel Development." Paper presented to the IV International Symposium on Alcohol Fuels Technology, Brazil. October 1980.

"Canadian Methanol Development Using Natural Gas and Wood Feedstocks." Paper presented to the First IEA Conference on New Energy Conservation Technologies and their Commercialization, Berlin. April 1981.

"Methanol as an Alternative Automotive Fuel: CMC's Approach and Experience." Paper presented to the West Coast International Meeting of the Society of Automotive Engineering, Vancouver, BC. August 1983.

"Status of CMC Fuel Methanol Production and Market Development Programs." Paper presented to the VI International Symposium on Alcohol Fuels Technology, Ottawa. May 21-25, 1984.

InterGroup® CONSULTANTS

PATRICK BOWMAN
PRINCIPAL AND CONSULTANT

EDUCATION:

University of Manitoba
MNRM (Natural Resource Management), 1998

Prescott College
BA (Human Development and Outdoor Education), 1994.

PROFESSIONAL HISTORY:

InterGroup Consultants Ltd. **Winnipeg, MB**

1998 – Present *Research Analyst/Consultant/Principal*

Regulatory economic analysis and socio-economic impact assessment experience, primarily in the energy field.

Utility Regulation

Conducted research and analysis for regulatory reviews of electrical and gas utilities in four Canadian provinces. Prepare evidence and review testimony for regulatory hearings. Assist in utility capital and operations planning to assess impact on rates and long-term rate stability.

- **For Yukon Energy Corporation (1998-present)**, analysis and support of regulatory proceedings and normal regulatory filings before the Yukon Utilities Board. Appear before YUB as expert on revenue requirement matters. Prepare analysis of major capital projects, financing mechanisms to reduce "rate shock" to ratepayers, as well as revenue requirements.

- **For Yukon Development Corporation (1998-present)**, prepare analysis and submission on energy matters to Government round table on competitiveness of Yukon economy. Coordinate development of options for government rate subsidy program. Assist with review of debt purchase, potential First Nations investment in utility projects, and corporate governance.

- **For Northwest Territories Power Corporation (2000-present)**, provide technical analysis and support regarding General Rate Application. Assist in preparation of evidence, filings before the Northwest Territories' Public Utilities

Board, and related issues. Appear before PUB as expert in cost of service and rate design matters, and on system planning (Required Firm Capacity) review.

- **For Manitoba Industrial Power Users Group (1998-present)**, prepare analysis and evidence for regulatory proceedings before Manitoba Public Utilities Board representing large industrial energy users. Appear before PUB as expert in cost of service and rate design matters in rate proceedings, as well as cost-of-service methodology hearing. Assist in regulatory analysis of the purchase of local gas distributor by Manitoba Hydro. Assist industrial power users with respect to assessing alternative rate structures and surplus energy rates.

- **For Industrial Customers of Newfoundland and Labrador Hydro (2001-present),** prepare analysis and evidence for Newfoundland Hydro GRA hearings before Newfoundland Board of Commissioners of Public Utilities representing large industrial energy users. Appear before PUB as expert in cost of service and rate design matters.

- **For NorthWest Company Limited (2004-2006),** review rate and rider applications by Nunavut Power Corporation (Qulliq Energy), provide analysis and submission to rate reviews before the Utility Rates Review Council.

- **For Nexen Chemicals, Inc. (2000)**, review options for subscribing to curtailable service rates.

- **For Columbia Power Corporation/Columbia Basin Trust and Municipal Interveners (2000),** review evidence and prepare analysis on major transmission line project for Public Convenience and Necessity hearing before the British Columbia Utilities Commission.

- **For the City of Yellowknife (1999)**, prepare preliminary analysis of policy options and planning process for development of a municipal piped propane distribution system.

- **For the Government of the Northwest Territories (1999)**, prepare analysis of policy alternatives to facilitate supply of natural gas to local communities in the event of a Mackenzie Valley pipeline being constructed.

Project Development, Socio-Economic Impact Assessment and Mitigation

Provide support in development of local investment opportunities or socio-economic impact mitigation programs for energy projects, including northern Manitoba, Yukon, and NWT. Socio-economic assessment work related to forestry planning in Manitoba and Saskatchewan. Support to two local communities in development of negotiation position for resolving outstanding compensation related to hydro projects in Northern BC. Also conducted assessment of socio-economic impacts of policy options for floodplain management, and strategic planning for resource management board.

