

UTILITIES CONSUMERS' GROUP
Box 9300
29 Wann Road
Whitehorse, Yukon Y1A 4A2
email: rondeau@northwestel.net

January 31, 2011

Yukon Utilities Board
Box 31728
Whitehorse, Yukon Y1A 6L3

Attention: Deana Lemke, Executive Secretary

Re: Yukon Energy Corporation Application for Approval of the Power Purchase Agreement between YEC and Alexco Resource Corp.

Dear Ms. Lemke:

We enclose for the review of the Board the costs claimed by the Utilities Consumers' Group for reimbursement as a result of the recent YEC application for approval of a power purchase agreement with Alexco.

The cost claim consists of the following documents:

- a) A summary of the fees and disbursements claimed in respect of the work performed by Mr. McMahon on behalf of UCG,
- b) A statutory declaration in support of the costs claim,
- c) An invoice detailing the time claimed for Mr. McMahon, and
- d) A current resume for Mr. McMahon.

UCG retained the services of Pat McMahon (PaTina Energy Consultants) to provide expert advice on the issues debated in this proceeding. In these proceedings, Mr. McMahon supported the intervention of a legitimately constituted ratepayer group by providing extensive consulting services. UCG respectfully submits that Mr. McMahon provided his consulting services in a manner and with expertise that assisted in the quality and efficiency of the proceeding as a whole, and assisted UCG in making valuable submissions from the perspective of the ratepayers that UCG represents.

UCG submits that in view of the nature and complexity of the proceeding that the costs incurred by UCG were reasonable and were directly and necessarily related to UCG's effective participation. UCG further submits that UCG acted responsibly and contributed to a better understanding of the issues to be decided by the Board.

We continue to be fortunate to have been able to access the services of Pat McMahon as a consultant to assist with UCG's review of this application. It has been UCG's practice in regulatory proceedings to retain at least one consultant of Mr. McMahon's caliber to review the application, draft interrogatories, and work on argument and reply argument as appropriate. In Ontario, a consultant with Mr. McMahon's qualifications providing these types of services would be entitled to a rate of \$330.00 per hour. Accordingly, absent Mr. McMahon's participation, UCG would have likely have needed to acquire a consultant that would have had to seek, at a minimum, the YUB tariff rate of \$225.00 for his/her services. With the retainer of Mr. McMahon, our need for a skilled consultant to assist with this proceeding was filled with someone with not only the relevant general knowledge of

the industry, but also an extensive background in the history of the Yukon energy sector in particular. In these circumstances we would respectfully submit that Mr. McMahon's requested rate of \$60.00 per hour is more than justified.

With respect to payment of this cost claim, we ask that all amounts be made payable to the Utilities Consumers' Group and sent to the attention of Roger Rondeau at Box 9300, 29 Wann Road, Whitehorse, Yukon Y1A 4A2.

If there are any questions concerning the contents of this cost claim I would ask that they be directed to Mr. Rondeau by email at rondeau@northwestel.net and Mr. McMahon by email at patrick.mcmahon@sympatico.ca.

Yours truly,

Roger Rondeau
Utilities Consumers' Group

Summary of Total Costs Claimed

Form U1 - Page 1 of 1

	Total Fees	Total Disbursements	HST	Total Fees, Disbursements, & HST
Date <u>January 31, 2011</u>			Total HST on Fees & Disbursements	
Firm/Company Name Patrick McMahon (PaTina Energy Consultants)	\$3,390.00		\$440.70	\$3,830.70
Firm/Company Name				\$0.00
Firm/Company Name				\$0.00
Firm/Company Name				\$0.00
Firm/Company Name				\$0.00
Firm/Company Name				\$0.00
Firm/Company Name				\$0.00
Firm/Company Name				\$0.00
Firm/Company Name				\$0.00
TOTAL COSTS CLAIMED	\$3,390.00	\$0.00	\$440.70	\$3,830.70

