

IN THE MATTER OF the *Public Utilities Act*

and

**An Application by Yukon Energy Corporation
for Approval of the May 1, 2013 Compliance Filing for Revenue
Requirements for 2012 and 2013**

BEFORE: B. McLennan, Chair) June 17, 2013
 R. Laking)
 N. Prasad)
 A. Fortin)

BOARD ORDER 2013-03

WHEREAS:

- A. In Order 2013-01, dated March 25, 2013, the Yukon Utilities Board (YUB or Board) ordered:
 - 1. The Board directs YEC to provide a compliance filing to the Board within 30 days of the issuance of this Order in accordance with the directions set out in the Reasons for Decision (Appendix A attached to Order 2013-01); and
 - 2. The Board approves the 2012 and 2013 revenue requirement for YEC with the changes directed in the Reasons for Decision (Appendix A attached to Order 2013-01);
- B. On May 1, 2013, YEC filed with the Board its compliance filing with respect to its 2012-13 General Rate Application (GRA);
- C. On May 6, 2013, the Board issued a memorandum outlining a process for the compliance filing whereby interveners could comment on the compliance filing by May 10, 2013 and YEC could reply to those comments by May 17, 2013;
- D. Yukon Electrical Company Limited (YECL) filed comments on May 10, 2013 and Utilities Consumers' Group (UCG) filed comments on May 11, 2013;
- E. YEC replied to the comments on May 17, 2013; and
- F. The Board has reviewed YEC's compliance filing for its 2012 and 2013 revenue requirement, the comments from interveners and the reply by YEC.

NOW THEREFORE, the Board orders as follows:

1. The Board rejects the compliance filing as submitted by YEC for the reasons given in Appendix A, attached to this Order.
2. The Board approves YEC's request to establish and maintain a hearing cost reserve account going forward.
3. The Board directs YEC to continue to apply any secondary sales to income (with adjustments to the Rider F account as currently occurs for variances in the rate from the GRA forecast). YEC will use for the forecast secondary rate effective January 1, 2012 as required to apply any secondary sales revenues to the Rider F account of 8.7 cents/kWh for retail secondary sales and 7.6 cents/kWh for wholesale secondary sales .
4. For the reasons given in Appendix A, attached to this Order, the Board does not approve YEC's revised Diesel Contingency Fund.
5. In future, YEC must file Excel versions, with formulae intact of all schedules and tables used to support its filings.
6. YEC is to refile its Compliance filing within 10 days of the issuance of this order.

DATED at the City of Whitehorse, in the Yukon Territory, this 17th day of June 2013.

BY ORDER



Bruce McLennan
Chair