- **For Yukon Energy Corporation (2005-Present),** preparation of Yukon Energy's 20-Year Resource Plan Submission to the Yukon Utilities Board; provided expert testimony before the YUB. Project Manager for the Mayo B hydroelectric project planning phase. Participate in preparation of regulatory materials for Mayo B Application to the Yukon Utilities Board under Part 3 of the Yukon Utilities Act.

- **For Northwest Territories Energy Corporation (2003-2005)**, provide analysis and support to joint company/local community working groups in development of business case and communication plans related to potential new major hydro and transmission projects.

- **For Kwadacha First Nation and Tsay Keh Dene (2002-2004):** Support and analysis of potential compensation claims related to past and ongoing impacts from major northern BC hydroelectric development. Review assessment of options related to energy supply, including change in management contract for diesel facilities, potential interconnection to BC grid, or development of local hydro.

- **For Manitoba Hydro Mitigation Department (1999-2002)**, provide analysis and process support to implementation of mitigation programs related to past northern generation projects. Assist in preparation of materials for church-led inquiry into impacts of northern hydro developments.

- **For International Joint Commission (1998)**, analysis of current floodplain management policies in the Red River basin, and assessment of the suitability of other floodplain management policies.

  For Nelson River Sturgeon Co-Management Board (1998 and 2005), an assessment of the performance of the Management Board over five years of operation and strategic planning for next five years.

Government of the Northwest Territories **Yellowknife, NT**

1996 - 1998 *Land Use Policy Analyst*

Conducted research into protected area legislation in Canada and potential for application in the NWT. Primary focus was on balancing multiple use issues, particularly mining and mineral exploration, with principles and goals of protection.

Natural Resources Institute **Winnipeg, MB**

1996 - 1998 *Researcher*

Conducted research on surface rights allocation and access for mining, with particular emphasis on implications of government actions undermining mineral rights tenures. Also undertook analysis of Manitoba's Registered Trapline System and implications for Aboriginal trappers; also, an economic assessment of the property rights system inherent in the provincial Registered Trapline System policy and its implications on efficiency in allocation of the furbearer resource.

PUBLICATIONS: G*overnment Withdrawals of Mining Interests* in Great Plains Natural Resources Journal. University of South Dakota School of Law. Spring 1997.

Legal Framework for the Registered Trapline System in Aboriginal Trappers and Manitoba's Registered Trapline System: Assessing the Constraints and Opportunities. Natural Resources Institute. 1997

Land Use and Protected Areas Policy in Manitoba: An evaluation of multiple-use approaches. Natural Resources Institute. (Masters Thesis). 1998

Electrical Rates in Yukon. Submission by Yukon Development Corporation to Yukon "Government Leader's Economic Forum Series" on Tax Reform and Competitiveness. 1999.

Review of Red River Basin Floodplain Management Policies and Programs. Prepared for Red River Basin Task Force of the International Joint Commission. 1998.

