

Appendix A to Board Order 2011-05

Updated Rate Schedules

RATE SCHEDULES

ITEM

Residential Rates - Non Government (Equalized)

Rate Schedule

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1260	Service in Small Diesel Area
1360	Service in Large Diesel Area
1460	Service in Old Crow Diesel Area

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Rate Schedule

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1280	Service in Small Diesel Area
1380	Service in Large Diesel Area
1480	Service in Old Crow Diesel Area

General Service Rates - Non Government (Equalized)

Rate Schedule

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2460	Service in Old Crow Diesel Area

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Rate Schedule

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2370	Service in Large Diesel Area
2470	Service in Old Crow Diesel Area

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Rate Schedule

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2380	Service in Large Diesel Area
2480	Service in Old Crow Diesel Area

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Rider B Unmetered General Service Flat Rate
Rider F Fuel Adjustment Rider
Income Tax Rebate

RATE SCHEDULE - 1160
RESIDENTIAL SERVICE
HYDRO, NON-GOVERNMENT

AVAILABLE: In Carcross, Carmacks, Champagne, Elsa, Faro, Haines Junction, Johnson's Crossing, Keno, Marsh Lake, Mayo, Pelly Crossing, Stewart Crossing, Ross River, Tagish, Teslin and Whitehorse.

APPLICABLE: To single-phase electric service at secondary voltage through a single meter, for normal use by a single and separate household. Not applicable to any commercial, industrial or government use.

RATE: Charges for service in any one billing month shall be the sum of the following:

- (a) Customer Charge \$14.65
- (b) Energy Charge
 - For the first 1,000 kW.h 12.14¢/kW.h
 - Between 1,001 -2,500 kW.h 12.82¢/kW.h
 - For energy in excess 2,500 kW.h 13.99¢/kW.h

MINIMUM MONTHLY BILL: The minimum monthly charge is the customer charge of \$14.65.

RATE MODIFICATIONS APPLICABLE: For multiple residence service on one meter, see Rider A; for fuel adjustment Rider, see Rider F.

**TERMS AND
CONDITIONS
OF SERVICE:**

The Company's Terms and Conditions of Service approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Terms and Conditions of Service are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE - 1260
RESIDENTIAL SERVICE
SMALL DIESEL, NON - GOVERNMENT

AVAILABLE: In Beaver Creek, Burwash, Destruction Bay and Swift River.

APPLICABLE: To single-phase electric service at secondary voltage through a single meter, for normal use by a single and separate household. Not applicable to any commercial, industrial or government use.

RATE: Charges for service in any one billing month shall be the sum of the following:

- | | | |
|-----|------------------------------------|-------------|
| (a) | <u>Customer Charge</u> | \$14.65 |
| (b) | <u>Energy Charge</u> | |
| | For the first
1,000 kW.h | 12.14¢/kW.h |
| | Between
1,001 -2,500 kW.h | 12.82¢/kW.h |
| | For energy in excess
2,500 kW.h | 13.99¢/kW.h |

**MINIMUM
MONTHLY
BILL:**

The minimum monthly charge is the customer charge of \$14.65.

**RATE
MODIFICATIONS
APPLICABLE:**

For multiple residence service on one meter, see Rider A; for fuel adjustment Rider, see Rider F.

**TERMS AND
CONDITIONS
OF SERVICE:**

The Company's Terms and Conditions of Service approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Terms and Conditions of Service are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE - 1360
RESIDENTIAL SERVICE
LARGE DIESEL, NON - GOVERNMENT

AVAILABLE: In Lower Post, Upper Liard and Watson Lake.

APPLICABLE: To single-phase electric service at secondary voltage through a single meter, for normal use by a single and separate household. Not applicable to any commercial, industrial or government use.

RATE: Charges for service in any one billing month shall be the sum of the following:

- | | | |
|-----|------------------------------------|-------------|
| (a) | <u>Customer Charge</u> | \$14.65 |
| (b) | <u>Energy Charge</u> | |
| | For the first
1,000 kW.h | 12.14¢/kW.h |
| | Between
1,001 -2,500 kW.h | 12.82¢/kW.h |
| | For energy in excess
2,500 kW.h | 13.99¢/kW.h |

MINIMUM MONTHLY BILL: The minimum monthly charge is the customer charge of \$14.65.

RATE MODIFICATIONS APPLICABLE: For multiple residence service on one meter, see Rider A; for fuel adjustment Rider, see Rider F.

TERMS AND CONDITIONS OF SERVICE: The Company's Terms and Conditions of Service approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Terms and Conditions of Service are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE - 1460
RESIDENTIAL SERVICE
OLD CROW DIESEL, NON - GOVERNMENT

AVAILABLE: In Old Crow.

APPLICABLE: To single-phase electric service at secondary voltage through a single meter, for normal use by a single and separate household. Not applicable to any commercial, industrial or government use.

RATE: Charges for service in any one billing month shall be the sum of the following:

- | | | |
|-----|------------------------------------|-------------|
| (a) | <u>Customer Charge</u> | \$14.65 |
| (b) | <u>Energy Charge</u> | |
| | For the first
1,000 kW.h | 12.14¢/kW.h |
| | Between
1,001 -2,500 kW.h | 12.82¢/kW.h |
| | For energy in excess
2,500 kW.h | 30.77¢/kW.h |

MINIMUM MONTHLY BILL: The minimum monthly charge is the customer charge of \$14.65.

