

Yukon Energy 2025-27 GRA Oral Hearing List of Undertakings

	UNDERTAKING	STATUS
1	UNDERTAKING - TO CONFIRM THE STATUS OF THE 10-YEAR RENEWABLE ELECTRICITY PLAN ON THE YEC WEBSITE [page 28]	Oct 21, 2025 transcript pdf page 80
2	UNDERTAKING - TO PROVIDE AN UPDATE REGARDING SALES TO MINTO TO THE END OF SEPTEMBER 2025 [page 66].	Oct 22, 2025 transcript - Exhibit 20
3	UNDERTAKING - TO UPDATE THE SALES FORECAST FOR EACH OF THE TEST YEARS TO REFLECT THE CURRENT TREND OF SALES TO MINTO [page 66].	Oct 22, 2025 transcript - Exhibit 20
4	UNDERTAKING - TO PROVIDE THE IMPACT TO YEC AND RATES INCLUDING RIDER F, IF THE ACTUAL IPP GENERATION IS GREATER THAN FORECAST [page 68].	Oct 21, 2025 transcript pdf page 81
5	UNDERTAKING - TO ADVISE WHETHER THE SEVEN LARGE GENERAL SERVICE CUSTOMERS OF AEY HAVE BEEN CONNECTED [page 69].	Oct 22, 2025 transcript - Exhibit 20
6	UNDERTAKING - TO ADVISE WHETHER THE YUKON BUREAU OF STATISTICS PROVIDE POPULATION GROWTH PROJECTIONS BY COMMUNITY OR IS IT FOR THE TERRITORY AS A WHOLE [page 70].	Oct 21, 2025 transcript pdf page 81
7	UNDERTAKING - TO ADVISE WHETHER THE LOW WATER RESERVE FUND TERM SHEET HAVE PROVISIONS FOR NOT INCLUDING YEARS THAT WOULD INCREASE THE LONG-TERM AVERAGE FOR THERMAL GENERATION [page 85].	Oct 22, 2025 transcript - Exhibit 20
8	UNDERTAKING - TO ADVISE WHETHER THERE IS SPECIFIC REFERENCE IN THE OIC-2021-16 WHICH IS NOW INCORPORATED IN THE 1995 DIRECTIVE THAT REQUIRES FISH LAKE HYDRO FORECASTS TO BE INCLUDED IN THE LTA [page 103].	Oct 22, 2025 transcript - Exhibit 20
9	UNDERTAKING - TO ADVISE WHETHER YEC'S CONCERN AS TO WHETHER THE FISH LAKE HYDRO FORECASTS ARE USED IN THE YUKON ENERGY FORECASTS GENERATION AND RELATED FORECASTS, THERMAL GENERATION, FOR THE TEST YEAR REVENUE REQUIREMENT STEMS FROM AEY'S NET WHOLESALE PURCHASES FROM YEC, THAT THE YEC'S UNDERSTANDING RELATES TO AEY'S NET WHOLESALE PURCHASES [page 104].	Oct 22, 2025 transcript - Exhibit 20
10	UNDERTAKING - TO PROVIDE THE YEC'S TURNOVER RATE ANNUALLY BY DEPARTMENT FOR THE LAST FIVE YEARS [page 135].	Provided in Attachment 2
11	UNDERTAKING - TO REMOVE THE OUT-OF-SCOPE LABOUR COSTS FROM THE TOTAL LABOUR COSTS TO PROVIDE THE OVERTIME COSTS PER IN-SCOPE EMPLOYEE [page 149].	Provided in Attachment 2
12	UNDERTAKING - TO PROVIDE AN UPDATED VERSION OF THE TABLES AT PDF PAGES 201 AND 202 IN EXHIBIT 4 [page 137].	Provided in Attachment 2
13	UNDERTAKING - TO PREPARE A REVENUE REQUIREMENT NUMBER IN EXCEL AND THE CALCULATIONS BEHIND IT THAT WOULD SHOW THE ORIGINAL APPLICATION AND THE ADJUSTMENTS THAT HAVE BEEN REFERENCED TODAY [page 177]	Provided in Attachment 2
14	UNDERTAKING - TO PROVIDE TOTALS FOR THE CONTRACTOR COSTS COLUMNS IN THE TABLE AT EXHIBIT 4, UCG-YEC-1-12, PDF PAGES 101, 102 [page 178]	Provided in Attachment 2