Patrick Bowman Utility Regulation Experience

Utility	Proceeding	Work Performed	Before	Client	Year	Testimony
Yukon Energy Corporation	Final 1997 and Interim 1998 Rate Application	Analysis and Case Preparation	Yukon Utilities Board (YUB)	Yukon Energy	1998	No
Manitoba Hydro	Curtailable Service Program Application	Analysis, Preparation of Intervenor Evidence and Case Preparation	Manitoba Public Utilities Board	Manitoba Industrial Power Users Group (MIPUG)	1998	No
Yukon Energy	Final 1998 Rates Application	Analysis and Case Preparation	YUB	Yukon Energy	1999	No
Westcoast Energy	Sale of Shares of Centra Gas Manitoba, Inc. to Manitoba Hydro	Analysis and Case Preparation	Manitoba Public Utilities Board	Manitoba Industrial Power Users Group (MIPUG)	1999	No
Manitoba Hydro	Surplus Energy Program and Limited Use Billing Demand Program	Analysis and Case Preparation	Manitoba Public Utilities Board	Manitoba Industrial Power Users Group (MIPUG)	2000	No
West Kootenay Power	Certificate of Public Convenience and Necessity - Kootenay 230 kV Transmission System Development	Analysis of Alternative Ownership Options and Impact on Revenue Requirement and Rates	British Columbia Utilities Commission (BCUC)	Columbia Power Corporation/Columbia Basin Trust	2000	No
Northwest Territories Power Corporation (NTPC)	Interim Refundable Rate Application	Analysis and Case Preparation	Northwest Territories Public Utilities Board (NWTPUB)	NTPC	2001	No
NTPC	2001/03 Phase I General Rate Application	Analysis and Case Preparation	NWTPUB	NTPC	2000-02	No - Negotiated Settlement
Newfoundland Hydro	2002 General Rate Application	Analysis, Preparation of Intervenor Evidence and Case Preparation	Board of Commissioners of Public Utilities of Newfoundland and Labrador	Newfoundland Industrial Customers	2001-02	No
NTPC	2001/02 Phase II General Rate Application	Analysis, Preparation of Company Evidence and Expert Testimony	NWTPUB	NTPC	2002	Yes
Manitoba Hydro/Centra Gas	Integration Hearing	Analysis and Case Preparation	Manitoba Public Utilities Board	Manitoba Industrial Power Users Group (MIPUG)	2002	No
Manitoba Hydro	2002 Status Update Application/GRA	Analysis, Preparation of Intervenor Evidence and Expert Testimony	Manitoba Public Utilities Board	Manitoba Industrial Power Users Group (MIPUG)	2002	Yes
Yukon Energy	Application to Reduce Rider J	Analysis and Case Preparation	YUB	Yukon Energy	2002-03	No
Yukon Energy	Application to Revise Rider F Fuel Adjustment	Analysis and Case Preparation	YUB	Yukon Energy	2002-03	No
Newfoundland Hydro	2004 General Rate Application	Analysis, Preparation of Intervenor Evidence and Expert Testimony	Board of Commissioners of Public Utilities of Newfoundland and Labrador	Newfoundland Industrial Customers	2003	Yes
Manitoba Hydro	2004 General Rate Application	Analysis, Preparation of Intervenor Evidence and Expert Testimony	Manitoba Public Utilities Board	Manitoba Industrial Power Users Group (MIPUG)	2004	Yes
NTPC	Required Firm Capacity/System Planning hearing	Analysis, Preparation of Company Evidence and Expert Testimony	NWTPUB	NTPC	2004	Yes
Nunavut Power (Qulliq)	2004 General Rate Application	Analysis, Preparation of Intervenor Submission	Nunavut Utility Rate Review Commission	NorthWest Company (commercial customer intervenor)	2004	No
Nunavut Power (Qulliq)	Capital Stabilization Fund Application	Analysis, Preparation of Intervenor Submission	Nunavut Utility Rate Review Commission	NorthWest Company (commercial customer intervenor)	2005	No
Yukon Energy	2005 Required Revenues and Related Matters Application	Analysis, Preparation of Company Evidence and Expert Testimony	YUB	Yukon Energy	2005	Yes
Manitoba Hydro	Cost of Service Methodology	Analysis, Preparation of Intervenor Evidence and Expert Testimony	Manitoba Public Utilities Board	Manitoba Industrial Power Users Group (MIPUG)	2006	Yes
Yukon Energy	2006-2025 Resource Plan Review	Analysis, Preparation of Company Evidence and Expert Testimony	YUB	Yukon Energy	2006	Yes
Newfoundland Hydro	2006 General Rate Application	Analysis, Preparation of Intervenor Evidence	Board of Commissioners of Public Utilities of Newfoundland and Labrador	Newfoundland Industrial Customers	2006	No - Negotiated Settlement
NTPC	2006/08 General Rate Application	Analysis, Preparation of Company Evidence and Expert Testimony	NWTPUB	NTPC	2006-08	Yes
Manitoba Hydro	2008 General Rate Application	Analysis, Preparation of Company Evidence and Expert Testimony	Manitoba Public Utilities Board	Manitoba Industrial Power Users Group (MIPUG)	2008	Yes
Manitoba Hydro	2008 Energy Intensive Industrial Rate Application	Analysis, Preparation of Intervenor Evidence and Expert Testimony	Manitoba Public Utilities Board	Manitoba Industrial Power Users Group (MIPUG)	2008	Yes
Yukon Energy	2008/2009 General Rate Application	Analysis, Preparation of Company Evidence and Expert Testimony	YUB	Yukon Energy	2008-09	Yes
Yukon Energy	2008/2009 General Rate Application	Analysis, Preparation of Company Evidence	YUB	Yukon Energy	2010	No
Yukon Energy	2009 Phase II Rate Application	Analysis, Preparation of Company Evidence	YUB	Yukon Energy	2009-10	Pending
Newfoundland Hydro	Rate Stabilization Plan (RSP) Finalization of Rates for Industrial Customers	Analysis, Preparation of Intervenor Evidence	Board of Commissioners of Public Utilities of Newfoundland and Labrador	Newfoundland Industrial Customers	2010	Pending