RATE MODIFICATIONS APPLICABLE: For multiple residence service on one meter, see Rider A; for fuel adjustment Rider, see Rider F.

TERMS AND CONDITIONS OF SERVICE: The Company's Terms and Conditions of Service approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Terms and Conditions of Service are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE - 1180

RESIDENTIAL SERVICE

HYDRO, GOVERNMENT

AVAILABLE:

In Carcross, Carmacks, Champagne, Elsa, Faro, Haines Junction, Johnson's Crossing, Keno, Marsh Lake, Mayo, Pelly Crossing, Stewart Crossing, Ross River, Tagish, Teslin and Whitehorse.

APPLICABLE:

To single-phase electric service at secondary voltage through a single meter, for normal use by a single and separate household. Not applicable to any commercial, industrial or non-government use.

RATE:

Charges for service in any one billing month shall be the sum of the following:

(a)	<u>Customer Charge</u>	\$18.47
(b)	<u>Energy Charge</u>	
	For the first 1,000 kW.h	16.47¢/kW.h
	Between 1,001 -2,500 kW.h	17.47¢/kW.h
	For energy in excess 2,500 kW.h	18.85¢/kW.h

**MINIMUM
MONTHLY
BILL:**

The minimum monthly charge is the customer charge of \$18.47.

**RATE
MODIFICATIONS
APPLICABLE:**

For multiple residence service on one meter, see Rider A; for fuel adjustment Rider, see Rider F.

**TERMS AND
CONDITIONS
OF SERVICE:**

The Company's Terms and Conditions of Service approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Terms and Conditions of Service are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE - 1280

RESIDENTIAL SERVICE

SMALL DIESEL, GOVERNMENT

AVAILABLE: In Beaver Creek, Burwash, Destruction Bay and Swift River.

APPLICABLE: To single-phase electric service at secondary voltage through a single meter, for normal use by a single and separate household. Not applicable to any commercial, industrial or non-government use.

RATE: Charges for service in any one billing month shall be the sum of the following:

(a)	<u>Customer Charge</u>	\$18.47
(b)	<u>Energy Charge</u>	
	For the first 1,000 kW.h	16.47¢/kW.h
	Between 1,001 -2,500 kW.h	17.47¢/kW.h
	For energy in excess 2,500 kW.h	18.85¢/kW.h

MINIMUM MONTHLY BILL: The minimum monthly charge is the customer charge of \$18.47.

RATE MODIFICATIONS APPLICABLE: For multiple residence service on one meter, see Rider A; for fuel adjustment Rider, see Rider F.

TERMS AND CONDITIONS OF SERVICE: The Company's Terms and Conditions of Service approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Terms and Conditions of Service are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE - 1380
RESIDENTIAL SERVICE
LARGE DIESEL, GOVERNMENT

AVAILABLE: In Lower Post, Upper Liard and Watson Lake.

APPLICABLE: To single-phase electric service at secondary voltage through a single meter, for normal use by a single and separate household. Not applicable to any commercial, industrial or non-government use.

RATE: Charges for service in any one billing month shall be the sum of the following:

- | | | |
|-----|------------------------------------|-------------|
| (a) | <u>Customer Charge</u> | \$18.47 |
| (b) | <u>Energy Charge</u> | |
| | For the first
1,000 kW.h | 16.47¢/kW.h |
| | Between
1,000 -2,500 kW.h | 17.47¢/kW.h |
| | For energy in excess
2,500 kW.h | 18.85¢/kW.h |

MINIMUM MONTHLY BILL: The minimum monthly charge is the customer charge of \$18.47.

RATE MODIFICATIONS APPLICABLE: For multiple residence service on one meter, see Rider A; for fuel adjustment Rider, see Rider F.

TERMS AND CONDITIONS OF SERVICE: The Company's Terms and Conditions of Service approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Terms and Conditions of Service are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE - 1480
RESIDENTIAL SERVICE
OLD CROW DIESEL, GOVERNMENT

AVAILABLE: In Old Crow.

APPLICABLE: To single-phase electric service at secondary voltage through a single meter, for normal use by a single and separate household. Not applicable to any commercial, industrial or non-government use.

RATE: Charges for service in any one billing month shall be the sum of the following:

- | | | |
|-----|------------------------------------|-------------|
| (a) | <u>Customer Charge</u> | \$18.47 |
| (b) | <u>Energy Charge</u> | |
| | For the first
1,000 kW.h | 16.47¢/kW.h |
| | Between
1,000 -2,500 kW.h | 17.47¢/kW.h |
| | For energy in excess
2,500 kW.h | 41.45¢/kW.h |

MINIMUM MONTHLY BILL: The minimum monthly charge is the customer charge of \$18.47.

RATE MODIFICATIONS APPLICABLE: For multiple residence service on one meter, see Rider A; for fuel adjustment Rider, see Rider F.

TERMS AND CONDITIONS OF SERVICE: The Company's Terms and Conditions of Service approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Terms and Conditions of Service are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE - 2160

GENERAL SERVICE

HYDRO, NON - GOVERNMENT

AVAILABLE: In Carcross, Carmacks, Champagne, Elsa, Faro, Haines Junction, Johnson's Crossing, Keno, Marsh Lake, Mayo, Pelly Crossing, Steward Crossing, Ross River, Tagish, Teslin and Whitehorse.

