

**IN THE MATTER OF the *Public Utilities Act***

**and**

**An Application by Yukon Electrical Company Limited  
for Approval of the April 27, 2017 Compliance Filing for Revenue  
Requirements for 2016 and 2017**

**BEFORE:** R. Laking, Chair ) June 21, 2017  
B. King )  
A. Fortin )  
M. Hannam )  
P. Fitzgerald )

**BOARD ORDER 2017-02**

**WHEREAS:**

- A. In Board Order 2017-01, dated April 27, 2017, the Yukon Utilities Board (Board) directed Yukon Electrical Company Limited, carrying on business as ATCO Electric Yukon (AEY), to provide a compliance filing to the Board in accordance with the directions set out in the Reasons for Decision (Appendix A attached to Order 2017-01);
- B. On May 26, 2017, AEY filed with the Board its compliance filing with respect to its 2016-17 General Rate Application (GRA);
- C. On May 29, 2017, the Board issued a memorandum requesting comments from interveners on the compliance filing by June 9, 2017, and affording AEY, an opportunity to reply to those comments by June 16, 2017;
- D. The Board received submissions from the City of Whitehorse (CW) on June 9, 2017 and the Utilities Consumers' Group (UCG) on June 13, 2017. In its submission, CW noted that there were no working papers related to AEY's responses to Directions 1, 3 and 4, and acknowledged that the working papers for Direction 6 showed systematic over-forecasting of labour. CW recommended that the Board set out a process to test the application by information requests (IRs) to AEY, IR responses from AEY, followed by argument and reply. UCG made no submission with respect to process but asked for information on secondary sales;

- E. In its reply dated June 16, 2017, AEY submitted that it had completed the compliance filing in accordance with the Board's directions and that the information provided in its compliance filing was consistent with the level of information provided in its 2013-15 compliance filing application. It contended that no further process was necessary to test the current compliance filing. Addressing CW's comments regarding Direction 1 on purchased power cost increases, AEY submitted that Attachment 3 of its compliance filing shows the increase to the sales forecast as a result of the Board's direction, as well as the resulting increase to the purchased power and fuel expenses. With regard to Directions 3 and 4, AEY submitted that the calculations underpinning these adjustments do not justify or warrant working papers; however, AEY provided the formula used to determine the adjustments;
- F. With respect to the question posed by UCG regarding secondary sales, AEY submitted that it has included both the revenues and expenses related to secondary sales in the 2016-17 forecast revenue requirements. Schedules 2.1 and 3.1, show a small net decrease to the revenue requirement for the test period;
- G. In conclusion, AEY requested that the Board proceed directly to issuing a decision; and
- H. The Board has considered the submissions of CW and the reply submission of AEY.

**NOW THEREFORE**, the Board orders as follows:

CW did not provide reasons or additional information to support the request for additional testing of the adjustments that AEY filed. The Board considers that the level of detail provided by AEY in the compliance filing is sufficient. Accordingly, the Board does not accept CW's recommendation and will proceed to the issuance of a decision on the compliance filing.

**DATED** at the City of Whitehorse, Yukon, this 21<sup>st</sup> day of June 2017.

BY ORDER



Robert Laking  
Chair