InterGroup CONSULTANTS

MONA POLLITT-SMITH
CONSULTANT

EDUCATION: **University of Manitoba, Faculty of Law**
LL.B., 2003

University of Manitoba
Bachelor of Arts (Honours History), 1998

PROFESSIONAL HISTORY:

InterGroup Consultants Ltd. **Winnipeg, Manitoba**

2005 – Present **Research Analyst / Research Consultant / Consultant**

Utility Regulation

Research and analysis on legal and regulatory issues regarding utility regulation

For Manitoba Industrial Power Users Group (2005 to present)

- Project Manager for Manitoba Hydro 2008 General Rate Application hearing and 2008 Energy Intensive Industrial Rate Application hearing. Work performed included coordinating and assisting with preparation of MIPUG intervenor evidence and interrogatories, coordinating and interrogatory responses, hearing preparation (direct evidence and cross-examination), and argument.
- Assistance with preparation for regulatory proceedings before Manitoba Public Utilities Board representing large industrial energy users at the Manitoba Hydro 2006 Cost of Service hearing.
- Research and assistance with analysis of various legal and regulatory issues as well as preparation of written submissions.

For Yukon Energy Corporation (2006 to present)

- Project Manager for Yukon Energy 2009 Phase II Rate Application; duties included coordinating and assisting with preparation of Phase II Rate Application filing document, interrogatories, hearing preparation and final argument.
- Project Manager for Yukon Energy 2008/2009 General Rate Application; duties included coordinating and assisting with preparation of General Rate Application filing document, interrogatories, hearing preparation and final argument.
- Project Manager for Yukon Energy's intervention in Yukon Electrical's 2008/2009 General Rate Application. Duties included review of Yukon Electrical's application

and development of issues list, coordinating filing of interrogatories, assistance with preparation of cross-examination, attendance at hearing and argument.

- Project Manager for Yukon Utilities Board Part III hearing review of Mayo B Hydro Enhancement Project; duties included coordinating and assisting with preparation of Part III Application filing document, interrogatories, hearing preparation and final argument.
- For Mayo B Hydro Enhancement Project assistance with tracking negotiation process and with review of contracts and other agreements related to the project.
- Assistance during regulatory process seeking Yukon Utility Board approval of a Power Purchase Agreement with Minto Mine, including writing and editing interrogatory responses, final argument and reply argument and any other required legal/ regulatory analysis.
- Provided assistance with Part 3 Hearing process for the Carmacks-Stewart Transmission Project before Yukon Utility Board, including assistance with drafting and editing application and interrogatory responses.
- Assistance with drafting/ editing/ analysis of Power Purchase Agreement (PPA) with Minto Mine. This included reviewing successive drafts of agreement to ensure provisions were internally consistent, as well as consistent with other related agreements, as well as providing an assessment of the implications of terms and conditions.

For Rentcash Inc. (2007 to 2008)

- Project manager for intervention in 2008 Hearing into Maximum Charges for Payday Loans; duties included coordinating and providing assistance with the preparation of written submissions, including assistance with preparation of evidence, interrogatories, interrogatory responses and rebuttal evidence.

Turtle Mountain Sustainable Ventures Inc (2007)

- Review of legislation, regulations and policy for municipal water infrastructure in Manitoba.

Environmental Assessment

Research and analysis on legal and regulatory issues regarding environmental assessment.