APPLICABLE: To any use of electric energy not inconsistent with safe and adequate service to all non - government customers of the Company, except as more favorable options may apply.

RATE: Charges for service in any one billing month shall be the sum of the following:

- (a) Demand Charge
All kW of billing demand \$7.39 / kW

- (b) Energy charge
For the first 2,000 kW.h 10.00 ¢/kW.h

Between
2,001 -15,000 kW.h 12.88 ¢/kW.h

Between
15,001 -20,000 kW.h 15.68 ¢/kW.h

For energy in excess
of 20,000 kW.h 12.86 ¢/kW.h

MINIMUM MONTHLY BILL: Shall be the Demand Charge but not less than \$36.95.

BILLING DEMAND: The billing demand may be estimated or measured and will be the greater of the following:

- (a) The highest metered demand during the billing period.
- (b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.
- (c) The estimated demand.
- (d) 5 kilowatts.

Rate Schedule - 2160 (Continued)

**POWER
FACTOR:**

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

**RATE
MODIFICATIONS
APPLICABLE:**

For customers who have small constant loads, and whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F.

**TERMS AND
CONDITIONS
OF SERVICE:**

The Company's Terms and Conditions of Service approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Terms and Conditions of Service are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE - 2260

GENERAL SERVICE

SMALL DIESEL, NON - GOVERNMENT

AVAILABLE: In Beaver Creek, Burwash, Destruction Bay and Swift River.

APPLICABLE: To any use of electric energy not inconsistent with safe and adequate service to all non - government customers of the Company, except as more favorable options may apply.

RATE: Charges for service in any one billing month shall be the sum of the following:

- (a) **Demand Charge**
All kW of billing demand \$7.39 / kW
- (b) **Energy charge**
For the first 2,000 kW.h 10.00 ¢/kW.h
Between
2,001 -15,000 kW.h 12.88 ¢/kW.h
Between
15,001 -20,000 kW.h 15.68 ¢/kW.h
For energy in excess
of 20,000 kW.h 15.22 ¢/kW.h

MINIMUM MONTHLY BILL: Shall be the Demand Charge but not less than \$36.95.

BILLING DEMAND: The billing demand may be estimated or measured and will be the greater of the following:

- (a) The highest metered demand during the billing period.
- (b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.
- (c) The estimated demand.
- (d) 5 Kilowatts.

Rate Schedule - 2260 (Continued)

**POWER
FACTOR:**

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

**RATE
MODIFICATIONS
APPLICABLE:**

For customers who have small constant loads, and whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F.

**TERMS AND
CONDITIONS
OF SERVICE:**

The Company's Terms and Conditions of Service approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Terms and Conditions of Service are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE - 2360

GENERAL SERVICE

LARGE DIESEL, NON - GOVERNMENT

AVAILABLE:

In Lower Post, Upper Liard and Watson Lake.

APPLICABLE:

To any use of electric energy not inconsistent with safe and adequate service to all non - government customers of the Company, except as more favorable options may apply.

RATE:

Charges for service in any one billing month shall be the sum of the following:

(a) **Demand Charge**

All kW of billing demand \$7.39 / kW

(b) **Energy charge**

For the first 2,000 kW.h 10.00 ¢/kW.h

Between
2,001 -15,000 kW.h 12.88 ¢/kW.h

Between
15,001 -20,000 kW.h 15.68 ¢/kW.h

For energy in excess
of 20,000 kW.h 12.86 ¢/kW.h

**MINIMUM
MONTHLY
BILL:**

Shall be the Demand Charge but not less than \$36.95.

**BILLING
DEMAND:**

The billing demand may be estimated or measured and will be the greater of the following:

- (a) The highest metered demand during the billing period.
- (b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.
- (c) The estimated demand.
- (d) 5 Kilowatts.

Rate Schedule - 2360 (Continued)

**POWER
FACTOR:**

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

**RATE
MODIFICATIONS
APPLICABLE:**

For customers who have small constant loads, and whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F.

**TERMS AND
CONDITIONS
OF SERVICE:**

The Company's Terms and Conditions of Service approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Terms and Conditions of Service are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE - 2460

GENERAL SERVICE

OLD CROW DIESEL, NON - GOVERNMENT

AVAILABLE: In Old Crow.

APPLICABLE: To any use of electric energy not inconsistent with safe and adequate service to all non - government customers of the Company, except as more favorable options may apply.

RATE: Charges for service in any one billing month shall be the sum of the following:

- (a) Demand Charge
 - All kW of billing demand \$7.39 / kW
- (b) Energy charge
 - For the first 2,000 kW.h 10.00 ¢/kW.h
 - Between 2,001 -15,000 kW.h 12.88 ¢/kW.h
 - Between 15,001 -20,000 kW.h 15.68 ¢/kW.h
 - For energy in excess of 20,000 kW.h 31.72 ¢/kW.h

MINIMUM MONTHLY BILL: Shall be the Demand Charge but not less than \$36.95.

BILLING DEMAND: The billing demand may be estimated or measured and will be the greater of the following:

- (a) The highest metered demand during the billing period.
- (b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.
- (c) The estimated demand.
- (d) 5 Kilowatts.

Rate Schedule - 2460 (Continued)

**POWER
FACTOR:**

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

**RATE
MODIFICATIONS
APPLICABLE:**

For customers who have small constant loads, and whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F.

