

August 26, 2024

Yukon Utilities Board P.O. Box 31728 Whitehorse, Yukon Y1A 6L3

Attention: Ms. Colleen Henry

**Executive Assistant** 

Re: ATCO Electric Yukon (AEY)

2023 Annual Filing and Financial Statements

In accordance with Sections 25 and 84 of the *Public Utilities Act*, please find attached the following information:

- a. Utility Income and Rate of Return;
- b. Computation of Net Rate Base;
- c. Schedule of Allowance for Working Capital;
- d. Reconciliation of Utility Income to Net Earnings;
- e. Analysis of Depreciation Reserve;
- f. Cost of Capital Calculation;
- g. Property, Plant and Equipment;
- h. Signed Affidavit;
- i. List of Officers and Directors;
- j. Audited Financial Statements; and
- k. Key Performance Indicators.

If you have any questions, please contact me at tony.martino@atco.com.

Yours truly,

Tony Martino, CPA, CMA Senior Manager, Regulatory

### THE YUKON ELECTRICAL COMPANY LIMITED (O/A ATCO ELECTRIC YUKON)

### UTILITY INCOME AND RATE OF RETURN

For The Year Ended December 31, 2023 (\$000s)

	(\$000s)	2023
Revenue		84,686
	Less: Non-Utility Revenue	
UTILITY REVENUE		84,686
Costs and Expenses		75,099
Less:	Non Allowables Non-Utility O&M Non Utility Income Taxes	28 285 (66)
	Non July moone raxes	247
Add:	Depreciation Income Taxes Amortization of Contribution for Extensions Amortization of Deferred Costs	7,404 (3,017) (2,047) (16)
		2,324
UTILITY EXPENSE		77,177
UTILITY INCOME		7,509
NET RATE BASE		127,185
RATE OF RETURN		5.90%

# THE YUKON ELECTRICAL COMPANY LIMITED (O/A ATCO ELECTRIC YUKON) COMPUTATION OF NET RATE BASE For The Year Ended December 31, 2023

ine Year Ended December 31, 20 (\$000s)

#### PROPERTY PLANT AND EQUIPMENT

BALANCE AT Decem	311,858	
Add:	Regulatory Assets	1,901
Less:	Accumulated Depreciation Construction Work-in-Progress	115,019 19,311 134,330
NET BALANCE AT YE	EAR END	179,429
Add:	163,329	
TOTAL		342,758
MID-YEAR BALANCE	<b>:</b>	171,379
Add:	Allowance for Working Capital	5,834
Less: Add:	Mid-Year Contribution Mid-year Deferred Charges/Credits	48,897 (1,131)
NET RATE BASE		127,185

## THE YUKON ELECTRICAL COMPANY LIMITED (O/A ATCO ELECTRIC YUKON) SCHEDULE OF ALLOWANCE FOR WORKING CAPITAL

### For The Year Ended December 31, 2023

### (\$000s)

Operations and Maintenance	54,072
Add: Other Taxes	275
Less: Non-Allowables and Non-Utility O&M	313
Net O&M	54,034
O&M Lag Days	4
Operating Expenses Working Capital	592
Tax installments	(215)
Income Tax Installment Lag Days	22
Tax Installments Working Capital	(13)
Income taxes receivable (payable)	3,209
Tax Receivable Lag Days	204
Taxes Payable Working Capital	1,794
Inventory (Three year average)	2,975
GST Impact on working capital	147
Return - Long Term Debt	3,433
Combined Long Term Debt Lag Days	(52)
Long Term Debt Working Capital	(489)
Return - 50% of Common Equity	2,038
Dividend Lag Days	(4)
Common Equity (Dividend) Working Capital	(22)
Return - 50% of Common Equity	2,038
Depreciation Lag Days	42
Common Equity (Retained Earnings) Working Capital	235
Net Depreciation	5,357
Depreciation Lag Days	42
Depreciation Working Capital	616
TOTAL WORKING CAPITAL	5,834
	-,

## THE YUKON ELECTRICAL COMPANY LIMITED (O/A ATCO ELECTRIC YUKON) RECONCILIATION OF UTILITY INCOME TO NET EARNINGS

### For The Year Ended December 31, 2023 (\$000s)

UTILITY INCOME		7,509
Add: Non-Utility Incom	e:	
·	Allowance for Funds Used During Construction	464
	Short Term Interest from Parent	143
	MDL Fair Value Adjustment	(26)
	Non-Regulated Revenues	
		580
	Sub-Total	8,090
Less: Non-Utility Exper	nses:	
	Interest to Parent	3,217
	Non Regulated Expenses	285
	Other Interest	265
	Non Allowables	28_
Sub-Total		4,295
Add: Income Tax Adjus	stment:	
ŕ	Income Tax Adjustments	66
ADJUSTED EARNING	S	4,361