Claimant Utilities Consumers' Group
 Agent/Representative Roger Rondeau
 Address Box 9300, 29 Wann Road, Whitehorse, Yukon Y1A 4A2
 Phone 633-5210 Fax _____
 E-mail rondeau@northwestel.net

Applicant(s) Yukon Energy Corporation
 Application(s) No. _____
 Hearing Yukon Energy / Alexco PPA

Summary of Professional Fees Claimed

Form U2 - Page 1 of 2

Date January 31, 2011

	PROFESSIONAL FEES										HST	Total
	Years of Experience	Hourly Wage	Preparation and Irs		Attendance		Argument & Reply		Total Fees		Professional Fees	Fees & HST
			Hours	Fees	Hours	Fees	Hours	Fees	Hours	Fees		
FIRM/COMPANY NAME PaTina Energy Consultants												
Individual Name												
Patrick McMahon	30.0	\$60.00	30.00	\$1,800.00			26.50	\$1,590.00	56.50	\$3,390.00	\$440.70	\$3,830.70
Individual Name				\$0.00				\$0.00	0.00	\$0.00		\$0.00
Individual Name				\$0.00				\$0.00	0.00	\$0.00		\$0.00
Individual Name				\$0.00				\$0.00	0.00	\$0.00		\$0.00
Individual Name				\$0.00				\$0.00	0.00	\$0.00		\$0.00
Total This Company			30.00	\$1,800.00	0.00		26.50	\$1,590.00	56.50	\$3,390.00	\$440.70	\$3,830.70

FIRM/COMPANY NAME												
Individual Name				\$0.00				\$0.00			\$0.00	\$0.00
Individual Name				\$0.00				\$0.00			\$0.00	\$0.00
Individual Name				\$0.00				\$0.00			\$0.00	\$0.00
Individual Name				\$0.00				\$0.00			\$0.00	\$0.00
Individual Name				\$0.00				\$0.00			\$0.00	\$0.00
Total This Company			0.00	\$0.00	0.00		0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00

Claimant Utilities Consumers' Group
Hearing Yukon Energy / Alexco Power Purchase Agreement

Applicant(s) Yukon Energy Corporation
Application(s) No. _____

Summary of Professional Fees Claimed

Form U2 - Page 2 of 2

Date _____

	PROFESSIONAL FEES										GST	Total
	Years of Experience	Hourly Wage	Preparation		Attendance		Argument & Reply		Total Fees		Total GST on Professional Fees	Total Fees & GST
			Hours	Fees	Hours	Fees	Hours	Fees	Hours	Fees		
FIRM/COMPANY NAME												
Individual Name				\$0.00		\$0.00		\$0.00	0.00	\$0.00		\$0.00
Individual Name				\$0.00		\$0.00		\$0.00	0.00	\$0.00		\$0.00
Individual Name				\$0.00		\$0.00		\$0.00	0.00	\$0.00		\$0.00
Individual Name				\$0.00		\$0.00		\$0.00	0.00	\$0.00		\$0.00
Individual Name				\$0.00		\$0.00		\$0.00	0.00	\$0.00		\$0.00
Total This Company			0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00

FIRM/COMPANY NAME												
Individual Name				\$0.00		\$0.00		\$0.00		\$0.00		\$0.00
Individual Name				\$0.00		\$0.00		\$0.00		\$0.00		\$0.00
Individual Name				\$0.00		\$0.00		\$0.00		\$0.00		\$0.00
Individual Name				\$0.00		\$0.00		\$0.00		\$0.00		\$0.00
Individual Name				\$0.00		\$0.00		\$0.00		\$0.00		\$0.00
Total This Company			0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00

TOTAL PROFESSIONAL FEES CLAIMED	30.00	\$1,800.00	0.00	\$0.00	26.50	\$1,590.00	56.50	\$3,390.00	\$440.70	\$3,830.70
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Claimant _____
Hearing _____