**TERMS AND
CONDITIONS
OF SERVICE:**

The Company's Terms and Conditions of Service approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Terms and Conditions of Service are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE 2170

GENERAL SERVICE

HYDRO, GOVERNMENT - MUNICIPAL

AVAILABLE:

In Carcross, Carmacks, Champagne, Elsa, Faro, Haines Junction, Johnson's Crossing, Keno, Marsh Lake, Mayo, Pelly Crossing, Stewart Crossing, Ross River, Tagish, Teslin and Whitehorse.

APPLICABLE:

To any use of electric energy not inconsistent with safe and adequate service to all non - government customers of the Company, except as more favorable options may apply.

RATE:

Charges for service in any one billing month shall be the sum of the following:

(a) **Demand Charge**

All kW of billing demand \$7.39 / kW

(b) **Energy charge**

For the first 2,000 kW.h 10.00 ¢/kW.h

Between
2,001 -15,000 kW.h 12.88 ¢/kW.h

Between
15,001 -20,000 kW.h 15.68 ¢/kW.h

For energy in excess
of 20,000 kW.h 12.86 ¢/kW.h

**MINIMUM
MONTHLY
BILL:**

Shall be the Demand Charge but not less than \$30.00.

**BILLING
DEMAND:**

The billing demand may be estimated or measured and will be the greater of the following:

- (a) The highest metered demand during the billing period.
- (b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.
- (c) The estimated demand.
- (d) 5 kilowatts.

Rate Schedule 2170 (Continued)

**POWER
FACTOR:**

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

**RATE
MODIFICATIONS
APPLICABLE:**

For customers who have small constant loads, and whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F.

**TERMS AND
CONDITIONS
OF SERVICE:**

The Company's Terms and Conditions of Service approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Terms and Conditions of Service are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE 2270

GENERAL SERVICE

SMALL DIESEL, GOVERNMENT - MUNICIPAL

AVAILABLE: In Beaver Creek, Burwash, Destruction Bay and Swift River.

APPLICABLE: To any use of electric energy not inconsistent with safe and adequate service to all non - government customers of the Company, except as more favorable options may apply.

RATE: Charges for service in any one billing month shall be the sum of the following:

- (a) **Demand Charge**
All kW of billing demand \$7.39 / kW
- (b) **Energy charge**
For the first 2,000 kW.h 10.00 ¢/kW.h
Between
2,001 -15,000 kW.h 12.88 ¢/kW.h
Between
15,001 -20,000 kW.h 15.68 ¢/kW.h
For energy in excess
of 20,000 kW.h 15.22 ¢/kW.h

MINIMUM MONTHLY BILL: Shall be the Demand Charge but not less than \$36.95.

BILLING DEMAND: The billing demand may be estimated or measured and will be the greater of the following:

- (a) The highest metered demand during the billing period.
- (b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.
- (c) The estimated demand.
- (d) 5 Kilowatts.

Rate Schedule 2270 (Continued)

**POWER
FACTOR:**

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

**RATE
MODIFICATIONS
APPLICABLE:**

For customers who have small constant loads, and whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F.

**TERMS AND
CONDITIONS
OF SERVICE:**

The Company's Terms and Conditions of Service approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Terms and Conditions of Service are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE 2370

GENERAL SERVICE

LARGE DIESEL, GOVERNMENT - MUNICIPAL

AVAILABLE: In Lower Post, Upper Liard and Watson Lake.

APPLICABLE: To any use of electric energy not inconsistent with safe and adequate service to all non - government customers of the Company, except as more favorable options may apply.

RATE: Charges for service in any one billing month shall be the sum of the following:

- (a) **Demand Charge**
All kW of billing demand \$7.39 / kW
- (b) **Energy charge**
For the first 2,000 kW.h 10.00 ¢/kW.h
Between
2,001 -15,000 kW.h 12.88 ¢/kW.h
Between
15,001 -20,000 kW.h 15.68 ¢/kW.h
For energy in excess
of 20,000 kW.h 12.86 ¢/kW.h

MINIMUM MONTHLY BILL: Shall be the Demand Charge but not less than \$36.95.

BILLING DEMAND: The billing demand may be estimated or measured and will be the greater of the following:

- (a) The highest metered demand during the billing period.
- (b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.
- (c) The estimated demand.
- (d) 5 Kilowatts.

Rate Schedule 2370 (Continued)

**POWER
FACTOR:**

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

**RATE
MODIFICATIONS
APPLICABLE:**

For customers who have small constant loads, and whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F.

**TERMS AND
CONDITIONS
OF SERVICE:**

The Company's Terms and Conditions of Service approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Terms and Conditions of Service are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE 2470

GENERAL SERVICE

OLD CROW DIESEL, GOVERNMENT - MUNICIPAL

- AVAILABLE:** In Old Crow.
- APPLICABLE:** To any use of electric energy not inconsistent with safe and adequate service to all non - government customers of the Company, except as more favorable options may apply.
- RATE:** Charges for service in any one billing month shall be the sum of the following:
- (a) **Demand Charge**
 - All kW of billing demand \$7.39 / kW
 - (b) **Energy charge**
 - For the first 2,000 kW.h 10.00 ¢/kW.h
 - Between 2,001 -15,000 kW.h 12.88 ¢/kW.h
 - Between 15,001 -20,000 kW.h 15.68 ¢/kW.h
 - For energy in excess of 20,000 kW.h 31.72 ¢/kW.h
- MINIMUM MONTHLY BILL:** Shall be the Demand Charge but not less than \$36.95.
- BILLING DEMAND:** The billing demand may be estimated or measured and will be the greater of the following:
- (a) The highest metered demand during the billing period.
 - (b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.
 - (c) The estimated demand.
 - (d) 5 Kilowatts.

