



**YUKON ENERGY
CORPORATION**
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(867) 393-5300

June 20, 2013

Mr. Bruce McLennan, Chair
Yukon Utilities Board
Box 31728
Whitehorse, Yukon Y1A 6L3

Dear Mr. McLennan:

Re: Yukon Energy Corporation 2012/2013 General Rate Application – Revised Compliance Filing

Pursuant to Board Order 2013-03, Yukon Energy encloses herewith, for approval of the Board, a revised Compliance Filing. The revisions to the May 1, 2013 original Compliance Filing are in accordance with the directions set out in the Reasons for Decision (Appendix A to Order 2013-03).

This revised filing includes relevant tables to explain the changes to the original Application resulting from the proceeding including but not limited to:

- a) Revenue requirement;
- b) Revenue shortfall and related required rate increase; and
- c) Rate base.

As well, the calculation of required true-up rider to keep YEC whole and related impact to Rider F is enclosed. These tables continue to be attached in Section 1 of this filing. Section 2 continues to provide overview of changes for each test year. Further, updated Tab 7 tables are provided in Section 3. To ease review of this re-filing, Yukon Energy has edited the text of the May 1 Compliance Filing and is providing both blackline and clean versions (note the embedded tables have been updated as required in both versions). As directed, excel files of these tables are also provided.

The summary financial impacts of Board Order 2013-03 versus the May 1 2013 compliance filing are appended below as Attachment A. These impacts arise exclusively by virtue of the Board directions in paragraph 6 of the Reasons for Decision attached to Order 2013-03 to use the 10-year amortization period (rather than the 5-year period used in the May 1, 2013 filing) for amortization of deferred project costs for Atlin, Geothermal and Waste-to-Energy.

In terms of the non-monetary impacts of this Order, Yukon Energy acknowledges and accepts in this revised Compliance Filing the direction with respect to secondary sales and the Diesel Contingency Fund. With respect to the latter issue, YEC anticipates a joint filing by YEC and YECL to the YUB in the near future.

After adjustment, YEC's revised revenue requirements for 2012 and 2013 are \$38.85 million and \$42.263 million respectively. These amounts result in the following rate adjustments: 1) cumulative Rider J of 11.01% for all non-industrial retail firm rates (13.32% in the original Application) and

7.36% for industrial firm rates. Table 1.1-4 in the revised Compliance Filing demonstrates the calculation of the true-up Rider R necessary to collect the remaining 2012 and 2013 net revenue shortfall at forecast sales. This rate is now 3.62% and is forecast to be included on customer bills from July 1 2013 until June 30 2014.

In closing, Yukon Energy respectfully requests approval of the attached filing by Monday, June 24, 2013 as this is the last date by which a rate change can be implemented starting July 1, 2013 (as assumed in this revised Compliance Filing).

Yours truly,

A handwritten signature in black ink, appearing to read 'Ed Mollard', written in a cursive style.

Ed Mollard, CGA
Chief Financial Officer

ATTACHMENT A

Summary of Changes Per YUB 2013-03						
\$millions	May 1, 2013 Compliance Filing		June 20, 2013 Refiling		Change	
	2012	2013	2012	2013	2012	2013
Change in Mid-Year Rate Base	216.26	226.00	216.47	226.68	0.21	0.69
Change in Revenue Requirement						
Depreciation and Amortization	8.35	9.13	7.93	8.60	-	0.42
Return on Rate Base	11.39	12.32	11.40	12.35	0.01	0.03
Total change in Revenue Requirement/Required Rate Increase					-	0.41
Required Rate Increase						
Non-Industrial	7.58%	3.98%	6.85%	3.89%	-0.73%	-0.09%
<i>Cumulative</i>		11.87%		11.01%		-0.86%
Industrial	4.05%	3.98%	3.34%	3.89%	-0.71%	-0.09%
<i>Cumulative</i>		8.19%		7.36%		-0.84%
Required True-Up Rider	4.72%		3.62%		-1.10%	