Applicant(s) _____
Application(s) No. _____

YUKON UTILITIES BOARD

Summary of Disbursements Claimed

Date January 31, 2011

Disbursements Claimed (exclusive of GST)	Explanatory Notes	Number of Hours (where applicable)	Name of Claimant	Name of Claimant	Name of Claimant	Name of Claimant	Total Disbursements
		Number of Hours - Break down hours for Preparation for Hearing, Attendance at Hearing and Argument and Reply					
Legal Fees	Maximum \$225/hr. including meals - Break down hours by firm/company and individual performing work						\$0.00
Consultant Fees	Maximum \$225/hr. including meals						\$0.00
Airfare	At economy or less fare, to and from hearing, only when attendance is required						\$0.00
Accommodation	During hearing days only						#REF!
Mileage	(\$0.55/km for road travel for Yukoners not residing in hearing location)						\$0.00
Taxi	Only to and from airports, when attending a hearing						\$0.00
Parking	Only for travel while attending a hearing						\$0.00
Transcripts	Actual costs						\$0.00
Postage	Actual costs						\$0.00
Courier	Actual costs						\$0.00
Computer Access	Only when computer access is required, external to the applicant's operations						\$0.00
Long distance telephone and fax	Actual costs						\$0.00
Internal photocopying	At claimant's costs or \$0.10/copy, whichever is less						\$0.00
External printing	Actual costs						\$0.00
Other	Please attach details and receipts						\$0.00
Other	Please attach details and receipts						\$0.00
Other	Please attach details and receipts						\$0.00
Other	Please attach details and receipts						\$0.00
TOTAL DISBURSEMENTS			\$0.00	\$0.00	\$0.00	\$0.00	#REF!
Total GST on Disbursements							#REF!

Claimant Utilities Consumers' Group
Yukon Energy / Alexco PPA

Applicant(s) Yukon Energy Corporation

AFFIDAVIT

In the matter of awarding costs to the Utilities Consumers' Group pursuant to Section 56 of the Public Utilities Act, the Yukon Utilities Board Rules of Practice and the Intervenor Costs Award Policy

FOR

Yukon Energy Corporation / Alexco PPA Application

I SOLEMNLY DECLARE THAT:

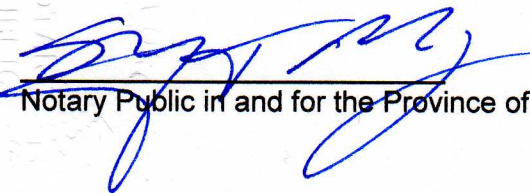
The Cost Award claim of \$3,830.70 composed of time as detailed and supported in the attached documents has been incurred by me as a result of my participation in the Yukon Utilities Board proceeding to review Yukon Energy Corporation's Application for approval of the Power Purchase Agreement between Yukon Energy Corporation and Alexco Resource Corp., and has been derived in accordance with the Yukon Utilities Board Rules of Practice.

I MAKE THIS SOLEMN DECLARATION BELIEVING IT TO BE TRUE AND KNOWING THAT IT IS OF THE SAME FORCE AND EFFECT AS IF MADE UNDER OATH.



Patrick. E. McMahon

Declared before me
At the Municipality of Chatham-Kent
In the Province of Ontario
This 31st day of January, 2011.



Notary Public in and for the Province of Ontario

PaTina Energy Consultants

65 Devon Road
Chatham, Ontario, N7L 3T7

Phone: (519) 354-8486 / (519) 437-0759
E-mail: patrick.mcmahon@sympatico.ca
GST Registration Number 85037 7359 RT0001

COST CLAIM STATEMENT

Consultant Services to Utilities Consumers' Group by Patrick McMahon

Yukon Utilities Board Proceeding: YEC Application for approval of the Power Purchase Agreement between YEC and Alexco Resource Corp.

