

April 20th, 2007

BY FAX: 867-667-5059

Yukon Utilities Board
Box 31728
Whitehorse, Yukon
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YUKON UTILITIES BOARD		
EXHIBIT		C3-2
DAY	ENTERED BY	DATE
	YCS	Apr. 20/07

Attn: Ms. Deana Lemke
Executive Secretary
Yukon Utilities Board

Re: Yukon Utility Board May 15th, 2007 oral hearings
Carmacks-Stewart Transmission Project
Board Order 2007-4
INFORMATION REQUESTS TO YEC

Dear Ms. Lemke

The Yukon Conservation Society (YCS) has the following Information Requests to the Yukon Energy Corporation (YEC) based on the April 2nd, 2007 document titled “Yukon Energy Corporation Application for An Energy Project Certificate and An Energy Operation Certificate Regarding the Proposed Carmacks-Stewart Transmission Project”.

i) Page 6, fifth paragraph: “There is no timetable or plan for final disposition or decommissioning of the CSTP facilities...”.

Does YEC have a fiscal reserve or similar financial tool that is intended to provide monies at some future date for decommissioning?

ii) Page 8, Permitting and Approvals: “Recognizing that delays in bringing this Project into service will adversely affect the Minto mine and existing ratepayers, the schedule describes the anticipated timing of the additional activities required to achieve in-service of Stage One as soon as possible during or after the targeted 3rd quarter of 2008...”

Does YEC have contingency plans should delays be experienced in obtaining permitting and approvals? YCS does not request to see the plans, but would like to know if YEC has planned for this contingency.

iii) Page 9, Separation of Design and Construction Contracts.

Does YEC intend to make hiring Yukon contractors a priority in the bid process for the construction contracts? If so, please provide details on how this will be done.

iv) Page 11, third paragraph: "Planned mitigation includes an Environmental Protection Plan to be finalized following the YESAB Screening Process, which will be designed to provide direction to contractors regarding the requirements of Yukon Energy and the regulator."

Does YEC intend to make the Environmental Protection Plan available for public review as soon as it is finalized, and prior to the contractor commencing work?

v) Page 13, fifth paragraph: "It is expected that each month the project is delayed will result in at least \$250,000 less ratepayer benefits and 2,000 tonnes more of CO2 emissions..."

Does YEC have detailed calculations on how the 2,000 tonnes of CO2 emissions were arrived at? If so, please provide them.

Does YEC keep accurate track of all CO2 emissions it generates? If so, please provide them.

vi) Page 15, fourth paragraph: "As a result of the PPA and the acquisition of the Minto Mine Diesel units, the timing of the Mirrlees Life Extension project will need to be reassessed as discussed in PPA IR YUB-YEC-1-8."

Does YEC have a timeline for when this reassessment will take place? Of so, please provide this timeline.

vii) Page 16, fourth paragraph: "The major regulatory risk with regard to the State One CSTP remains material delays in schedule which could adversely affect project costs and benefits."

YEC should not be intending to blame regulators for any increase in project costs. In the opinion of YCS, YEC would be the responsible party for affected costs and benefits due to not adequately anticipating a proper time frame for obtaining regulator approvals.

Has YEC developed contingency plans if regulatory delays do occur? YCS does not request to see the plans, but would like to know if YEC has planned for this contingency.

The Yukon Conservation Society has the following Information Requests to the Yukon Energy Corporation (YEC) based on the Yukon Utilities Board Order 2007-4.

viii) Regarding the Low Grade Ore Processing Secondary Energy Rate and its impacts on other secondary energy customers.

Does YEC have a written policy regarding terms and conditions for any and all new applicants who wish to apply for secondary energy rates? If so, please provide it.

ix) Regarding the YEC purchased of the diesel units at the Minto Mine.

Does YEC regard its purchase of the diesel units at the Minto Mine as a substitute of the Mirrlees refurbishment?

x) Regarding the relationship between Stage One of the Carmacks-Stewart Transmission Project and the need for and the timing of the Aishihik third turbine.

Have all regulatory approvals required for the Aishihik third turbine been obtained? Can YEC provide a list of such regulatory approvals? If so, please do so.

The Yukon Conservation Society thanks you for this opportunity to participate in the Yukon Utility Board Information Requests regarding the proposed Carmacks-Stewart Transmission Project, as detailed in Board Order 2007-4.

If you have any questions, please do not hesitate to contact the undersigned.

Yours truly

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