# THE YUKON ELECTRICAL COMPANY LIMITED (O/A ATCO ELECTRIC YUKON) ANALYSIS OF DEPRECIATION RESERVE For The Year Ended December 31, 2023 (\$000s)

BALANCE - DE	110,102	
Add:	Depreciation - Operating Expense Depreciation - Other	7,404 225
		117,732
Less: Retirements Other		2,122 249
BALANCE - De	115,360	

## THE YUKON ELECTRICAL COMPANY LIMITED (O/A ATCO ELECTRIC YUKON) COST OF CAPITAL CALCULATION

For The Year Ended December 31, 2023

(%)

	CAPITAL RATIO	COST	RETURN COMPONENT
LONG TERM DEBT	60.08	4.49	2.70
PREFERRED SHARES	-	-	-
COMMON SHARES AND RETAINED EARNINGS	39.00	8.22	3.21
NO COST CAPITAL	0.92		-
	100.0		5.90

TROC	Function		Major Description		nt Minor Description		d User Defined Description	01-Jan-23	Net Additions	Retirements	31-Dec-23
TOTH   OHER PANT EQUIPENT MOUN   9100   OFFICE PURSUES AND COUPREST   00000   CFAULT   22,000   54,888   (14,548)   22,000   22	Corporate	TLND	LAND	38900	LAND	000000	DEFAULT	300,338	-		300,338
TOTH			BUILDINGS	39000	STRUCTURES AND IMPROVEMENTS	000000			145,777	(4,376)	5,390,624
TOTH		TOTH	OTHER PLANT EQUIPEMNT AND MA	39100	OFFICE FURNITURE AND EQUIPMENT	000000		292,330	54,880	(14,548)	332,662
TOTH		TOTH	OTHER PLANT EQUIPEMNT AND MA	39110	COMPUTER HARDWARE & VOICE AND DATA NETWORK EQUIPMENT	000000		60,906	277,559	(10,438)	328,027
TOTH		TOTH	OTHER PLANT EQUIPEMNT AND MA	39230	TRANSPORTATION EQUIPMENT, FLEET VEHICLES CATEGORY 3	000000	DEFAULT	2,756,972	346,631	(283, 193)	2,820,410
TOTH		TOTH	OTHER PLANT EQUIPEMNT AND MA	39220	TRANSPORTATION EQUIPMENT, FLEET VEHICLES CATEGORY 2	000000		2,955,682	616,353	(32,794)	3,539,240
TOTH			OTHER PLANT EQUIPEMNT AND MA		TRANSPORTATION EQUIPMENT, FLEET VEHICLES CATEGORY 4				7,173	-	238,676
TEDG		TOTH	OTHER PLANT EQUIPEMNT AND MA	39400	TOOLS, SHOP, GARAGE, STORES AND LABORATORY EQUIPMENT	000000	DEFAULT	1,738,998	93,392	(45,515)	1,786,875
ISPT   SOFTWARE		TOTH	OTHER PLANT EQUIPEMNT AND MA	36210	SYSTEM COMMUNICATION & CONTROL	S48600	SYSTEM COMMUNICATION & CONTROL - EQUIPMENT	1,459,432	20,633	(540,961)	939,104
ISFT   SOFTWARE			BUILDINGS	39001	STRUCTURES AND IMPROVEMENTS HOUSES	000000			(1,805)		451,929
ISPT   SOFTWARE   S122   COMPUTER SOFTWARE AND APPLICATIONS MAJOR (10 YM)   S4962		ISFT	SOFTWARE	39122	COMPUTER SOFTWARE AND APPLICATIONS MAJOR (10 YR)	S49602	NEWCIS(ATCOCIS)	213,053	-		213,053
SFT   SOFTWARE   3912   COMPUTER SOFTWARE AND APPLICATIONS MUDRING (19 YR)   S4862   WIRDOWS TUPRACHE   111.24		ISFT	SOFTWARE	39122	COMPUTER SOFTWARE AND APPLICATIONS MAJOR (10 YR)	S49605	ORACLE	108,888		(32,404)	76,484
SPT   SOFTWARE   39122   COMPUTER SOFTWARE MAD APPLICATIONS MADR (10 YR)   SAFRY S			SOFTWARE		COMPUTER SOFTWARE AND APPLICATIONS MAJOR (10 YR)			-			-
SPT   SPT		ISFT	SOFTWARE	39122	COMPUTER SOFTWARE AND APPLICATIONS MAJOR (10 YR)	S49652	WINDOWS 7 UPGRADE	111,224	-	(111,224)	
OTHER NATIONALE ASSETS   3000		ISFT	SOFTWARE	39122	COMPUTER SOFTWARE AND APPLICATIONS MAJOR (10 YR)	000000	DEFAULT	361,999	7,675,864	143,628	8,181,491
OTH   OTHER INTANGIEL ASSETS   3000   INTANGIEL OTHER   4900   DEFAULT   1500   20   20   20   20   20   20   20		ISFT	SOFTWARE	39122	COMPUTER SOFTWARE AND APPLICATIONS MAJOR (10 YR)	S49798	DEFAULT	_	-	(47)	(47)
OTH   OTHER NTANGINE ASSETS   3000   FRANCHESS AND CONSENTS   5000   DEFAULT   19.53 0.29   9.29.4.57   (93.6.71)   2.7.83.		IOTH	OTHER INTANGIBLE ASSETS	30300	INTANGIBLE OTHER	S49550	FISH LAKE WATER LICENCE	2,312,647	-		2,312,647
Total Components		IOTH	OTHER INTANGIBLE ASSETS	30300	INTANGIBLE OTHER	49300	DEMAND SIDE MANAGEMENT	923,000			923,000
Destination   TAD		IOTH	OTHER INTANGIBLE ASSETS	30200	FRANCHISES AND CONSENTS	000000	DEFAULT	_	-		
LAT									9,236,457	(931,871)	27,834,515
TEDI	Distribution								-		23,373
TED    ELECTRICITY DISTRIBUTION   36500   OVERHEAD COMDUCTORS AND DEVICES   000000   DEFAULT   1,252,1684   68,675   5,591,											2,244,750
TEDI											55,998,393
TEDI											30,074,044
