

**Correction re: Appendix 3.2, Attachment 3.2, Page 3.2-3, "Example 3.2-1: Expected Diesel Generation Example for the Load at 447 GWh (net of Wind and Fish Lake)"**

Example 3.2-1 provides an example regarding how the formulaic approach (using Table 3.2-1) for determining expected diesel generation that should be applied for a 447 GWh load (net of Wind and Fish Lake).

Step 4 of Example 3.2-1 incorrectly indicates that the percentage to be applied to the difference from Step 3 from Column F is 64%. The correct percentage to be applied in the example is 65%, which changes the result at Step 4 from "1.27" to "1.30"; with this adjustment carried over to Step 5, the final Step 5 result is changed from "29.67" to "29.30".

This error does not affect the forecast costs for diesel generation in the Application; however, it marginally affects ongoing determination of diesel generation cost changes related to load changes and accordingly affects the following Round 1 and Round 2 IR responses:

- YUB-YEC-1-30(b) Attachment 1<sup>1</sup>
- YECL-YEC-1-16(a) Attachment 1
- YECL-YEC-2-1(a) Attachment 1
- CW-YEC-1-24 (b) Table 1
- CW-YEC-2-2(a) Attachment 1

Overall, with corrections, the differences are minimal (approximately 0-93 MW.h or for the ERA within the range of \$0 to \$0.024 million).

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<sup>1</sup> Note that the following responses are cross-referenced to YUB-YEC-1-30: CW-YEC-1-24 (a); LE-YEC-1-17 (a) to (d); YECL-YEC-1-14 (c) and YECL-YEC-1-15 (a) and (b).

**YUB-YEC-1-8 REVISED**

Since filing interrogatories July 27, 2012 and August 1, 2012 it has been determined that there was an error in response to YUB-YEC-1-8 REVISED parts (a) and (b).

YUB-YEC-1-8(a) REVISED requested YEC to provide a table showing the amount YEC spent and forecasts to spend on consultants for the years 2009 to 2012. The response omitted expense related to one consultant.

The following amounts should have been included in the response:

**2009 Capital**

KGS Group 3,511

**2010 Capital**

KGS Group 5,237

**2011 Capital**

KGS Group 5,789

YUB-YEC-1-8(b) REVISED requested YEC to provide for individuals and organizations listed in part (a) for those instances where the costs exceed \$50,000 in a given year, including the terms of reference of the consulting engagement, the related project and achieved results. The response omitted expense related to one consultant. The amounts in Table 1 below should have been included in the response. Note there is no change in the number of contracts reported only the dollars expensed against certain Mayo B related contracts.

**Table 1 – Correction to YUB-YEC-1-8(b) REVISED**

Year	Activity Type	Vendor	Total (\$000)	Project Description
<b>2009 Capital</b>		KGS Group	36	Power Benefits Model Construction
		KGS Group	6	Mayo Lake Intake Gate Design Consulting
		KGS Group	7	Canyon Creek Heritage Bridge Design
		KGS Group	11	Aishihik River Icing
		KGS Group	1	Wareham Rock Face Assessment
		KGS Group	20	Seismic Study Mayo Dam
		KGS Group	444	Preliminary Engineering for Mayo B Project
		KGS Group	33	Support for Power Benefits Model
		KGS Group	2,831	Mayo B Phase 3a Preliminary Design
		KGS Group	114	Turbine Performance Testing on WH1,2 and 3.
	KGS Group	8	Modelling - Marsh Lake storage project	
	<b>Total</b>		<b>3,511</b>	
<b>2010 Capital</b>		KGS Group	4	AH3 modelling
		KGS Group	1	AH3 Operations plan
		KGS Group	169	Mayo Lake Intake Gate Consulting
		KGS Group	176	Engineering design for rock slope stabilization: Mayo Intake
		KGS Group	3	Aishihik River Icing - dike survey/drafting
		KGS Group	14	Canyon Creek Heritage Bridge Design
		KGS Group	611	Mayo B Phase 3a Preliminary Design
		KGS Group	3,150	Mayo B Final design services
		KGS Group	1,018	Mayo B Contract Administration
		KGS Group	49	Turbine Performance Testing on WH1,2 and 3.
		KGS Group	10	Marsh Lake Modelling
		KGS Group	4	Aishihik FAA - modelling
		KGS Group	20	Mayo and Wareham Dam liquefaction assessment
	KGS Group	9	Support for Power Benefits Model	
	<b>Total</b>		<b>5,237</b>	
<b>2011 Capital</b>		KGS Group	2,822	Mayo B Contract Administration
		KGS Group	106	Mayo Intake Gate Consulting
		KGS Group		Permitting + Hydro Mayo B
		KGS Group	43	Eng design, production of tender drawings for Wareham Core Raise Phase I
		KGS Group	52	Canyon Creek Heritage Bridge Flood Proofing
		KGS Group	64	Mayo B Phase 3a Preliminary Design
		KGS Group	13	Turbine Performance Testing
		KGS Group	25	Wastewater Handling
		KGS Group	118	Mayo River Ice Study
		KGS Group	7	Mayo Lake Bathymetric
		KGS Group	42	Support for Power Benefits Model
		KGS Group	2,497	Mayo B Final Design Services
	<b>Total</b>		<b>5,789</b>	