- Preliminary discussions with UCG, preliminary review of YEC's application, preparation of UCG issues/strategy and request for intervenor status, advise on other procedural issues. (McMahon – 7.5 hours)
- Detailed review of YEC's application; development of information requests related to the issues to be addressed; detailed review of responses to information requests by YEC; advise on IR-related procedural issues. (McMahon – 22.5 hours)
- Preparation of UCG's final argument. (McMahon – 10.0 hours)
- Preparation of UCG's reply argument. (McMahon – 16.5 hours)

Total Hours:	56.50
Hourly Rate:	\$60.00
Total Fees Claimed:	\$3,390.00
HST (13%):	\$440.70
Total Claim:	\$3,830.70

Details of the time logged by Mr. McMahon in this proceeding are attached as Schedule A.

Schedule A

October 30-31, 2010

- Correspondence / discussion with UCG regarding UCG expectations for proceeding, managing these expectations, services to be provided; preliminary discussion of issues (2.0 hours)

November 15-16, 2010

- Review of application; correspondence / discussion with UCG regarding issues; draft intervention / issues submission (5.5 hours)

November 20-23, 2010

- Review of application, preparation of draft information requests; correspondence / discussion with UCG (8.5 hours)

November 24-25, 2010

- Review of evidence; preparation of draft information requests; discussions with UCG regarding IRs; finalization of IRs (7.5 hours)
- Review and consideration of IRs submitted by other parties; discussion with UCG (2.0 hours)

December 2-4, 2010

- Review IR responses from YEC for completeness and identification of argument issues (4.5 hours)

December 6-8, 2010

- Review and consideration of UCG directions for argument; correspondence / discussion with UCG regarding identification of issues to address in argument (3.0 hours)
- Preparation of draft final argument (4.5 hours)
- Preparation of final argument including correspondence discussions with UCG (2.5 hours)

December 10-12, 2010

- Correspondence / discussion with UCG developing strategy for reply argument (2.5 hours)

December 13-15, 2010

- Review and analysis of filed arguments (4.5 hours)
- Development of draft UCG Reply argument including correspondence / discussion with UCG, historical research (6.0 hours)
- Preparation of final reply argument (3.5 hours)

Patrick E. McMahon

PaTina Energy Consultants

65 Devon Road

Chatham, Ontario, N7L 3T7

Telephone: 519•354•8486 (residence)

E-mail: patrick.mcmahon@sympatico.ca

EXPERIENCE / WORK HISTORY

Union Gas Limited, Chatham, Ontario

September 2004 - Present **Manager, Regulatory Research and Records**

Summary of Function: Reporting to the Director, Regulatory Affairs, I manage the efforts of the Regulatory Research and Records group to monitor regulatory proceedings at the Ontario Energy Board and other jurisdictions, evaluate the issues raised during the proceedings, and communicate relevant issues to client departments throughout Union Gas. I am responsible for creating evidence and filing franchise renewal applications with the OEB. I also conduct specific research into regulatory issues and precedents and present findings to client departments.

- Intervene on behalf of Union Gas in proceedings before the Ontario Energy Board and other jurisdictions and coordinate submissions as required.
- Provide an ongoing review of current regulatory issues throughout North America relating to natural gas and electricity regulation and provide assessment of the impacts to Union Gas.
- Work directly with District Managers, Municipal Relations and OEB staff to resolve any issues related to franchise renewal proceedings.
- Coordinate with OEB staff, IT and client departments on the implementation of the OEB's electronic filing and document standardization initiative within Union Gas.

June 2002 - September 2004 **Manager, Product and Services Costing**

Summary of Function: Reporting to the Director, Regulatory Affairs, I was accountable for managing the preparation of financial and related material to fulfill the requirements and support the initiatives of various internal and external client groups, primarily as they relate to cost of service information. Internally, this included providing support for pricing of new and existing services, providing inputs into the determination of performance metrics for asset yield and supporting asset planning as it relates to the justification of new facilities. I was also responsible for any reporting, both to the Ontario Energy Board and stakeholders, arising out of the company's rate plans as it relates to cost of service.