TED											5,931,329
TEDI											38,046,925
TEDI											6,842,646
TEDI									(6,472)	(117,052)	1,884,064
TEDI										-	967,204
TEDI											123,647
TEDI									35,555	(104,362)	4,624,084
TEDI   ELECTRICITY DISTRIBUTION 3620   STATION EQUIPMENT   SAT740   SUBSTATION FENCES   SAT746   FENCES OUBSTATION EQUIPMENT   SAT746   SAT										-	767,866
TEDI   ELECTRICITY DISTRIBUTION   36200   STATION EQUIPMENT   S47740   FENCED SUBSTATION EQUIPMENT   547741   FENCED SUBSTATION EQUIPMENT   547741   FENCED SUBSTATION TRANSFORMERS   757.218   -   -   757.757.218   -   -   757.757.218   -   -   -   757.757.218   -   -   -   757.757.218   -   -   -   -   757.757.218   -   -   -   -   757.757.218   -   -   -   -   757.757.218   -   -   -   -   757.757.218   -   -   -   -   757.757.218   -   -   -   -   757.757.218   -   -   -   -   757.757.218   -   -   -   -   -   -   -   -   -										-	482,176
TEDI   ELECTRICITY DISTRIBUTION   36200   STATION EQUIPMENT   \$47741   FENCES SUBSTATION TRANSFORMERS   757/218   775/218									-	-	32,718
TED    ELECTRICITY DISTRIBUTION   37300   STREET LIGHTS   000000   DEFAULT   18,675,400   1,891,667   (71,999)   15,285   1,750   1,285   1,									(8,116)	-	805,434
TEDI   ELECTRICITY DISTRIBUTION   37310   SENTINEL LIGHTS   000000   DEFAULT   40,667,036   2,387,046   (172,589)   42,881,										-	757,218
TED										(71,999)	15,295,068
TOTAL FOR   TELL   LECTRICITY DISTRIBUTION   3800   LINE TRANSFORMERS   1.144,807   1.144,   1.144,807   1.144,   1.144,807   1.144,   1.144,807   1.144,   1.144,807										-	285,406
Total for Distribution   Total for Generation   To									2,387,046	(172,589)	42,881,458
Ceneration   TLND			ELECTRICITY DISTRIBUTION	36800	LINE TRANSFORMERS	S47910	INVENTORY RECLASS TRANSFORMERS		-	-	1,144,807
TPHY									11,082,965	(649,051)	209,212,608
TPHY	Generation										20,912
TPHY									250,190		2,124,679
TPHY											7,749,931
TPHY									4,165	1,000,207	4,266,301
TPGF											151,242
TPGF											166,097
TPGF											6,266,993
TPGF   POWER GENERATION GAS FIRED   34520   INT COMBUST ACCESSORY   00000   DEFAULT   5,155,128   324,090   (1,740)   5,477,   1,727,											3,535,519
TPGF   POWER GENERATION GAS FIRED   34620   INT COMBUST MISCELLANEOUS   000000   DEFAULT   1,118,189   207,037   (1,817)   1,323,   1,22											21,662,255
TPGF   POWER GENERATION GAS FIRED   34720   RENEWABLES   SI0000   RENEWABLES   SI00000   SI0000   RENEWABLES   SI0000   RENEWABLES   SI0000   SI0000   SI0000   RENEWABLES   SI0000   SI00000   SI0000   SI0000   SI00000   SI0000   SI00000   SI0000   SI0											5,477,477
Total for Generation										(1,817)	1,323,409
Transmission         TLND         LAND         3500         LAND         000000         DEFAULT         (30, 124)         -         -         (30, 124)           TETR         ELECTRICY TRANSMISSION         35300         STATION EQUIPMENT         \$45710         STATION EQUIPMENT - MISC & INSTALLATION         1,144,289         -         -         1,144           Total for Transmission         1,114,165         -         -         1,114	T-4-1 f 0		POWER GENERATION GAS FIRED	34720	RENEWABLES	S10000	RENEWABLES			(500.050)	
TETR         ELECTRICY TRANSMISSION         35300         STATION EQUIPMENT         \$45710         STATION EQUIPMENT - MISC & INSTALLATION         1,144,289         -         -         1,144,           Total for Transmission         1,114,165         -         -         1,114,			LAND	35000	LAND	000000	DEFAULT				(30,124)
Total for Transmission 1,114,165 1,114,	Hansmission								-	-	1.144.289
	Total for Tran		ELECTRICI TRANSIVISSION	33300	STATION EQUITMENT	343/10	STATION EQUIPMENT - MISC & INSTALLATION				1,144,289
210,000,100 20,001,209 (2,114,213) 294,440,		iooaioii							23 007 280	(2 114 275)	294.448.769
	Sidila i Stal							2,0,000,100	20,007,200	(2, , 2 . 0)	201,110,100