Rate Schedule 2470 (Continued)

**POWER
FACTOR:**

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

**RATE
MODIFICATIONS
APPLICABLE:**

For customers who have small constant loads, and whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F.

**TERMS AND
CONDITIONS
OF SERVICE:**

The Company's Terms and Conditions of Service approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Terms and Conditions of Service are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE 2180

GENERAL SERVICE

HYDRO, GOVERNMENT - FEDERAL & TERRITORIAL

AVAILABLE: In Teslin, Whitehorse, Carcross, Carmacks, Champagne, Elsa, Faro, Haines Junction, Johnson's Crossing, Keno, Marsh Lake, Mayo, Pelly Crossing, Stewart Crossing, Ross River and Tagish.

APPLICABLE: To any use of electric energy not inconsistent with safe and adequate service to all government customers of the Company, except as more favorable options may apply.

RATE: Charges for service in any one billing month shall be the sum of the following:

- (a) **Demand Charge**
All kW of billing demand \$12.31 / kW
- (b) **Energy charge**
For the first 2,000 kW.h 13.81 ¢/kW.h
Between
2,001 -15,000 kW.h 15.00 ¢/kW.h
Between
15,001 -20,000 kW.h 20.00 ¢/kW.h
For energy in excess
of 20,000 kW.h 12.86 ¢/kW.h

MINIMUM MONTHLY BILL: Shall be the Demand Charge but not less than \$61.55.

BILLING DEMAND: The billing demand may be estimated or measured and will be the greater of the following:

- (a) The highest metered demand during the billing period.
- (b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.
- (c) The estimated demand.
- (d) 5 kilowatts.

Rate Schedule 2180 (Continued)

**POWER
FACTOR:**

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

**RATE
MODIFICATIONS
APPLICABLE:**

For customers who have small constant loads, and whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F.

**TERMS AND
CONDITIONS
OF SERVICE:**

The Company's Terms and Conditions of Service approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Terms and Conditions of Service are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE 2280

GENERAL SERVICE

SMALL DIESEL, GOVERNMENT - FEDERAL & TERRITORIAL

AVAILABLE: In Beaver Creek, Burwash, Destruction Bay and Swift River.

APPLICABLE: To any use of electric energy not inconsistent with safe and adequate service to all government customers of the Company, except as more favorable options may apply.

RATE: Charges for service in any one billing month shall be the sum of the following:

- (a) **Demand Charge**
All kW of billing demand \$12.31 / kW
- (b) **Energy charge**
For the first 2,000 kW.h 13.81 ¢/kW.h
Between
2,001 -15,000 kW.h 15.00 ¢/kW.h
Between
15,001 -20,000 kW.h 20.00 ¢/kW.h
For energy in excess
of 20,000 kW.h 15.22 ¢/kW.h

MINIMUM MONTHLY BILL: Shall be the Demand Charge but not less than \$61.55.

BILLING DEMAND: The billing demand may be estimated or measured and will be the greater of the following:

- (a) The highest metered demand during the billing period.
- (b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.
- (c) The estimated demand.
- (d) 5 Kilowatts.

Rate Schedule 2280 (Continued)

**POWER
FACTOR:**

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

**RATE
MODIFICATIONS
APPLICABLE:**

For customers who have small constant loads, and whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F.

**TERMS AND
CONDITIONS
OF SERVICE:**

The Company's Terms and Conditions of Service approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Terms and Conditions of Service are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE 2380

GENERAL SERVICE

LARGE DIESEL, GOVERNMENT - FEDERAL & TERRITORIAL

AVAILABLE: In Lower Post, Upper Liard and Watson Lake.

APPLICABLE: To any use of electric energy not inconsistent with safe and adequate service to all government customers of the Company, except as more favorable options may apply.

RATE: Charges for service in any one billing month shall be the sum of the following:

- (a) **Demand Charge**
All kW of billing demand \$12.31 / kW
- (b) **Energy charge**
For the first 2,000 kW.h 13.81 ¢/kW.h
Between
2,001 -15,000 kW.h 15.00 ¢/kW.h
Between
15,001 -20,000 kW.h 20.00 ¢/kW.h
For energy in excess
of 20,000 kW.h 12.86 ¢/kW.h

MINIMUM MONTHLY BILL: Shall be the Demand Charge but not less than \$61.55.

BILLING DEMAND: The billing demand may be estimated or measured and will be the greater of the following:

- (a) The highest metered demand during the billing period.
- (b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.
- (c) The estimated demand.
- (d) 5 Kilowatts.

Rate Schedule 2380 (Continued)

**POWER
FACTOR:**

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

**RATE
MODIFICATIONS
APPLICABLE:**

For customers who have small constant loads, and whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F.

**TERMS AND
CONDITIONS
OF SERVICE:**

The Company's Terms and Conditions of Service approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Terms and Conditions of Service are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE 2480

GENERAL SERVICE

OLD CROW DIESEL, GOVERNMENT - FEDERAL & TERRITORIAL

AVAILABLE: In Old Crow.