- Managed the provision of necessary and sufficient data for sound planning by organizing accurate and timely cost analysis studies and reports tuned to the needs of Union Gas.
- Improved accuracy, completeness and operational usefulness of studies and reports by appropriate integrated computerized information systems.
- Accountable for working closely through a cross-functional team consisting of representatives from Asset Yield, Asset Planning, and Product and Pricing to develop a consistent understanding of costing data and its use to support Union Gas' strategic objectives.

EXPERIENCE / WORK HISTORY (cont'd)

November 2001 **Team Lead, Regulatory Research and Records**
- June 2002

Summary of Function: Reporting to the Manager, Regulatory Applications, I monitored regulatory proceedings at the Ontario Energy Board and other jurisdictions either in person or through review of transcripts and decisions. I evaluated the issues raised during the proceedings and communicated relevant issues to client departments. I was responsible for creating evidence and filing franchise renewal applications to the OEB. I also conducted specific research into regulatory issues and precedents and presented findings to client departments.

- Intervene on behalf of Union Gas in proceedings before the OEB and other jurisdictions and coordinate submissions if required.
- Provide an ongoing review of current regulatory issues throughout North America relating to natural gas and electricity regulation and assess the impacts to Union gas.
- Work directly with OEB staff to resolve any issues related to franchise proceedings.
- Coordinate with OEB staff, IT and client departments and Regulatory Affairs on the implementation of the OEB's electronic filing initiative within Union Gas.

Government of Yukon, Whitehorse, Yukon
Department of Economic Development

May 1997 **Utilities Analyst, Energy Unit, Corporate Policy Branch**
- November 2001

Summary of Function: This position serves as the Yukon Government's chief advisor on energy interests related to electricity system development, management and regulation. This includes analysis and advice to government on the development and management of Yukon's electricity system and to the roles of the energy industry stakeholders. This position recommends strategies, policies and positions and provides technical analysis of options.

- Provided timely and accurate responses for the Minister, Deputy Minister, Government Leader and Energy Commissioner on issues that arose.
- Assisted other staff within Government, in providing comments and input on their projects - including power supply to mining customers, draft rural electricity service policies, draft Energy Chapter of Agreement on Internal Trade, relicensing of Aishihik Lake generation facilities, electrical rate design in other jurisdictions, review of Yukon conservation strategy, electricity supply development potential, and northern economy development projects.
- Lead role in providing input to the Energy Commission on issues related to various comprehensive policy issues. Included writing papers, ministerial statements and letters, providing comments on other documents and developing support material for public consultations.
- Established as resource / information base for utility-related issues and regulations - keeping YEC abreast of current issues related to surplus hydro in BC, economic development initiatives, interconnection alternatives, and rate design in other jurisdictions.
- Responsibility for the financial management role in the Energy Unit - managing administrative functions by chairing team meetings on the allocation of Energy Unit budget resources and the establishment of budget requirements; monitoring budget expenditures and prepares periodic variance reports.

EXPERIENCE / WORK HISTORY (cont'd)

March 2000
- June 2001

Senior Oil and Gas Analyst, Oil and Gas Resources Branch (15-month secondment)

Summary of Function: Reporting to the Manager, Oil and Gas Resources Branch, this position plans, formulates, develops, and implements legislation, regulations and guidelines required for the management of Yukon's oil and gas resources; collaborates with First Nations on the joint development and ongoing support of Yukon's common oil and gas regime; monitors oil and gas sector developments; assesses a wide array of oil and gas issues, formulates government positions, and advises on appropriate courses of action; manages the establishment of economic and financial computer modeling capabilities; and participates in other government initiatives requiring oil and gas input and performs other related duties.

