

Yukon Energy Corporation (YEC) 2012-2013 GRA

Round 2 Information Requests of YEC
from
John Maissan, Leading Edge Projects Inc.

Tab 1 Introduction

LE-YEC-2-1	<p>Re YEC response to LE-1-1(g):</p> <ul style="list-style-type: none">(a) In 1999 was there not a cost for diesel fuel (based on a unit cost of about \$0.30 per litre) included in “base” rates?(b) In 2011 did base rates not include a cost for diesel fuel (based on a unit cost of about \$0.96 per litre) in the new “base” rates?
LE-YEC-2-2	<p>Re YEC response to LE-1-5(c):</p> <ul style="list-style-type: none">(a) YEC says that it is important that the DCF “continue” to be built up which implies that the DCF is now building up. Please provide the relevant details for 2012 and 2013.(b) Does YEC have information that 2013 will be wetter than average or does YEC plan to use water stored in reservoirs to generate more than the actual proposed amount of hydro generation (which is 101.8% of long term average) in order to replenish the DCF?

Tab 3 Revenue Requirement

LE-YEC-2-3	<p>Page 3-3 Re Fuel purchase costs:</p> <ul style="list-style-type: none">(a) Does YEC include in its forecast revenue requirement to be recovered from the proposed rate riders, the cost of diesel fuel at the 2012-2013 GRA forecast cost per litre?(b) If the answer to (a) is yes, how will this affect Rider F calculations which captures fuel price variances for both YEC and YECL?
LE-YEC-2-4	<p>Re YEC response to LE-YEC-1-14(b):</p> <ul style="list-style-type: none">(a) The response states in part: “Overall, the precipitation was below average for the year 2011” yet Table 2 indicates that precipitation was 10.5mm <u>above</u> the 1970 to 2000 average (the table erroneously states the variance as -10.5mm). Please clarify.

Tab 5 Capital Projects

LE-YEC-2-5	<p>Page 5-5/6 Mayo B project:</p> <ul style="list-style-type: none"> (a) What flow rate (in CMS) into Mayo A is required for it to run at full capacity, and what is that maximum capacity? (b) What flow rate (in CMS) into Mayo B is required for it to run at its full capacity, and is its capacity exactly 10MW? If not please provide its actual capacity.
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Other Matters

LE-YEC-2-6	<p>Yukon Energy 20 year Resource Plan update and response to YECL-YEC-1-18(a):</p> <ul style="list-style-type: none"> (a) In a public meeting reviewing the draft updated 20 year Resource Plan Yukon Energy representatives indicated that they are soliciting input from the public this fall for the purpose of finalizing the Resource Plan update. Information circulating in the days following the meeting indicated that the end of September is the deadline for public comments for incorporation into the final plan update. Is this correct, and if not please provide the deadline date for receipt of public comments for consideration in finalizing the Plan. (b) When does Yukon Energy expect the final updated Resource Plan to be completed and made available to the public? (c) Does Yukon Energy expect the final plan to be reviewed by the Yukon Utilities Board in a proceeding, whether in writing or in hearing format? (d) If the answer is “yes” please provide the relevant details. (e) If the answer to the above is “no”, how does Yukon Energy propose to ensure that its Resource Plan update and all therein has been tested, and endorsed by the YUB / Yukon government / public so that it can be “translated” into supportable action plans as necessary? Please explain.
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