APPLICABLE: To any use of electric energy not inconsistent with safe and adequate service to all government customers of the Company, except as more favorable options may apply.

RATE: Charges for service in any one billing month shall be the sum of the following:

- (a) **Demand Charge**
All kW of billing demand \$12.31 / kW
- (b) **Energy charge**
For the first 2,000 kW.h 13.81 ¢/kW.h
Between
2,001 -15,000 kW.h 15.00 ¢/kW.h
Between
15,001 -20,000 kW.h 20.00 ¢/kW.h
For energy in excess
of 20,000 kW.h 31.72 ¢/kW.h

MINIMUM MONTHLY BILL: Shall be the Demand Charge but not less than \$61.55.

BILLING DEMAND: The billing demand may be estimated or measured and will be the greater of the following:

- (a) The highest metered demand during the billing period.
- (b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.
- (c) The estimated demand.
- (d) 5 Kilowatts.

Rate Schedule 2480 (Continued)

**POWER
FACTOR:**

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

**RATE
MODIFICATIONS
APPLICABLE:**

For customers who have small constant loads, and whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F.

**TERMS AND
CONDITIONS
OF SERVICE:**

The Company's Terms and Conditions of Service approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Terms and Conditions of Service are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE - 32

SECONDARY ENERGY

AVAILABLE:

Secondary energy is available from time to time in parts of the WAF and Mayo systems as determined by YEC and YECL based on the availability of surplus hydro. Qualified, potential customers will be notified by the Company whenever secondary energy is available for periods in excess of one month.

APPLICABLE:

Secondary energy is applicable only to customers satisfying all of the following conditions:

- (1) The secondary energy is provided on a separate service fully interruptible at 24 hours notice at the request of the utility. The customer is responsible for the installed cost of the separate service and metering.
- (2) YEC and YECL are satisfied that the secondary energy usage is in excess of normal consumption and represents incremental electric usage displacing an alternative fuel source in order to provide space or process heating.
- (3) A viable alternative fuel source is available, capable of providing the same quantity of space or process heating in the event of electric power interruptions of unlimited duration.

RATE:

Energy Charge

All Energy Consumption 7.20¢ per kW.h

**TERMS AND
CONDITIONS
OF SERVICE:**

The Company's Terms and Conditions of Service approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Terms and Conditions of Service are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE - 39

INDUSTRIAL PRIMARY

AVAILABLE: Throughout the service areas of Yukon Energy corporation (“YEC”) and The Yukon Electrical Company Limited (“YECL”) served by the Whitehorse-Aishihik-Faro and Mayo-Dawson systems.

APPLICABLE: To all major industrial customers engaged in manufacturing, processing or mining with an electric service capacity in excess of 1,000 kW.

RATE: Charges in any one billing month shall be the sum of the following:

- (a) Demand Charge \$15.00/kV.A of billing demand
- (b) Energy Charge 7.60¢/kW.h for all energy used.
- (c) Fixed Charge

For service to Minto mine site, the Fixed Charge each month shall equal the payments required under the amended Power Purchase Agreement (the “PPA”) dated May 14, 2007 between YEC and Minto Explorations Ltd. (“Minto”) for monthly Capital Cost Contributions for transmission connection to the mine.

For service to Alexco mine and mill sites, the Fixed Charge each month will equal \$7,289 as required under the Power Purchase Agreement (the “PPA”) dated September 1, 2010 between YEC and Alexco Resource Corp. (“Alexco”) for existing transmission connection to the mine and mill sites.

Rate Schedule 39 (Continued)

**PEAK
SHAVING
CREDIT:**

For customers with an established Winter Contract Load in good standing, a Peak Shaving Credit in each billing month equal to 50% of the demand Charge times the Peak Shaved Load.

**MINIMUM
MONTHLY
BILL:**

The minimum monthly bill will be the sum of the Demand Charge and the monthly Fixed Charge, less any applicable Peak Shaving Credit.

**PEAK
SHAVED
LOAD:**

Peak Shaved Load in any billing month is the amount by which then nominated Winter Contract Load is less than the Billing Demand for the month.

**BILLING
DEMAND:**

The billing demand shall be the greater of:

- (a) The highest metered kV.A demand recorded in the current billing month;
- (b) The highest metered kV.A demand recorded in the previous 12-month period including the current billing month, excluding the months April through September; or
- (c) The contract minimum demand.

**WINTER
CONTRACT
LOAD:**

A customer may, by six months written notice to YEC, nominate a Winter Contract Load at not less than two-thirds of the customer's contract maximum demand subject to the following conditions:

- (a) The customer will thereby contract with YEC not to exceed the nominated Winter Contract Load whenever the temperature at Whitehorse is below -30 degrees Centigrade, based on YEC informing the customer by phone, fax or e-mail as to forecast and actual winter