### STATUTORY DECLARATION

IN THE MATTER OF A REPORT REQUIRED BY
SECTION 84 OF THE YUKON PUBLIC UTILITIES ACT
BY K.S. TRUNZO, VICE PRESIDENT, CONTROLLER, ATCO ELECTRIC AND
J.T. MASSIE, VICE PRESIDENT, NORTHERN DEVELOPMENT & INDIGENOUS
RELATIONS, ATCO ELECTRIC,

OF

THE YUKON ELECTRICAL COMPANY LIMITED O/A ATCO ELECTRIC YUKON (the "Corporation")

(in thousands of dollars)

#### WE SOLEMNLY DECLARE THAT:

- For 2023, the Net Rate Base for the Corporation was \$127,185.
- As of December 31, 2023, the total capitalization of the Corporation was \$126,571 with a mid-year weighted average cost of 5.90%.
- The revenues for the Corporation for the period from January 1, 2023 to December 31, 2023 were as follows:

 Retail Sales
 \$ 82,444

 Other Revenue
 2,242

 TOTAL
 \$ 84,686

- Dividends paid by the Corporation for the period January 1, 2023 to December 31, 2023 were \$3,000.
- The operating and maintenance costs of the Corporation for the period from January 1, 2023 to December 31, 2023 were \$14,746.

6.	The	Corporation	estimates	the	following	costs	for	new	works,	extensions	and
	impr	ovements dur	ing the curr	ent y	/ear:						

Generating Plants	\$ 4,640
Distribution Projects	18,304
Renewables	5,094
General Property & Equipment	3,797
TOTAL	\$ 31,835

WE MAKE THIS SOLEMN DECLARATION CONSCIENTIOUSLY BELIEVING IT TO BE TRUE AND KNOWING THAT IT IS OF THE SAME FORCE AND EFFECT AS IF MADE UNDER OATH.

Severally declared before me	)	Kora
at the City of Edmonton	)	K.S. (Kirsten) Trunzo
in the Province of Alberta	)	
this 26 day of August, 2024.	)	
MARK ( A Commission in and for My Commission Exp	ner for Oath	S
Severally declared before me	)	Dung
at the City of Edmonton	) /	J.T. (Jay) Massie
in the Province of Alberta	, (	
this <u>26</u> day of <u>August</u> , 2024.	)	
Mhlefel		
MADICO	FIFE	

MARK C. FIFE
A Commissioner for Oaths
in and for Alberta

My Commission Expires July 27, 20 5

### ATCO Electric Yukon (formally The Yukon Electrical Company Limited) List of Directors and Officers

### **Company Name**

ATCO Electric Yukon (formally The Yukon Electrical Company Limited) 100-1100 Front Street Whitehorse, Yukon Y1A 3T4

### **Board of Directors**

Melanie L. Bayley Katherine-Jane Patrick Nancy C. Southern

### Officers

Nancy C. Southern, Chair & Chief Executive Officer; Melanie L. Bayley, President; Katherine-Jane Patrick, Executive Vice President; Jay T. Massie, Vice President; Kirsten S. Trunzo, Vice President; Kyle M. Brunner, Corporate Secretary; Rumdeep K. Basra, Assistant Corporate Secretary; and Erin R. Wheaton, Assistant Corporate Secretary.