Yukon Energy Corporation (2005 to 2008)

- Legal analysis of Yukon Environmental and Socio-Economic Assessment Act (YESAA), Regulations and Rules and implications for planned developments in Yukon.
- Assistance in preparing submissions to government regarding implications of draft YESAA regulations and rules on environmental assessment of energy projects in Yukon.

- Assistance with drafting and editing proposal to the Executive Committee of the Yukon Environment and Socio-Economic Assessment Board for assessment of Carmacks-Stewart Minto Spur Transmission Project.
- Assistance with review of Project Agreement negotiated between utility and Northern Tutchone First Nations. This included reviewing successive drafts of agreement to ensure provisions were internally consistent as well as consistent with other related agreements.
- Assistance with ongoing monitoring terms and conditions of Power Purchase Agreement to ensure compliance.

Manitoba Hydro (2005-2007)

- Legal and regulatory analysis regarding environmental assessment issues such as CEAA, project scoping, significance methodology and review of the Species at Risk Act.

CEC/OlyWest Hearing Support (2007)

- Summary of Olywest EIS to assist Board in preparation for the hearing process.

Legal Aid Manitoba

July- Sept 2004 **Legal Aid Intake** **Winnipeg, Manitoba**

Worked at the Legal Aid Drop-ins Clinic taking Legal Aid applications and providing members of the public with legal advice on variety of family law, criminal law and civil law issues.

Public Interest Law Centre **Winnipeg, Manitoba**

2003-2004 **Articling Student**

Conducted research and provided legal memos in a variety of areas, including: Constitutional law, Charter of Rights and Freedoms, Aboriginal law, Environmental law, and Administrative and Regulatory law.

Monitored Clean Environment Commission hearing for Wuskwatim Generation Station and Transmission Project. Responsibilities during the course of the hearing included briefing clients on the contents of the Environmental Impact Statement, briefing clients on the evidence submitted by the hearing's proponents and participants, conducting cross-examination of the project's proponents and providing the Commission with written and oral submissions.

Researched and wrote three papers.

Worked as Legal Aid On-call Duty Counsel.

Worked at the Legal Aid Drop-ins Clinic taking Legal Aid applications and providing members of the public with legal advice on variety of family law, criminal law and civil law issues.

University of Manitoba **Winnipeg, Manitoba**

May 2002- Jan 2003 **Research Assistant**

Researched the development of the "Rand Formula" in Canadian Labour law.

The University of Manitoba **Winnipeg, Manitoba**

May – Sept 2002 **Research Assistant**

Surveyed Justice Ivan Rand's written decisions at the Supreme Court of Canada and provided a synopsis of his uses of legal history.

The University of Manitoba **Winnipeg, Manitoba**

2002 **Volunteer, University Law Centre**

Provided members of the public with legal assistance.

PUBLICATIONS:

Byron Williams and Mona Pollitt-Smith, "A Survey of Canadian Cost Awards Models" CAMPUT Annual General Meeting, Gimli, September 7-10, 2003. (Unpublished)

Gerry McNeilly and Mona Pollitt-Smith, "Serving the Needs of the Elder Client: Issues of Language and Culture", 2003 Isaac Pitblado Lectures.

Byron Williams and Mona Pollitt-Smith, "Lawyering for the Public Good: Access to Justice and the Pro Bono Solution" June 2004, Canadian Bar Association Conference.

InterGroup® CONSULTANTS

HAMID NAJMIDINOV
RESEARCH CONSULTANT

EDUCATION: Bachelor of Science (Economics), Fergana State University, 2000

Accounting, Qadamjay Business College, 1995

PROFESSIONAL HISTORY:

InterGroup Consultants Ltd. **Winnipeg, Manitoba**

2009 – Present Research Analyst/Research Consultant

- **For Qulliq Energy Corporation,** provide support in the preparation of Phase I and Phase II of 2010/11 General Rate Application, including preparation of sales and revenue forecast, revenue requirement, amortization and ratebase schedules, Cost of Service analyses, rate design and schedules; provide support in the preparation of Major Project Permit Applications and Fuel Stabilization Rider Application.
- **For Northwest Territories Power Corporation,** support in developing monthly load and revenue forecasts for budget planning; proposed territory-wide levelized rate structure analysis; cost of service comparison and rates analysis between utilities in different jurisdictions; potential mini-hydro projects benefit cost analysis.
- **For Yukon Energy Corporation,** support in preparation of 2009 GRA Phase II application (bill impacts analysis; cost of service review; revenue-cost ratio analysis); support in budget planning and in preparation of regulatory reports; support in preparation of Yukon Energy's 20-Year Resource Plan update; performed power benefit analysis for Mayo B and Mayo Lake projects.
- **For Manitoba Hydro Keeyask GS Project,** KCN communities Population Projection Model support and updates; project employment estimates analysis; Northern Aboriginal employment estimates model updates.
- **For Vale – Regina Potash Project (Saskatchewan),** compiled an information package, containing review of Saskatchewan electricity and natural gas market; electricity and rates review and analysis between utilities in different jurisdictions; analytical information on natural gas prices, drilling, production and demand.

CSS North America Inc. **Toronto, Ontario**

2007 – 2009 Accounting and Sales Manager

- Member of the team that specializes in providing and installation of Intellidyne energy-saving economizers, Hi-Spectrum color corrected fluorescent lamps and Rami woven aluminum thermoshield night blinds. Prepare invoices, controll payments; prepare cheques, collect bills and other expenses, tax accountant support; strategic planning.

State Property Committee **Uzbekistan**

2003 - 2007 Economist, Privatization Unit

- Analyzed processes related to denationalization and privatization of state business property; member of the working group for developing and submission for approval to the Government of Uzbekistan of state policy programs drafts on denationalization and privatization of state business; monitored and coordinated implementation of developed programs. Implemented programs targeting elimination of state business ownership monopoly; development of market based private ownership mechanisms; supporting the development of a new private-business social class; performed property estimates under appropriate evaluation method (expense/revenue/comparative) and organized property sales auctions for potential investors; drafted/reviewed investment agreements and monitored their implementation; analyzed pilot implementation of state policy programs, and prepared regular reports on improvements required.

Republican Real Estate Exchange
Regional Department **Uzbekistan**

2002 - 2003 Economic Analyst

- Reviewed and analyzed tendering and auction processes; prepared statistical reports on sales/bids trends and variances; performed market evaluation of properties; assisted the management in organizing auctions and tenders.

State Property Committee **Uzbekistan**

2000 - 2002 Statistical Analyst

- Performed data collection and analysis of state business property management; developing the methodological basis for legislation on state property management; preparing briefing notes to the Management on state business property management efficiency.

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JENNIFER OLSON
RESEARCH ANALYST

EDUCATION:

Ph.D., Slavic Languages and Literatures, University of Toronto, 2007

M.A., Slavic Languages and Literatures, University of Washington, 2000

B.A., Russian and Slavic Studies, McGill University. 1998

PROFESSIONAL HISTORY:

InterGroup Consultants Ltd. **Winnipeg, Manitoba**

2011 - Present — Research Analyst

As a member of a research team working on the socio-economic assessment of a hydroelectric project in northern Saskatchewan:

- Conduct background research for socio-economic baseline reports and summary reports, including overviews of population, community infrastructure, health, recreation, education, and land and resource use.
- Develop an interview program with stakeholders in local communities.

As a member of a research team working on the socio-economic assessment of updates to two existing mining projects and two proposed mining projects in northern Saskatchewan:

- Write the socio-economic the summary reports for proposed projects.
- Edit socio-economic baselines, impact assessments, and summary reports for proposed projects.

Ipsos Direct **Winnipeg, Manitoba**

2008 – 2011 — Coder/Head Coder

Supervised team to ensure accurate and consistent classification of open-end data collected through survey research. Liaised with various departments to establish deliverables and data processing requirements.

Freelance Editor **Toronto, Ontario**

2008 Editor

Edited a variety of academic documents, including a 50,000-word dissertation and grant proposals.

University of Toronto **Toronto, Ontario**

2005-2007 Course Instructor

- Intermediate Czech (2006-2007)
- Beginning Czech (2005-2006)

2001-2004 Teaching Assistant

- Russian and Soviet Film (2003-2004)
- Second-Year Russian (2003-2004)
- First-Year Russian (2001-2003)