- temperatures at Whitehorse as provided for in paragraph (b).
- (b) YEC will inform the customer at least one hour in advance, and not more than one day in advance, of a forecast temperature at Whitehorse being below -30 degrees Centigrade; thereafter, until YEC informs the customer otherwise, the customer will be responsible for ensuring that its metered kV.A demand does not exceed the Winter Contract Load during any hour when the actual temperature at Whitehorse is below -30 degrees Centigrade; YEC will inform the customer forthwith when the temperature at Whitehorse is no longer forecast to be below -30 degree Centigrade within the next 24 hours;
 - (c) The customer agrees that the contract for the nominated Winter Contract Load will continue until terminated by written notice of not less than 12 months by the customer to YEC;
 - (d) If during such contract period for the Winter Contract Load the customer's metered kV.A demand recorded, after YEC has provided notice as specified in paragraph (b), exceeds the Winter Contract Load when the temperature at Whitehorse is less than -30 degrees Centigrade, the Winter Contract Load contract will be terminated forthwith, the customer will forthwith be required to repay to YEC all Peak Shaving Credits determined within the previous 12 billing months, and the customer will also pay for that billing month to YEC as penalty an amount equal to four times the Demand Charge on the metered kV.A demand recorded in excess of the Winter Contract Demand; in addition, YEC reserves the right if so required to meet system loads when the temperature at Whitehorse is less than -30 degrees Centigrade during the then current month and the following 12 months to interrupt electricity supplied to the customer in excess of the previous Winter Contract Load.

**BASE
LOAD
ENERGY:**

A Base Load Energy amount per month may be established for a customer at 90% of forecast use when YEC expects to require diesel fuel generation to service use in excess of such a Base Load Energy amount. At such time, Rate Schedule 39 will be submitted to the Yukon Utilities Board for amendment to adjust the energy rate as required for a two part rate that yields the same

overall energy charge at forecast energy use, with all energy consumed in excess of the Base Load being charged at a rate reflecting the incremental cost of service using diesel fuel generation and all other energy being charged at the reduced rate required to yield the same overall energy charge at forecast energy use.

**RATE
MODIFICATIONS
APPLICABLE:**

For fuel adjustment rider, see Rider F. Rider F applied to energy charges only, set to \$0.0 for fuel price forecast filed November 20, 2006 and charged as follows.

- (a) Fixed Rider F of 0.211 cents per kW.h charged only to Rate Schedule 39 customers to account for fuel price variance from price forecast filed November 20, 2006 to fuel price forecasts for 2009 as approved by the Board in Order 2009-08 and Order 2009-10 for Yukon Energy; plus
- (b) Ongoing Rider F per kW.h as required to ensure consistency, after consideration of the Fixed Rider F as provided for in (a) herein, with the Rider F applied to all applicable rate schedules to account for fuel price variance from price forecasts as last approved by the Board for Yukon Energy and Yukon Electrical GRAs.

**TERMS AND
CONDITIONS
OF SERVICE:**

The Company's Terms and Conditions of Service approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Terms and Conditions of Service are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE - 42

WHOLESALE PRIMARY (YEC)

AVAILABLE: To The Yukon Electrical Company Limited.

APPLICABLE: For wholesale primary supply to The Yukon Electrical Company Limited.

RATE: Energy Charge

All Energy consumed at 8.298¢ per kW.h

Energy Reconciliation Adjustment

Charges to YECL will be adjusted on a monthly basis to reconcile actual wholesale purchases to test year forecast purchases during the months when diesel generation in the Hydro zone is on the margin at long term average water flows. To the extent that actual wholesale purchases fall short or exceed forecast wholesale purchases, an adjustment to the YECL bills will be made at a rate equal to the Hydro zone incremental cost of diesel of 32.74 cents per kW.h as approved by the Board in Order 2010-13. Such adjustment for shortfalls in actual wholesale purchases will be limited to minus 10% of the forecast wholesale purchases in any period.

**TERMS AND
CONDITIONS
OF SERVICE:**

The Company's Terms and Conditions of Service approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Terms and Conditions of Service are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE - 43

WHOLESALE SECONDARY (YEC)

AVAILABLE:

Wholesale secondary energy is available to YECL from time to time in parts of the WAF and Mayo systems as determined by YEC based on the availability of surplus hydro. Wholesale secondary energy is fully interruptible at 24 hours notice.

APPLICABLE:

To The Yukon Electrical Company Limited for facilitating secondary retail sales to YECL's customers under Rate Schedule 32.

RATE:

Energy Charge

All Energy consumed at 6.10¢ per kW.h

**TERMS AND
CONDITIONS
OF SERVICE:**

The Company's Terms and Conditions of Service approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Terms and Conditions of Service are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE – 4210, 4220 & 51

WHOLESALE RATE (YECL)

AVAILABLE: To Yukon Energy Corporation.

APPLICABLE: For wholesale supply to Yukon Energy Corporation. Rate Schedules 4210 refer to Johnson's Crossing and 4220 refer to Marsh Lake.

RATE: Energy Charge
All Energy consumed at 8.298¢ per kW.h

TERMS AND CONDITIONS OF SERVICE: The Company's Terms and Conditions of Service approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Terms and Conditions of Service are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE 61/66
MUNICIPAL STREET LIGHTING

AVAILABLE: Available in all communities serviced by the Company throughout the Yukon Territory for municipal street lighting service, including the installation, operation and maintenance of standard mercury vapour or high pressure sodium luminaries on wood poles and serviced by overhead wiring. Not applicable to private lighting service.

RATE: Customer Charge

\$7.83 per Lamp

Demand Charge

4.96¢ per watt of billing demand

Surcharge for Highmast Fixtures

\$1.27 per Lamp

**RATE
MODIFICATIONS
APPLICABLE:**

For fuel adjustment Rider, see Rider F.

