

**P.W. PERCIVAL
(PWP)**

1 **REFERENCE:**

2
3 **QUESTION:**

4
5 a) Please provide, in table format, **total annual sales in kW hours** (show plant
6 service separately) plus an accompanying detailed breakdown of all the **actual**
7 **annual historic** (non distributed / non allocated) **direct and indirect** (i.e. fuel,
8 labour, materials, supplies, accounting, billing, overhead, depreciation, profit, etc)
9 **costs**, with annual totals, to service the large diesel community of Dawson /
10 Rock Creek for each of the five years proceeding the interconnection to the Mayo
11 / Dawson hydro grid.

12
13 YEC, please provide the answer to the above question directly. Please do not
14 refer to answers provide to other parties or to sections of the Phase II
15 submission.

16
17 **ANSWER:**

18
19 **(a)**

20
21 The table below provides the requested information for Dawson City and area
22 (Henderson corner, Rock Creek, Bear Creek, Callision, etc) for the years 1998 - 2002.
23 The Direct Costs provided include items such as direct labour, fringe benefits associated
24 with the direct labour, supplies/purchases associated with repairs and maintenance for
25 each community, diesel overhauls and labour, contractor supplies and services, meals &
26 travel, and vehicle charges. Indirect Costs are not allocated or charged by community,
27 thus have not been included.

28
29 Please note that prior 1999 Yukon Energy used a different financial accounting system.
30 For this reason, historical costs information prior to that year not available.

31

Dawson city and area	1998	1999	2000	2001	2002
Annual Sales (kW.h)	13,206,534	13,811,427	13,892,730	13,506,765	13,536,759
Station Service and Distribution Losses (kW.h)	1,396,439	1,210,747	1,405,006	1,307,431	1,305,951
Total Generation (kW.h)	14,602,973	15,022,174	15,297,736	14,814,196	14,842,710
Direct Costs (\$000)		1,443	1,988	1,890	1,994

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4 service separately) plus an accompanying detailed breakdown of all **the actual**
5 **annual historic** (non distributed / non allocated) **direct and indirect** (i.e. fuel,
6 labour, materials, supplies, accounting, billing, overhead, depreciation, profit, etc)
7 **costs**, with annual totals, to service the large diesel community of Watson Lake /
8 Upper Liard / Lower Post for each of the last ten years.

9
10 **ANSWER:**

11
12 **(a)**

13
14 YECL has provided actual data for the last three years. This is consistent with the
15 information timeline provided in YECL's 2009 GRA. In Board Order 2008-5, the Board
16 approved that unless the information is to test items such as load forecasts and
17 continuity of capital additions, three years of actual information is appropriate.

18
19 Please find below a table containing the requested data that is available by the
20 communities listed. The Direct Costs provided include items such as direct labour, fringe
21 benefits associated with the direct labour, supplies/purchases associated with repairs
22 and maintenance for each community, diesel overhauls and labour, contractor supplies
23 and services, meals & travel, and vehicle charges. Indirect Costs are not allocated or
24 charged by community, thus have not been included.

25

Watson Lake, Upper Liard, Lower Post B.C.	2007	2008	2009
Annual Sales (kW.h)	13,268,561	13,416,012	13,595,935
Fuel Expenses (\$)	2,897,829	3,685,722	2,495,348
Direct Costs (\$)	1,011,301	1,221,677	1,223,131

26

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4 service separately) plus an accompanying detailed breakdown of all **the actual**
5 **annual historic** (non distributed / non allocated) **direct and indirect** (i.e. fuel,
6 labour, materials, supplies, accounting, billing, overhead, depreciation, profit, etc)
7 **costs**, with annual totals, to service each of the individual small diesel
8 communities (Old Crow, Stewart Crossing, Pelly Crossing, Beaver Creek,
9 Destruction Bay / Burwash, Swift River and Good Hope Lake) serviced by YECL
10 in both the Yukon and BC for each of the last ten years.

11
12 **ANSWER:**

13
14 **(a)**

15
16 YECL has provided actual data for the last three years. This is consistent with the
17 information timeline provided in YECL's 2009 GRA. In Board Order 2008-5, the Board
18 approved that unless the information is to test items such as load forecasts and
19 continuity of capital additions, three years of actual information is appropriate.

20
21 Please find below a table containing the requested data for the period 2007 – 2009 that
22 is available by the communities listed, with the exception of Stewart Crossing and Pelly
23 Crossing for 2009. Stewart Crossing has been a hydro community since 2006 and Pelly
24 Crossing since 2009.

25
26 The Direct Costs provided include items such as direct labour, fringe benefits associated
27 with the direct labour, supplies/purchases associated with repairs and maintenance for
28 each community, diesel overhauls and labour, contractor supplies and services, meals &
29 travel, and vehicle charges. Indirect Costs are not allocated or charged by community,
30 thus have not been included.

31
32 Good Hope Lake is not part of the regulated portion of the business. There is a
33 standalone service contract for the services provided, thus this community has not been
34 included in this application.

Annual Sales (kW.h)

Community	2007	2008	2009
Beaver Creek	1,234,388	1,766,636	1,730,488
Destruction Bay	1,534,875	1,668,278	1,590,642
Old Crow	1,716,180	1,745,285	1,808,031
Pelly Crossing	2,063,532	2,332,050	2,507,443
Swift River	258,423	287,092	250,022

Fuel Expenses (\$)

Community	2007	2008	2009
Beaver Creek	415,853	518,009	423,613
Destruction Bay	389,619	530,073	391,210
Old Crow	883,336	1,047,959	888,320
Pelly Crossing	558,957	683,090	n/a
Swift River	76,826	96,533	64,642

Direct Costs (\$)

Community	2007	2008	2009
Beaver Creek	281,689	217,473	254,921
Destruction Bay	66,540	173,956	139,234
Old Crow	203,354	165,600	354,581
Pelly Crossing	112,747	135,660	n/a
Swift River	22,313	49,862	37,084

1

1 **QUESTION:**

2

3 a) As the supply of electricity to the community of Good Hope Lake in BC is through
4 a commercial contract with the Dease River Band Council it is requested that
5 YECL formally seek the Band's approval for the release of this information as
6 soon as possible and that a copy of the letter requesting the release of this
7 information and any response(s) be provided to all parties.

8

9 **ANSWER:**

10

11 **(a)**

12

13 Good Hope Lake is not part of the regulated portion of the business and has not been
14 included in this application. The commercial contract being referred to in this request is
15 considered confidential in nature, thus YECL will not be requesting the release of any
16 information.