- Lead role in developing utility franchising process for Yukon and initiating process to establish a gas distribution utility in Whitehorse.
- Lead role in negotiating benefits agreements with Yukon First Nations and oil and gas companies as required for all oil and gas activity licenced under the Yukon's *Oil and Gas Act*. Lead role in negotiating contribution agreements and terms of reference for training and youth initiatives funds associated with benefits agreements.
- Branch representative on intergovernmental (Federal, Territorial, First Nations) oil and gas training working group tasked with developing a training strategy for the Yukon as well as the department working group dealing with development assessment legislation and developing Yukon government policy regarding public/private partnerships.
- Provide timely and accurate responses for the Minister, Deputy Minister and Premier on issues related to gas distribution utilities, benefits agreements, oil & gas training strategies, and oil & gas activities.

Trans Mountain Pipe Line Company Ltd. Vancouver, British Columbia

1994 – 1997

Manager, Regulatory Affairs, Regulatory Affairs Department

Summary of Function: Maximize the Company's earnings potential within the regulatory framework determined by the National Energy Board, BC Utilities Commission and the Federal Energy Regulatory Commission; perform financial analysis of planning and forecasting for jurisdictional and non-jurisdictional activities; coordinate preparation of TMPL's annual operating / capital budgets and quarterly updates; responsible for the overall preparation of toll / facilities applications to the Company's regulators and responses to related information requests.

- Supervised preparation of toll applications to NEB, BCUC, and FERC; conducted review meetings to gain management approval and ensure timely submissions; liaised with consultants; prepared rebuttals to filed objections.
- Coordinated and directed the physical compilation of regulatory submissions (toll applications, facilities applications) including the logistics and scheduling of same. Presented evidence and testimony on behalf of the Company at public hearings as required.
- Coordinated and monitored annual operating and capital budgets for the Company's Divisions; directed review process with Management Committee.
- Assumed prime contact role for shippers with respect to cost of service, toll design and regulatory issues; presented cost of service and regulatory updates at all shippers meetings.
- Represented the Company on rate regulation and accounting committees of industry task forces.

EXPERIENCE / WORK HISTORY (cont'd)

1992 - 1994 **Supervisor, Budgets & Rates**, Regulatory Affairs Department

Summary of Function: Responsible for the detailed preparation of toll and facilities applications to the National Energy Board and responses to related information requests. In addition, this position is responsible for coordinating the preparation of annual operating budgets totalling \$50 - \$60 million. This position also supervises financial analysis relating to Trans Mountain's Canadian pipeline operation.

Northwest Territories Power Corporation, Hay River, NWT

1989 – 1992 **Manager, Rates & Regulatory Affairs**, Finance and Administration Division

Summary of Function: To coordinate the development and implementation of cost of service studies, utility rate studies and impact analysis, to coordinate and direct the compilation of utility rate submissions to the Corporation's regulatory authorities as required from time to time, to present evidence and testimony on behalf of the Corporation related to the submissions at public hearings scheduled by the regulatory authorities, and to interpret the Corporation's Terms and Conditions of Service as required for application of policies.

Ontario Hydro, Toronto, Ontario

1989 – 1989 **Power Costing Analyst**, Finance Branch, Comptroller's Division
Financial Accounting Policy and External Reporting Department

Summary of Function: To research and conceptualize Corporate financial policy dealing with the preparation of power costing policies, the allocation of costs, and the setting of electricity rates.

1986 - 1989 **Analyst – Rate Economics**, Energy Management Branch
Market Services & Development Division, Rates Department

Summary of Function: To assess alternate rate practices and cost of service methodologies for electrical and thermal energy rates and to assist in the preparation of cost/benefit and other economic studies of rate-related issues.

North York Hydro, North York, Ontario

1981 – 1986 **Rates & Utilization Analyst**
Consumer Service Department

Summary of Function: Annually established retail rates and charges schedule to meet revenue requirement and rate setting guidelines; created submission documents for Ontario Hydro after discussions with Central Region office. Performed in-depth analysis of cost of service-based rates and costing structures as applied to North York Hydro by using various statistical modelling methods. Kept abreast of North York Hydro policies/regulations and Ontario Energy Board hearings; attended all relevant rate meetings with Ontario Hydro, AMEU/MEA, and Large Users.