15	UNDERTAKING - TO PROVIDE THE SEPTEMBER 30 TH CONTRACTOR EXPENSES [page 179]	Provided in Attachment 2
16	UNDERTAKING - TO PROVIDE ACTUAL CONTRACTOR COSTS FOR THE FULL YEAR 2023 [page 179]	Provided in Attachment 2
17	UNDERTAKING - TO PROVIDE HOW MUCH EXPENDITURE, HOW MUCH OF THE AMOUNTS THAT'S REFLECTED FOR THE COSTS FOR 2024, WHAT PERCENTAGE OR WHAT PORTION OF THAT WOULD BE CAPITALIZED AND WHAT PART OF THAT HAS BEEN EXPENSED FOR 2024 [page 182]	Provided in Attachment 2
18	UNDERTAKING - TO ADVISE WHAT THE INCREMENTAL EFFECT ON CUSTOMER BILLS, IF ALL THINGS BEING EQUAL, AND YEC IS TO COLLECT THE \$1.5 MILLION BALANCE IN THE FPVA DURING THE TEST PERIOD [page 214]	Provided in Attachment 2
19	UNDERTAKING - TO PROVIDE WHERE IN THE PREVIOUS GRA DISCUSSED PROJECTS IDENTIFIED OR BUSINESS CASE IN SUPPORT OF WHERE THERE WERE FORECASTS INCLUDED AND ANY BENEFITS IN TERMS OF REDUCED O&M COSTS IN YEC'S FORECAST REVENUE REQUIREMENT [page 217]	Provided in Attachment 2

	UNDERTAKING	STATUS
20	UNDERTAKING - TO PROVIDE DISAGGREGATED BREAKDOWN OF THE COMPONENT FORECASTS FOR EACH OF THE OTHER PROJECTS UNDER 100,000 SPENDING LINE ITEMS IN THOSE SCHEDULES IN TABLES 5.4 AND 5.5 FROM THE 2023/'24 GRA [page 264]	Provided in Attachment 2
21	UNDERTAKING - TO PROVIDE DISAGGREGATED BREAKDOWN OF THE SPENDING INCLUDING FORECAST SPENDING FOR EACH OF THE PROJECTS UNDER 400,000 SPENDING IN EXHIBIT 2-A, PDF PAGES 32 TO 41, TABLE 5.8 [page 265]	Provided in Attachment 2
22	UNDERTAKING - TO PROVIDE A LIST STUDIES THAT ARE SHOWN AS CAPITAL COSTS IN '23 OR '24 THAT RELATE TO PROJECTS THAT ARE GOING TO BE IN SERVICE IN '25 OR LATER [page 272]	Provided in Attachment 2
23	UNDERTAKING - TO PROVIDE THE REFERENCE TO THE BUSINESS CASE OR WRITE-UP IN THE 2023/24 GRA RELATED TO THE LEWES GATE AUTOMATED PROJECT [page 275]	Provided in Attachment 2
24	UNDERTAKING - TO PROVIDE THE REFERENCE TO THE BUSINESS CASE OR WRITE-UP IN THE 2023/24 GRA RELATED TO THE MAYO LAKE CONTROL STRUCTURES VALVE CLEAN-OUT SYSTEM AND THAT THE REFERENCE TO A \$50,000 APPROVED FORECAST IN 2024 WAS ONLY SET OUT IN THE '23/'24 GRA TABLE AT 5.7 FOUND AT PDF PAGE 152 OF THE '23/'24 GRA [page 276]	Provided in Attachment 2
25	UNDERTAKING - TO ADVISE WHETHER THE RIGHT OF USE ASSET 1 LINDEMAN ROAD PROJECT WAS COMPLETED, MONEY SPENT AS FORECAST, AND THERE'S NOTHING GOING FORWARD IN '25 TO '27 OTHER THAN THE AMORTIZATION OF THE COSTS [page 280]	Provided in Attachment 2
26	UNDERTAKING - TO PROVIDE THE DETAILS AND NUMBERS ON THE ESTIMATE FOR THE LEWES RIVER BOAT LOCK AND ACCESS ROAD SEPARATELY AND CONFIRM THE TOTAL INCLUDES BOTH [page 311]	Oct 23, 2025 transcript pdf page 332
27	UNDERTAKING - TO DETERMINE WHAT THE \$42,000 DIFFERENCE IN APPENDIX 5.2A IS RELATED TO THE MAYO LAKE ENHANCED STORAGE LINE [page 315]	Provided in Attachment 2