**TERMS AND
CONDITIONS
OF SERVICE:**

The Company's Terms and Conditions of Service approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Terms and Conditions of Service are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE 67

STREET LIGHTING (ENERGY ONLY)

AVAILABLE: Available in all communities serviced by the Company throughout the Yukon Territory for 400 and 250 Watts mercury vapour or high pressure sodium energy only street lighting service

RATE: For Service rendered in any one billing month:

400 Watts Street Light	\$29.13 per month
250 Watts Street Light	\$19.05 per month

RATE MODIFICATIONS APPLICABLE: For fuel adjustment Rider, see Rider F.

TERMS AND CONDITIONS OF SERVICE: The Company's Terms and Conditions of Service approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Terms and Conditions of Service are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE - 75/76
PRIVATE LIGHTING SERVICE

AVAILABLE: In all communities serviced by the Company.

APPLICABLE: To off-street private lighting at 120/240 volt service on a twelve month contract and under special conditions to Municipal Corporations for lighting in summer villages with a minimum six-month billing.

RATE: Exclusive of fuel cost adjustment. For service rendered in any one billing month, as follows:

	<u>100 Watt HPS</u>	<u>A 175 Watt MV 7,000 Lumen</u>	<u>A 250 Watt MV 11,000 Lumen</u>	<u>A 400 Watt MV 20,000 Lumen</u>	<u>400 Watt MV Flood- Light Unit</u>
(1) Normal 12-month unmetered service	\$14.33	\$17.46	\$21.35	\$28.36	\$31.32
(2) Energy and maintenance only (Customer pays installation cost)	\$7.95	\$12.15	\$16.20	\$22.91	\$21.85
(3) Twelve month service through customer meter	\$9.04	\$9.81	\$10.13	\$9.65	\$12.63

NOTE: (A) These are sentinel units having a 30-inch bracket. They are not regular street lighting units. Lamps are energized by a photoelectric controller and operate approximately 4,000 hours per annum.

Rate Schedule - 75/76 (Continued)

- (B) Normal installation includes one duplex span of approximately 150 feet, one 30 foot wood pole and fixture. All additional extension costs will be borne by the customers.
- (C) Privately-owned street lighting units will be supplied energy and re-lamped only for the charges shown in #2 above.

**RATE
MODIFICATIONS
APPLICABLE:**

For fuel adjustment Rider, see Rider F.

**TERMS AND
CONDITIONS
OF SERVICE:**

The Company's Terms and Conditions of Service approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Terms and Conditions of Service are available for inspection in the offices of the Company during normal working hours.

RIDER A

MULTIPLE RESIDENCE SERVICE

AVAILABLE: Throughout the Company's service area.

APPLICABLE: To residential customers living in single detached family dwellings whose service covers the needs of more than a single household. Not applicable to apartments of multiple dwelling facilities.

RATE: Charges for service will normally be billed at the appropriate general service rate schedule. For existing multiple residences currently served through one meter, service may be rendered under the appropriate residential rate schedule, with the minimum charge and the kilowatt-hours included in each rate block multiplied by the number of dwelling units included in customer's premises.

RIDER B

UNMETERED GENERAL SERVICE FLAT RATE

AVAILABLE: Throughout the Company's service area.

APPLICABLE: To customers whose use is low or intermittent.

RATE: For service rendered in any one billing month, the kW.h consumption shall be determined from the nameplate rating of the customer's equipment and then calculated at the available General Service rate.

MINIMUM MONTHLY BILL: Shall be the greater of the calculated monthly bill or the minimum of the available General Service rate.

SPECIAL CONDITIONS: To obtain this rate, the customer is required to pay 100 percent of the Company's cost of providing service, including service drop, etc. Ownership of these facilities will remain with, and be maintained by the Company. Should the required extension exceed 300 metres of overhead construction, an extra flat rate amount of \$1.80 per 300 metres per month will be charged for maintenance costs.

RIDER F
FUEL ADJUSTMENT RIDER

AVAILABLE: To all electric service throughout the Yukon Territory.

APPLICABLE: To all classes of service.

RATE: Service will be rendered at the applicable rates with the following surcharge/(refund) to cover changes in the unit cost of fuel.

An adjustment of -0.09 ¢ per kW.h surcharge will be applied to all kWh consumed.

NOTE: The change in this Rider will change in accordance with changes in the Companies' fuel costs calculated on a unit basis by reference to kW/h sales. Such changes to the change in this Rider shall be implemented coincident with changes in the Companies' costs of fuel or at such time as is practical.

Rider F does not apply to Rate Schedule 32 Secondary Energy.

INCOME TAX REBATE

Rebate of Public Utilities Income Tax Taxation Adjustment (PUITTA) from Yukon Government. Origin of the adjustment was the Federal Income Tax Rebate whereby territorial income taxes paid by utilities were reimbursed back to ratepayers. Current levels of rebate are not tied to actual taxes paid amounts. Rebate is provided at the discretion of Yukon Government and subject to annual budgetary review and approval.

Applicable to all Non-Government Residential, Non-Government General Service, customers. The Rates shall be adjusted by the following percentages:

Residential Non-Government Rates:

- (A) Customer charge (all zones): (.5%)
- (B) 1st & 2nd block energy charge (all zones): (.5%)

General Service Non-Government Rates:

- (C) Demand charge (all zones): (.5%)
- (D) 1st & 2nd block energy charge (all zones): (.5%)