

Aid to Questioning #1 – Demand Side Management

1. Board Order 2014-06, Appendix A, page 101 of 105 (last paragraph).

Further, the Board affirms it does not approve the program for the five-year term requested and that the Utilities are to make a formal application to the Board before expanding the DSM program elements beyond that approved above or beyond 2015. The Board directs YECL, within its compliance filing, to quantitatively provide the load reduction in GWh related to DSM for each of the years 2014 and 2015, by rate class that has been incorporated in YECL’s load forecast and to explain and quantify the changes to the load forecast based on the determinations of the Board regarding DSM.

2. YECL provided the following in its compliance filing submitted May 23, 2014, (page 17 of 71 PDF, page 16 of 16 hard copy):



THE YUKON ELECTRICAL COMPANY LIMITED

An **ATCO** Company

2013-2015 Phase I General Rate Application

Compliance Filing – Board Order 2014-06

Section	Description	Response
M	The Board directs YECL to quantitatively provide the reduction in GWh related for each of the years 2015 by rate class that incorporated in YECL’s forecast and to explain quantify the changes to forecast based on the determinations of the regarding DSM.	Please refer to Attachment 4 to this compliance filing for the changes to the load forecast as a result of the modifications to the DSM program.

YUKON UTILITIES BOARD		
EXHIBIT		A-16
DAY	ENTERED BY YUB	DATE Nov 11/16