28	UNDERTAKING - TO EXPLAIN WHAT THE COSTS ARE FOR RE THE ATLIN HYDRO PROJECT AND WHETHER YEC CONTINUES TO MAINTAIN THE FORECAST OF \$100,000 [page 337]	Provided in Attachment 2
29	UNDERTAKING - TO PROVIDE THE UPDATE THE YEC RECEIVED FROM THE PROPONENT OF THE PROJECT OWNED BY THE TAKU RIVER TLINGIT DEVELOPMENT CORPORATION AS OF SEPTEMBER 30TH OF THIS YEAR [page 340]	Provided in Attachment 2
30	UNDERTAKING - TO EXPLAIN WHAT THE '23 AND '24 SPENDING OF 134,500 AND '24 SPENDING OF 73,400 RESPECTIVELY RELATE TO IN TABLE 5.8 [page 341]	Provided in Attachment 2
31	UNDERTAKING - TO CONFIRM WHAT THE COSTS ARE RELATED TO RE THE CURRENT 2025 OPENING BALANCE OF \$355,800 FOR CONTRIBUTIONS TOWARD THE ATLIN EPA, PAGE 39 OF THE UPDATED TABLE [page 342]	Provided in Attachment 2
32	UNDERTAKING - TO PROVIDE AN UPDATED WORK-IN-PROGRESS CONTINUITY SCHEDULE ENTRY FOR THE WHITEHORSE POWER CENTRES SHOWING ANY ACTUAL EXPENDITURES, ADDITIONS AND OPENING AND CLOSING BALANCES FOR THE YEARS '23 AND '24, AS WELL AS FORECASTS OF OPENING AND CLOSING BALANCES, CAPITAL EXPENDITURES AND CAPITAL ADDITIONS FOR THE YEARS '25, '26 AND '27 THAT INCORPORATES THE GOAL TO COMPLETE THE 15-MEGAWATT SOUTH CENTRE PORTION OF THE PROJECT AT A COST OF 56.9 MILLION [page 355]	Provided in Attachment 2
33	UNDERTAKING - TO PROVIDE AN UPDATE TO THE TABLE ON PAGE 453 TO EXPAND THE SCOPE OF IT TO INCLUDE PHASE 3 AND INCLUDE AFUDC AND INCLUDE UPDATED COSTS, ESSENTIALLY TAKING IT TO THE END OF THE PROJECT [page 357]	Provided in Attachment 2
34	UNDERTAKING - TO PROVIDE A SUMMARY DOCUMENT ON HOW YEC COST ESTIMATES FOR ESPECIALLY LARGE PROJECTS WORK AND HOW YEC WORKS WITH THEM AND ADVANCES THEM THROUGH THE DIFFERENT COST STAGES, CLASSES 1 TO 5 [page 376]	Provided in Attachment 2
35	UNDERTAKING - TO PROVIDE THE LIST OF BIG EIGHT PROJECTS INCLUDING WHAT CLASS THEY ARE EACH AT AS IT RELATES TO AID TO CROSS 14 [page 382]	Provided in Attachment 2

	UNDERTAKING	STATUS
36	UNDERTAKING - TO PROVIDE AN EXAMPLE OF A RISK REGISTER DOCUMENT FOR ONE OF THE LARGER PROJECTS THAT HAS A CONTINGENCY ALLOWANCE ATTACHED TO IT [page 385]	Provided in Attachment 2
37	UNDERTAKING - TO PROVIDE A PROJECT SCHEDULE AS IT EXISTS AS OF SEPTEMBER 30TH, SINCE YOU'VE ADVISED THE BOARD THAT THE TUNNEL PROJECT WON'T BE COMPLETED DURING THE 2027 TEST YEAR [page 407]	Provided in Attachment 2
38	UNDERTAKING - TO PROVIDE AN UPDATED BUDGET FOR THE TUNNEL OPTION [page 409]	Provided in Attachment 2
39	UNDERTAKING - TO ADVISE WHEN THE YUKON UTILITIES BOARD WAS MADE AWARE OF THE RATE THAT'S BEING PAID ON THE CAFN DEBENTURE AT 9.15 PERCENT [page 415]	Provided in Attachment 2
40	UNDERTAKING - TO PROVIDE THE INFORMATION ON THE END-OF-LIFE DATES RELATED TO THE ENGINES IN DOWNTOWN DAWSON AND WHETHER THEY WILL BE REMOVED WHEN THEY REACH END OF LIFE [page 499]	Provided in Attachment 2