REGULATORY APPEARANCES – As Witness

2003	Ontario Energy Board RP-2003-0063 – Union Gas Limited 2004 Rates Application On Behalf of Union Gas Limited
1998	Yukon Utilities Board Order 98-05 – Yukon Energy Corporation Rate Application On Behalf of Government of Yukon
1993	National Energy Board RH-3-93 – Trans Mountain Pipe Line Tolls for 1993 and 1994 On Behalf of Trans Mountain Pipe Line
1991	Northwest Territories Public Utilities Board 1991 Cost of Service Methodology review On Behalf of Northwest Territories Power Corporation
1990	Northwest Territories Public Utilities Board 1990 Northwest Territories Power Corporation General Rate Application On Behalf of Northwest Territories Power Corporation
1990	Northwest Territories Public Utilities Board 1990 Electrical Rate Structure Review On Behalf of Northwest Territories Power Corporation

REGULATORY CONSULTATIONS

2010-2011	Yukon Utilities Board Yukon Energy Corporation - Application for approval of Rate Schedule 39 Escalation of Demand and Energy Charges per OIC 2007/94 Client: Utilities Consumers' Group
2010	Yukon Utilities Board Yukon Energy Corporation - Application for approval of the Power Purchase Agreement between YEC and Alexco Resource Corp. Client: Utilities Consumers' Group
2010	Yukon Utilities Board Yukon Energy Corporation / Yukon Electrical Company Limited 2009 General Rates Application – Phase 2 Client: Utilities Consumers' Group
2009-2010	Yukon Utilities Board Yukon Energy Corporation - Application for an Energy Project Certificate and an Energy Operation Certificate Regarding the Proposed Mayo Hydro Enhancement Project Client: Utilities Consumers' Group
2008-2009	Yukon Utilities Board Yukon Energy Corporation – 2008-2009 General Rates Application – Phase 1 Client: Utilities Consumers' Group
2006-2007	Yukon Utilities Board Yukon Energy Corporation - 20-Year Resource Plan 2006-2025 Client: Utilities Consumers' Group
2007	Yukon Utilities Board Yukon Energy Corporation – Carmacks Transmission Line - PPA Review Client: Utilities Consumers' Group

- 2007 Yukon Utilities Board
Yukon Energy Corporation – Carmacks Transmission Line – Part 3 Review
Client: Utilities Consumers' Group
- 2007-2008 Government of Yukon
Energy Strategy Development
Client: Utilities Consumers' Group
- 2008-2009 Yukon Utilities Board
Yukon Energy Corporation - 2008-2009 General Rates Application – Phase 1
Client: Utilities Consumers' Group

EDUCATION

- 1988 **Canadian Institute of Management**, York University, North York, Ontario
➤ Graduate of four-year certificate / CIM designation program.
- 1985 **Seneca College**, North York, Ontario
➤ Graduate with certificate in *Applied Management Techniques*.
- 1981 **Lakehead University**, Thunder Bay, Ontario
➤ Graduate with Bachelor of Arts degree in *Economics and Mathematics*.

COMMUNITY SERVICE

- 2009 – Present Member - Chatham-Kent Hydro Board of Directors
Member – Chatham-Kent Energy Audit Committee
- 2009 Volunteer – Vancouver Olympic Torch Relay
- 2007, 2008, 2010 Ontario Business Women's Network
Event Coordinator and Lead Presenter
2007: Communication Exposed – Women Versus Men Styles
2008: Developing Your Emotional Energy
2010: Outer Realm – How Others Perceive You
- 2006, 2007 Chatham-Kent United Way
Amazing Race Biography and Site Clue Writer
- 2006 Candidate – Chatham-Kent Municipal Election
- 2004, 2005, 2006 Organizer, Annual Terry Fox Run for Cancer Research
Chatham, Ontario
- 1990-1992 Member of the Board of Management, H.H. Williams Memorial Hospital
Hay River, Northwest Territories